

CONFIDENTIAL

ORIGINAL

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SIDE ONE

OCT 0 7 1992

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

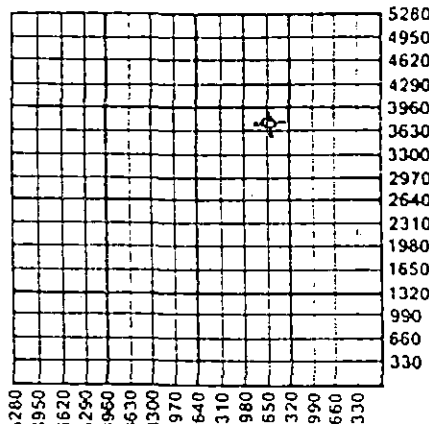
API NO. 15- 119-20,815-06-00  
County Meade FROM CONFIDENTIAL

NE SW NE Sec. 6 Twp. 34S Rge. 27W East West  
3730 Ft. North from Southeast Corner of Section  
1650 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

Lease Name DAVIS Well # 1-6  
Field Name McKinney SW

Producing Formation \_\_\_\_\_  
Elevation: Ground 2384 KS 2397

Total Depth RTD 6035 P8TD \_\_\_\_\_



Amount of Surface Pipe Set and Cemented at 603' Feet  
Multiple Stage Cementing Collar Used? \_\_\_\_\_ Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Operator: License # 30444

Name: Charter Production Company

Address 224 East Douglas, #400

Wichita, KS 67202

City/State/Zip \_\_\_\_\_

Purchaser: \_\_\_\_\_

Operator Contact Person: Robert C. Spurlock

Phone ( 316 ) 264-2808

Contractor: Name: Eagle Drilling, Inc.

License: 5380

Wellsite Geologist: Douglas V. Davis, Jr.

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp. Abd.
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply, etc.)

If ~~OWO~~: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:

- Mud Rotary  Air Rotary  Cable

8/23/90

9/4/90

Spud Date

Date Reached TD

Completion Date

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Robert C. Spurlock

Title President Date 9/28/90

Subscribed and sworn to before me this 28th day of September 19 90.

Notary Public Kathleen L. Carter

Date Commission Expires \_\_\_\_\_

KATHLEEN L. CARTER  
NOTARY PUBLIC  
STATE OF KANSAS  
MY APPT. EXPIRES 4-29-91

K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached

Wireline Log Received

Drillers Time Log Received

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10-2-90  
OCT 2 1990

Distribution

SWD/Rep  NGPA

Plug  Other (Specify)

CONSERVATION DIVISION  
Wichita, Kansas

11/13/2010

SIDE TWO

Operator Name Charter Production Company Lease Name DAVIS Well # 1-6

Sec. 6 Twp. 34 Rge. 27  East  West County Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

see attached

Formation Description

Log  Sample

Name Top Bottom

see attached

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Surface           | 12 1/4"           | 8 5/8                     | 25#             | 603'          | Lite           | 225          | 3% CC                      |
|                   |                   |                           |                 |               | Premium        | 150          | 3% CC, 2% Ge.              |
|                   |                   |                           |                 |               |                |              |                            |
|                   |                   |                           |                 |               |                |              |                            |

| Shots Per Foot | PERFORATION RECORD<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) Depth |
|----------------|---|---|
|                |   |   |
|                |   |   |
|                |   |   |
|                |   |   |
|                |   |   |
|                |   |   |
|                |   |   |
|                |   |   |

| TUBING RECORD | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
|---------------|------|--------|-----------|--|
|               |      |        |           |  |

|                                   |   |         |             |               |         |
|-----------------------------------|---|---------|-------------|---------------|---------|
| Date of First Production          | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |         |             |               |         |
| Estimated Production Per 24 Hours | Oil Bbls.   | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole  Perforation  Dually Completed  Commingled

Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

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OCT 07 1992

CHARTER PRODUCTION COMPANY  
224 East Douglas, Suite 400  
Wichita, Kansas 67202

FROM CONFIDENTIAL

DAVIS #1-6  
NE SW NE Section 6-T34S-R27W  
Meade County, Kansas

DST #1 5756-5824' Morrow Sandstone 30/30/30/30 Rec. 70' mud.  
IHP 2862# FHP 2811#  
IFP 91-91# FFP 102-102#  
ISIP 275# FSIP 275#  
BHT 135°F

DST #2 5842-5940' Mississippian Chester 30/30/30/30 Rec. 70' mud.  
IHP 2963# FHP 2862#  
IFP 91-91# FHP 91-91#  
ISIP 112# FSIP 102#  
BHT 135°

DST #3 5930-6005' Mississippian Chester 60/90/60/90 Rec. 1580' mud.  
IHP 3014# FHP 2912#  
IFP 102-102# FFP 102-102#  
ISIP 1703# FSIP 2811#  
BHT 135°

Electric Log Tops

|                     |              |
|---------------------|--------------|
| Chase Group         | 2618 (- 221) |
| Council Grove Group | 3000 (- 603) |
| Admire Group        | 3480 (-1093) |
| Wabaunsee Group     | 3608 (-1211) |
| Heebner Shale       | 4444 (-2047) |
| Toronto Limestone   | 4457 (-2060) |
| Brown Limestone     | 4601 (-2204) |
| Lansing Group       | 4614 (-2217) |
| Marmaton Group      | 5246 (-2849) |
| Cherokee            | 5436 (-3039) |
| Atoka               | 5619 (-3222) |
| Morrow Group        | 5755 (-3358) |
| Morrow Sandstone    | 5799 (-3402) |
| Mississippian       | 5838 (-3441) |
| Total Depth         | 6025 (-3628) |

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OCT 2 1990

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Wichita, Kansas