

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 119-21014-00-00

County Meade

of C/W/2 -SW - SE Sec. 36 Twp. 34S Rge. 26 X <sup>E</sup> <sub>W</sub>

Operator: License # 32459 **CONFIDENTIAL**

660 Feet from (S)N (circle one) Line of Section

Name: Mewbourne Oil Company

2410 Feet from (E)W (circle one) Line of Section

Address P. O. Box 7698

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

City/State/Zip Tyler, TX 75711

Lease Name Lee "36" Well # 1A

Purchaser: GPM

Operator Name McKinney

Operator Contact Person: Ronnie Howell **RELEASED**

Producing Formation Chester

Phone (580) 256-3101

Elevation: Ground 2164' KB 2174'

Contractor: Name: Big A Drilling Company **FROM CONFIDENTIAL**

Total Depth 6,500' PBTD 6,424'

License: 31572

Amount of Surface Pipe Set and Cemented at 827 Feet

Wellsite Geologist: Geodynamic Well Logging

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion

If yes, show depth set \_\_\_\_\_ Feet

X New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover

If Alternate II completion, cement circulated from N/A

X Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW \_\_\_\_\_ Temp. Abd.

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

X Gas \_\_\_\_\_ ENHR \_\_\_\_\_

Drilling Fluid Management Plan ALT 1-8/19/01 LB  
(Data must be collected from the Reserve Pit)

\_\_\_\_\_ Dry \_\_\_\_\_ Other (Core, CWS, Expt., Cathodic, etc)

KANSAS CORPORATION COMMISSION

If Workover: 4-20-00

Operator: APR 20 2000

Well Name: \_\_\_\_\_

Comp. Date CONSERVATION DIVISION  
WICHITA, KS

\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Inj/SWD

\_\_\_\_\_ Plug Back \_\_\_\_\_ PBTD

\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

\_\_\_\_\_ Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

12/22/99 1/7/00 1/18/00  
Spud Date Date Reached TD Completion Date

Operator Name N/A

Lease Name \_\_\_\_\_ License No. **CONFIDENTIAL**

\_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Janet Burns

Title Reg. Tech. Date 4/19/00

Subscribed and sworn to before me this 19th day of April, 2000.

Notary Public Cheryl Little

Date Commission Expires \_\_\_\_\_

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Geologist Report Received
Distribution		
_____	KCC	_____ SWD/Rep
_____	KGS	_____ Plug
_____		_____ NGPA
		_____ Other
		(Specify)



Operator Name Mewbourne Oil Company Lease Name Lee "36" Well # 1A  
 Sec. 36 Twp. 34S Rge. 26  East County Meade  West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cones. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)

Log Formation (Top), Depth and Datum			Sample
Name	Top	Datum	
B/Heebner Shale	4464'	-2290'	
Lansing K/C	4631'	-2457'	
Swope LS	5195'	-3021'	
Altamont	5417'	-3243'	
Fort Scott LS	5528'	-3354'	
Cherokee	5732'	-3558'	
Morrow Shale	5859'	-3685'	
Chester SS	5909'	-3735'	
Chester LS	5967'	-3793'	
Basal Chester SS	6348'	-4174'	

List All E.Logs Run:  
 Compensated Z-Densilog-Comp. Neutron Log-  
 Minilog-GammaRay  
 High Resolution Dual Induction Focused  
 Log-Gamma Ray; Minilog Gamma Ray

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	30"	20"	52#	60'	Grout	8 yds	-----
Protection	17 1/2"	13 3/8"	48#	219'	Class C	233	CaCl <sub>2</sub> - 3%
Surface	112 1/4"	8 5/8"	24#	827'	Midcon2 Prem. Class C	130 125	CaCl <sub>2</sub> - 3% CaCl <sub>2</sub> - 2%
Production	7 7/8"	4 1/2"	10.5#	6500'	Class H	260	10% NaCl; 10% FL50

A-10

Purpose:	ADDITIONAL CEMENTING/SQUEEZE RECORD		
	Depth Top Bottom	Type of Cement	#Sacks Used
<input type="checkbox"/> Perforate			
<input type="checkbox"/> Protect Casing	5735-5910'	Class H	50
<input type="checkbox"/> Plug Back TD			
<input checked="" type="checkbox"/> Plug Off Zone			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
		4	5906 - 5910'
	5906 - 5910'	Squz'd w/50 sx Class H	5906-5910'
4	5994 - 6017'	Fraced w/1624 bbls 15% gelled HCL acid; 25# cross-linked gel; & 25# gelled water (no prop)	5994-6017'

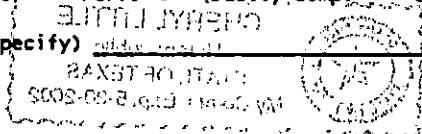
TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	6064'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. 1/18/00 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	5	0		

Disposition of Gas: METHOD OF COMPLETION

Vented  Sold  Used on Lease (If vented, submit ACO-18.)  
 Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify)



CONFIDENTIAL

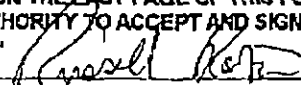
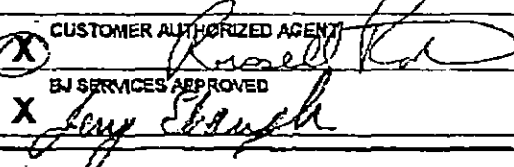
ORIGINAL

FIELD RECEIPT NO. 127110477

BJ Services Company



FEB. 10. 2000 1:48PM P 2  
PHONE NO. : 580 256 3560

CUSTOMER (COMPANY NAME) Mewbourne Oil Co				CREDIT APPROVAL NO. JOB LIMIT		PURCHASE ORDER NO.		CUSTOMER NUMBER 20055615 - 00257965		INVOICE NUMBER	
MAIL INVOICE TO:		STREET OR BOX NUMBER Route 3, Box 116-B				CITY Woodward		STATE Oklahoma		ZIP CODE 73801	
DATE WORK COMPLETED		MO. 12	DAY 22	YEAR 1999	BJ SERVICES SUPERVISOR Randy Sheets		WELL TYPE: New Well		RECEIVED SAS CORPORATION COMMISSION APR 20 2000 CONSERVATION DIVISION WICHITA, KS		
BJ SERVICES DISTRICT Perryton				JOB DEPTH (ft) 220		WELL CLASS: Oil					
WELL NAME AND NUMBER Lee 36-1A				TD WELL DEPTH (ft) 220		GAS USED ON JOB: No Gas					
WELL LOCATION:		LEGAL DESCRIPTION Sec 26 - 34 S - 26W		COUNTY/PARISH Meade		STATE Kansas		JOB TYPE CODE: Conductor			
PRODUCT CODE	DESCRIPTION				UNIT OF MEASURE	QUANTITY	PRICE UNIT	GROSS AMOUNT	PERCENT DISC.	NET AMOUNT	
100020	Class C Cement				sacks	233				1,560.39	
100112	Calcium Chloride				lbs	658				170.88	
100295	Cello Flaka				lbs	59				70.83	
160143	Cement Plug, Wooden, Top 13-3/8 in				ea	1				171.50	
SUB-TOTAL FOR Product Material										2,003.60	
M100	Bulk Materials Service Charge				cu ft	246				204.92	
SUB-TOTAL FOR Service Charges										204.92	
F001	Cement Pump Casing, 0 - 300 ft				hrs	1				382.20	
F038	Cement Pump Casing, Additional Hrs				hrs	2				318.50	
J225	Data Acquisition, Cement, Standard				job	1				347.90	
J390	Mileage, Heavy Vehicle				miles	200				372.40	
J391	Mileage, Auto, Pick-Up or Treating Van				miles	200				225.40	
SUB-TOTAL FOR Equipment										1,846.40	
ARRIVE LOCATION:	MO. 12	DAY 22	YEAR 1999	TIME 04:00	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.				SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.		
CUSTOMER REP. Russell Rankin					<input checked="" type="checkbox"/> CUSTOMER AUTHORIZED AGENT  CUSTOMER AUTHORIZED AGENT				<input checked="" type="checkbox"/> BJ SERVICES APPROVED  X Jerry E. Smith		
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS											

FROM CONFIDENTIAL

APR 19 2000

RELEASED

CONFIDENTIAL

APR 9 2000

CONFIDENTIAL

ORIGINAL

FROM NEWBOURNE OIL WLL

Feb-10-2000 07:56am From: HALLIBURTON

**CONFIDENTIAL**

+3:88243478

7-202 P 008/308 T-724 ORIGINAL

REGION North America	COUNTRY	SOA STATE KS	COUNTY Meads
EMPLOYEE ID MC10112/05943	EMPLOYEE NAME R Crist	JOB DEPARTMENT ZI	
LOCATION	COMPANY B.A. (Newbourn)	CUSTOMER REP / PHONE Mike	KCC
TICKET AMOUNT 5512.03	WELL TYPE OI	API / UNIT	APP 10 2000
WELL LOCATION Lond	DEPARTMENT ZI	JOB PURPOSE CODE 010	
LEASE / WELL # 1-36	SEC: TWP / RND 36-34S-26W		<b>CONFIDENTIAL</b>

HES EMP NAME/EMP#(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#(EXPOSURE HOURS)	HRS
R Crist 105943							
3 E... 106099							
6 St... 107185							

HES UNIT NUMBERS	RT MILES	HES UNIT NUMBERS	RT MILES	HES UNIT NUMBERS	RT MILES	HES UNIT NUMBERS	RT MILES
420621							
52219-78202							
54027 6610							

Form Name \_\_\_\_\_ Type \_\_\_\_\_  
 Form Thickness \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
 Packer Type \_\_\_\_\_ Set At \_\_\_\_\_  
 Bottom Hole Temp. \_\_\_\_\_ Pressure \_\_\_\_\_  
 Misc. Data \_\_\_\_\_ Total Depth \_\_\_\_\_

	CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE	12-23-99	12-23-99	12-23-99	12-23-99
TIME	0400	0900	1125	1900

**TOOLS AND ACCESSORIES**

TYPE AND SIZE	QTY	MAKE
Floor Collar		
Floor Shoe		
Guide Shoe		
Centralizers		
Bottom Plug		
Top Plug		
Head		
Packer		
Other		

**WELL DATA**

NEW/USED	WEIGHT	SIZE	FROM	TO	MAX ALLOW
Casing	N	24	834	KB	827
Liner					
Liner					
Top/D.P.					
Top/D.P.					
Open Hole					SHOTS/FT.
Perforations					
Perforations					
Perforations					

**MATERIALS**

Treat Fluid	Density	Lb/Gal
Diap. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb.
Prop. Type	Size	Lb.
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	in
NE Agent	Gal.	in
Fluid Loss	Gal/Lb	in
Gelling Agent	Gal/Lb	in
Fric. Red.	Gal/Lb	in
Breaker	Gal/Lb	in
Blocking Agent	Gal/Lb	in
Perpac Balls	Qty.	
Other		
Other		
Other		
Other		

HOURS ON LOCATION		OPERATING HOURS		DESCRIPTION OF JOB
DATE	HOURS	DATE	HOURS	
APR 20 2000				
TOTAL		TOTAL		

**CEMENT DATA**

ORDERED	HYDRAULIC HORSEPOWER	Used
TREATED	AVERAGE RATES IN BPM	Overall
FEET	CEMENT LEFT IN PIPE	Reason
42.15		Change Joint

STAGE	SACKS	CEMENT	BULK/SKS	ADDITIVES	YIELD	LB/GAL
1	130	Mudcon	B	390cc, 1/2" Flocite	2.23	11.1
2	125	C	B	230cc, 1/2" Floc	1.32	14.9

Circulating Breakdown	Displacement	Preflush:	Gal - BBI	Type
Average	Maximum	Load & Bkdr:	Gal - BBI	Pad: BBI - Gal
Shut In: Instant	Free Gradient	Treatment	Gal - BBI	Chop: BBI - Gal
	5 Min	Cement Slurr	Gal - BBI	
	15 Min	Total Volume	Gal - BBI	

Free Ring #1 \_\_\_\_\_ Free Ring #2 \_\_\_\_\_ Free Ring #3 \_\_\_\_\_ Free Ring #4 \_\_\_\_\_  
 THE INFORMATION STATED HEREIN IS CORRECT  
 CUSTOMER'S REPRESENTATIVE SIGNATURE \_\_\_\_\_

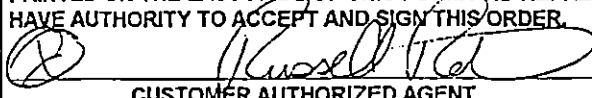
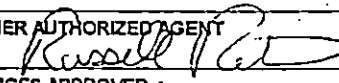

**CONFIDENTIAL**

**BJ Services Company**

ORIGINAL **B**

CUSTOMER (COMPANY NAME) Mewbourne Oil Co		CREDIT APPROVAL NO. JOB LIMIT	PURCHASE ORDER NO.	CUSTOMER NUMBER 20055615 - 00257565	INVOICE NUMBER
MAIL INVOICE TO : STREET OR BOX NUMBER Route 3, Box 116-8		CITY Woodward	STATE Oklahoma	ZIP CODE 73801	
DATE WORK COMPLETED	MO. DAY YEAR	BJ SERVICES SUPERVISOR Randy Sheets	WELL TYPE : New Well	<p><b>RECEIVED</b> KANSAS CORPORATION COMMISSION APR 20 2000 CONFIDENTIAL CONSERVATION DIVISION WICHITA, KS</p>	
BJ SERVICES DISTRICT Perryton	JOB DEPTH (ft) 6,500	WELL CLASS : Oil			
WELL NAME AND NUMBER Lee 36-1A	TD WELL DEPTH (ft) 6,500	GAS USED ON JOB : No Gas			
WELL LOCATION : LEGAL DESCRIPTION Sec.36-34S-26W	COUNTY/PARISH Meade	STATE Kansas	JOB TYPE CODE : Long String		

PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	PERCENT DISC.	NET AMOUNT
100022	Class H Cement	sacks	260				1,682
100267	FL-50	lbs	122				771
100318	A-10	lbs	2444				502
100404	Sodium Chloride	lbs	1530				142
121110	Cement Plug, Rubber, Top 4-1/2 in	ea	1				35
398108	Mud Clean II	gals	500				196
499634	Kol Seal	lbs	520				140
SUB-TOTAL FOR Product Material							3,471
M100	Bulk Materials Service Charge	cu ft	328				273
SUB-TOTAL FOR Service Charges							273

ARRIVE LOCATION : MO. DAY YEAR TIME 01 08 2000 17:30	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.	SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.
CUSTOMER REP. Russell Rankin	 CUSTOMER AUTHORIZED AGENT	<input checked="" type="checkbox"/> CUSTOMER AUTHORIZED AGENT  <input checked="" type="checkbox"/> BJ SERVICES APPROVED 
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS		

**CONFIDENTIAL**

**ORIGINAL**

CONFIDENTIAL

FIELD RECEIPT NO. 127210540

BJ Services Company

ORIGINAL



CUSTOMER (COMPANY NAME) Mewbourne Oil Co			CREDIT APPROVAL NO. JOB LIMIT		PURCHASE ORDER NO.		CUSTOMER NUMBER 20065615 - 00257565		INVOICE NUMBER		
MAIL INVOICE TO:			STREET OR BOX NUMBER Route 3, Box 116-8			CITY Woodward		STATE Oklahoma		ZIP CODE 73801	
DATE WORK MO. DAY YEAR COMPLETED 01 24 2000			BJ SERVICES SUPERVISOR Billy Rabe			WELL TYPE: New Well		STATE KANSAS		RECEIVED CORPORATION COMMISSION	
BJ SERVICES DISTRICT Perryton			JOB DEPTH (ft) 5,910			WELL CLASS: Gas		APR 19 2000		APR 20 2000	
WELL NAME AND NUMBER Lee 36-1A			TD WELL DEPTH (ft) 6,400			GAS USED ON JOB: No Gas		FROM CONFIDENTIAL		RELEASED	
WELL LOCATION:		LEGAL DESCRIPTION Sec 36 - 34S - 26W		COUNTY/PARISH Meade		STATE Kansas		JOB TYPE CODE: Squeeze-Perforation		CONSERVATION DIVISION WICHITA, KS	
PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	PERCENT DISC.	NET AMOUNT				
100022	Class H Cement	sacks	50				323.65				
	SUB-TOTAL FOR Product Material						323.65				
M100	Bulk Materials Service Charge	cu ft	150				124.95				
	SUB-TOTAL FOR Service Charges						124.95				
F063	Cement Pump Tubing, 5501 - 6000 ft	6hrs	1				1,296.05				
J225	Data Acquisition, Cement, Standard	job	1				347.90				
J390	Mileage, Heavy Vehicle	miles	150				279.30				
J391	Mileage, Auto, Pick-Up or Treating Van	miles	150				169.05				
	SUB-TOTAL FOR Equipment						2,092.30				
J401	Bulk Delivery, Dry Products	ton-mi	882				548.87				
	SUB-TOTAL FOR Freight/Delivery Charges						548.87				
	FIELD ESTIMATE						3,089.77				
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CUSTOMER REP. Mr Rankin		X <i>Russell</i> CUSTOMER AUTHORIZED AGENT				X <i>Russell</i> CUSTOMER AUTHORIZED AGENT					
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS		X <i>[Signature]</i> BJ SERVICES APPROVED				X <i>[Signature]</i> BJ SERVICES APPROVED					

CONFIDENTIAL

Sq'd pct  
5906 - 5910  
APR 19 2000

CONFIDENTIAL

ORIGINAL