

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 32459

Name: Mewbourne Oil Company

Address P. O. Box 7698

City/State/Zip Tyler, TX 75711

Purchaser: _____

Operator Contact Person: Janet Burns

Phone (903) 561-2900

Contractor: Name: Big A Drilling

License: 31572

Wellsite Geologist: Gary Wilson

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

11/23/99 11/25/99 12/10/99

Spud Date Date Reached TD Completion Date
P&A'd

API NO. 15- 119-21005-0000

County Meade

CW2 - SW - SE - Sec. 36 Twp. 34S Rge. 26

660 Feet from S (circle one) Line of Section

2310 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Lee "36" Well # 1

Field Name McKinney

Producing Formation NONE

Elevation: Ground 2170' KB _____

Total Depth 809' PBTD _____

Amount of Surface Pipe Set and Cemented at 809' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from N/A

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P&A 5-18-00 U.C.
(Data must be collected from the Reserve Pit)

Pit subsequently used for Lee "36" #1A.

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Janet Burns Janet Burns

Title Production Clerk Date 2/18/00

Subscribed and sworn to before me this 18th day of February, 2000

Notary Public _____

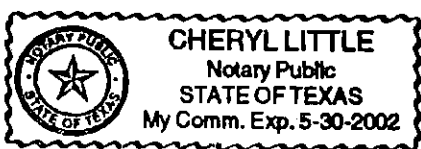
Date Commission Expires _____

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
 C Wireline Log Received
 C Geologist Report Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other
 (Specify)



Operator Name Mewbourne Oil Company

Lease Name Lee "36"

Well # 1

Sec. 36 Twp. 34S Rge. 26

East
 West

County Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run (Submit Copy.) Yes No
List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample
Name Top Datum

5510-1751
5000 x 5 1/2
5000 x 5 1/2

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	30"	20"	52#	40'	Grout	5 1/2 yds	----
Surface	12 1/4"	8 5/8"	24#	809'	Premium	195	3%CC; 1#/sx Flocelle

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		See attachment to Form	CP-4	

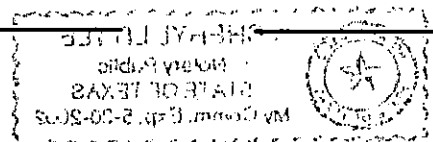
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
	None			

TUBING RECORD				Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas: METHOD OF COMPLETION

Vented Sold Used on Lease
(If vented, submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled
 Other (Specify)



ATTACHMENT TO FORM CP-4 (WELL PLUGGING RECORD)

Mewbourne Oil Company
Lee "36" #1
API #15-119-21005
Sec 36 T34S R26W
Meade Co., KS

Cement was not circulated in 8 5/8" casing. Casing was perforated at 300' and isolation of zones behind pipe was achieved with two separate cement jobs. A third cement job was performed to squeeze off perforations in 8 5/8" casing which now serves as a cement plug from 300' to 202'. The bottom displacement plug was never drilled out and therefore serves as a bottom plug from 809' to 762'. The rig was skidded after the squeeze cement job to seal off perforations. Fluid level after the rig was skidded in the 8 5/8" casing was 67'. A top cement plug of 30 sx was pumped from surface and used to cap the well off from 67' to surface. A steel cap was welded on top of the 8 5/8" casing at 3' below ground level. Mousehole and ratholes were caved in and therefore could only be packed tightly with red dirt.

RECEIVED
CORPORATION COMMISSION

FEB 23 2000

CONSERVATION DIVISION
Wichita, Kansas

11-1-88

FIELD RECEIPT NO. 127210498

BJ Services Company



JAN. 28. 2000 3:57PM P.3
PHONE NO. : 580 256 3560

CUSTOMER (COMPANY NAME) Mewbourne Oil Co		CREDIT APPROVAL NO. JOB LIMIT		PURCHASE ORDER NO.		CUSTOMER NUMBER 20055615 - 00257565		INVOICE NUMBER	
MAIL INVOICE TO		STREET OR BOX NUMBER Route 3, Box 116-8		CITY Woodward		STATE Oklahoma		ZIP CODE 73801	
DATE WORK COMPLETED		MO. DAY YEAR		BJ SERVICES SUPERVISOR		WELL TYPE:			
11 28 1999		Billy Rabe				New Well			
BJ SERVICES DISTRICT Perryton				JOB DEPTH(ft) -3,500 300'		WELL CLASS: Gas			
WELL NAME AND NUMBER Lee 36-1				TD WELL DEPTH(ft) 3,500		GAS USED ON JOB: No Gas			
WELL LOCATION:		LEGAL DESCRIPTION		COUNTY/PARISH Clark		STATE Kansas		JOB TYPE CODE: Plug Back	
PRODUCT CODE	DESCRIPTION			UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	PERCENT DISC.	NET AMOUNT
100022	Class H Cement			sacks	100				858.65
100112	Calcium Chloride			lbs	250				86.13
100318	A-10			lbs	564				153.97
SUB-TOTAL FOR Product Material									1,098.75
M100	Bulk Materials Service Charge			cu ft	112				123.76
SUB-TOTAL FOR Service Charges									123.76
F05	Cement Pump Tubing. 300' - 350' 0-300			hrs	1				534.25 4,274.00
J225	Data Acquisition, Cement, Standard			job	1				461.50
J390	Mileage, Heavy Vehicle			miles	180				444.60
J391	Mileage, Auto, Pick-Up or Treating Van			miles	180				269.10
SUB-TOTAL FOR Equipment									2,449.20
J401	Bulk Delivery, Dry Products			ton-mi	460				379.73
SUB-TOTAL FOR Freight/Delivery Charges									379.73

ARRIVE LOCATION: MO. DAY YEAR TIME

CUSTOMER REP. Mr Rankin

SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS

SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.

[Signature]
CUSTOMER AUTHORIZED AGENT

SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.

X *[Signature]*
CUSTOMER AUTHORIZED AGENT

X *[Signature]*
BJ SERVICES APPROVED

RECEIVED
STATE CORPORATION COMMISSION
FEB 23 2000

CONSERVATION DIVISION
Wichita, Kansas