... ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS	API NO. 15- 119-21005-00-00
OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM	County Meade
ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	CW2 - SW - SE - Sec. 36 Twp.348 Rge. 26
Operator: License # 32459	
, '	660 Feet from SN (circle one) Line of Section
Name:Mewbourne Oil Company	Feet from E W (circle one) Line of Section
Address P. O. Box 7698	Footages Calculated from Nearest Outside Section Corner: NE, SE, NW or SW (circle one)
City/State/Zip Tyler, TX 75711	Lease Name <u>Lee "36"</u> Well # _1
Purchaser:	Field Name McKinney
Operator Contact Person: Janet Buens m	Producing Formation
Phone (903) 561-2900 28	Elevation: Ground 2170' KB
	Total Depth 809' PBTD
Contractor: Name: Big A Drill	Amount of Surface Pipe Set and Cemented at 809 Feet
License: 31572 SQ WISON WELLSite Geologist: Gary Wilson W SQ	Multiple Stage Čementing Collar Used? Yes X No
	If yes, show depth set Feet
Designate Type of Completion X New Well Re-Entry Workover)	If Alternate II completion, cement circulated from N/A
Oil SWD SIOW Temp. Abd.	feet depth to sx cmt.
Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc)	Drilling Fluid Management Plan Pd-A 5-18-00 (Data must be collected from the Reserve Pit)
If Workover:	Pit subsequently used for Lee "36" #1A.
Operator:	Chloride contentppm Fluid volumebbls
Well Name:	Dewatering method used
Comp. DateOld Total Depth	Location of fluid disposal if hauled offsite:
Deepening Re-perf Conv. to Inj/SWD PBTD	Operator Name
Commingled Docket No. Dual Completion Docket No.	Lease NameLicense No
Other (SWD or Inj?) Docket No	
11/23/99 11/25/99 12/10/99 Spud Date	County Docket No
P&A'd	
Room 2078, Wichita, Kansas 67202, within 120 days of the Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on 12 months if requested in writing and submitted with the months). One copy of all wireline logs and geologist well	be filed with the Kansas Corporation Commission, 130 S. Market spud date, recompletion, workover or conversion of a well. side two of this form will be held confidential for a period of e form (see rule 82-3-107 for confidentiality in excess of 12 report shall be attached with this form. ALL CEMENTING TICKETS lls. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promul with and the statements herein are complete and correct to t	gated to regulate the oil and gas industry have been fully complied he best of my knowledge.
Signature Janet	Burns K.C.C. OFFICE USE ONLY
Title Production Clerk Date	E toron of Confidenciality, assured
Subscribed and sworn to before me this 18 day of Febru 2000	ary Geologist Report Received
Notary Public	Distribution KCCNGPA
1011/1-5	KGS Plug Other (Specify)

CHERYL LITTLE

Notary Public

STATE OF TEXAS

My Comm. Exp. 5-30-2002

Date Commission Expires

Form ACO-1 (7-91)

				SIDE TUO					
Operator, Name <u>Mewk</u>	ourne Oil	Company	. ,	_ Lease Nar	LeeLee	<u>"36"</u>	Well # .	1 ,	<u> </u>
36 - 349	26	East		County _	Mead	e	<u> </u>		_
Sec. <u>36</u> Twp. <u>349</u>	р кge. <u>20</u> 1	West .	ř	- "				•	
INSTRUCTIONS: Show interval tested, time hydrostatic pressures if more space is need	e tool open a , bottom hole :	nd closed, flowi temperature, flui	ng and	shut-in pr	essures, whet	her shut-in pre	essure read	hed static leve	ι,
Drill Stem Tests Take (Attach Additional		Yes X No)	Los	g Formatio	on (Top), Depth	and Datums	☐ Sample	
Samples Sent to Geold	ogical Survey	Yes X No	•	Name		Тор		Datum	
Cores Taken	a 2 1	☐ Yes ☒ No	,		<u>19</u> 25	. *			
Electric Log Run (Submit Copy.)		Yes X No				m Äst.	ı	, ,	
List All E.Logs Run:		,		:				•	
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	<u>-</u>	CASING REC	CORD	☑ New □	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	-	, ,		
	Report al	ll strings set-co			Used intermediate,	production, et	c.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.		Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percen Additives	it
Conductor	_30"	20"		52#	400	Grout	5 1/2 y	ds	
Surface	12 1/4"	8 5/8"	\bot	24#	809'	809' Premium 1		3%CC; 1/4 /sx	Floo
· ; ·	. , *				7 , 7 , 7]:	sage) a same	
	ADDITIONAL C	EMENTING/SQUEEZE	RECORD) .		•			_
Purpose: Perforate	Depth Top Bottom	Type of Cement	: ;	#Sacks Used		Type and Percen	t Additive	s 	
Protect Casing Plug Back TD Plug Off Zone		See atta	<u>chmen</u>	t to For	m CP-4				
Shots Per Foot		RECORD - Bridge e of Each Interv				Fracture, Shot, nd Kind of Mater		weeze Record Depth	
	None		-						
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TUBING RECORD	Size	Set At	I	Packer At	Liner Run	☐ _{Yes} ☐	No	•	
Date of First, Resum	ed Production,	SWD or Inj. P	roducii	ng Hethod 🗌	Flowing DPL	mping Gas L	ift Ot	her (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls. Gas		Nof Wat		·		Gravity	
isposition of Gas:	METHOD OF	COMPLETION			p)	duttion interv	/al		_
Vented Sold (If vented, sub	Used on L	.ease 🗀 o	pen Ho	le 🗌 Peri	f. Dually	Comp. Com	ningled _		_

Other (Specify) _

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ATTACHMENT TO FORM CP-4 (WELL PLUGGING RECORD)

Mewbourne Oil Company Lee "36" #1 API #15-119-21005 Sec 36 T34S R26W Meade Co., KS

Cement was not circulated in 8 5/8" casing. Casing was perforated at 300' and isolation of zones behind pipe was achieved with two separate cement jobs. A third cement job was performed to squeeze off perforations in 8 5/8" casing which now serves as a cement plug from 300' to 202'. The bottom displacement plug was never drilled out and therefore serves as a bottom plug from 809' to 762'. The rig was skidded after the squeeze cement job to seal off perforations. Fluid level after the rig was skidded in the 8 5/8" casing was 67'. A top cement plug of 30 sx was pumped from surface and used to cap the well off from 67' to surface. A steel cap was welded on top of the 8 5/8" casing at 3' below ground level. Mousehole and ratholes were caved in and therefore could only be packed tightly with red dirt.

RECEIVED COMMISSION

FEB 2 3 2000

ONSERVATION DIVISION Wichita, Kansas ___

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1-68

BJ Services Company



CUSTOMER (CO Mewbourne Oil		······································	CREDIT APPROV	AL NO.	PURCHASE ORDE	R NO.		MER NUMBER 15 - 00257565	INVOICE NUMBER			
MAIL		STREET OR BOX N	UMBER	. •••		CITY		STATE	ZIP CODE			
INVOICE TO		Route 3, 8 ex	116-8		١	Woodward		Oklahema	73801			
DATE WORK COMPLETED		BJ SERVICES SUPERVI Billy Rabe	SOR	• •		WELL TYP						
BJ SERVICES				JOB DEPTH(*)	WELL CLA	ss ·					
Perryton				TOB BEI TIME	-3,500 3 00°	Gas						
WELL NAME A	AND NUMBER			TD WELL DE		GAS USED	OL NO	B:	;			
Lee 36-1 -					3,500	No Gas			•	:		
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LOCATION:		•	Clark	· 								
PRODUCT CODE	1	DESCRIPTION		· Majari	UNIT OF MEASURE	QUANT	·	LIST PRICE UNIT	GROSS AMOUNT	PERCENT DISC.	NET AMOUNT	
100022	Class H Cement				sacks		100				858.65	
100112	Calcium Chloride				lbs . /	235	250		 		86.13	
100318	A-10			···-	lbs	A July	564			•	153.97	
	·	SL	B-TOTAL FOR P			-				المستعونية الم	1,098.75	
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M100	Bulk Maleriais Service	Charge			cu ft		112		[123.76	
	1	-	B-TOTAL FOR S	enrice Chames					 	- · - <u></u>	123.76	
				DI FILO COLLEGES							123.10	
F05 ₽	Cement Pumo Tubico	. 3907 - 3500 ft O -1			6hrs	- :			1	y + V=	: 	
J225	Data Acquisition, Cen				job						556,254,274:00 461.50	
J390	Mileage, Heavy Vehic				miles		180			, i	444.60	
1391	Mileage, Auto, Pick-U	and the second s			milas		180		 		269.10	
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LOCATION:		INSTRUCTION	S IN ACCORDAN	ICE WITH THE	TERMS AND	WER	RE RECE	ED AND ALL SEE	VICES PERFORI	ED IN A WORK	ANLIKE ANNE	
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ONSERVATION DIVISIUM Wichita, Kansak