

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND PLUG

API NO. 15- 119-21006-00-00  
County Meade  
& 95 W of SW - NE Sec. 35 Twp. 34S Rge. 26 X E

Operator: License # 32459

2075' Feet from (N) (circle one) Line of Section

Name: Mewbourne Oil Company

2075' Feet from (E) (circle one) Line of Section

Address P. O. Box 7698

Footages Calculated from Nearest Outside Section Corner:  
(NE) SE, NW or SW (circle one)

City/State/Zip Tyler, TX 75711

Lease Name Kibbe "35" Well # 1

Purchaser: GPM

Field Name McKinney

Operator Contact Person: Ronnie Howell

Producing formation Chester

Phone (580) 256-3101

Elevation: Ground 2203' KB 2214'

Contractor: Name: Big A Drilling Company

Total Depth 6500' PBTD 6449'

License: 31572

Amount of Surface Pipe Set and Cemented at 792 Feet

Wellsite Geologist: Geodynamic Well Logging

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion

If yes, show depth set \_\_\_\_\_ Feet

X New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_

If Alternate II completion, cement circulated from N/A

X Oil \_\_\_\_\_ SWD<sup>f</sup> \_\_\_\_\_ SIOW \_\_\_\_\_ Temp. Abd.

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

X Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_

Drilling Fluid Management Plan Att. 1, 4-20-00 etc.  
(Data must be collected from the Reserve Pft)

\_\_\_\_\_ Dry \_\_\_\_\_ Other (Coke, CWS, Expl., Cathodic, etc)

If Workover: \_\_\_\_\_

Operator: 3-30-00

Chloride content 5,300 ppm Fluid volume 3,560 bbls

Well Name: \_\_\_\_\_

Dewatering method used evaporation KCC

Comp. Date CONSERVATION DIVISION

Location of fluid disposal if hauled offsite: \_\_\_\_\_

\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Inj/SWD

Operator Name N/A

\_\_\_\_\_ Plug Back \_\_\_\_\_ PBTB

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

County \_\_\_\_\_ Docket No. \_\_\_\_\_

\_\_\_\_\_ Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

12/4/99 12/19/99 1/17/00  
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

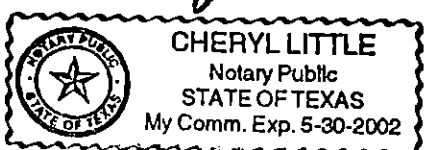
Signature Janet Burns

Title Prod. Clerk Date 3/28/00

Subscribed and sworn to before me this 28th day of March, 2000.

Notary Public \_\_\_\_\_

Date Commission Expires \_\_\_\_\_



K.C.C. OFFICE USE ONLY  
F Y Letter of Confidentiality Attached  
C Y Wireline Log Received  
C Y Geologist Report Received  
MUD LOG  
Distribution  
Y KCC \_\_\_\_\_ SWD/Rep \_\_\_\_\_ NGPA  
KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other (Specify)

Operator Name Mewbourne Oil Company

Lease Name Kibbe "35"

Well # 1

Sec. 35 Twp. 34S Rge. 26

East  
 West

County Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run:  
Compensated Z-Densilog-Comp. Neutron Log-  
Minilog-GammaRay  
High Resolution Dual Induction Focused  
Log-Gamma Ray

Name	Top	Datum
Heebner Shale	4507'	-2293'
Lansing LS	4671'	-2457'
Swope LS	5247'	-3033'
Altamont	5447'	-3233'
Fort Scott LS	5536'	-3322'
13 Fingers	5818'	-3604'
Morrow Shale	5879'	-3665'
Chester SS	5942'	-3728'
Chester LS	5968'	-3754'
Basal Chester SS	6342'	-4128'

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	30"	20"	52#	90'	Grout	11 1/2	yds. ----
Surface	12 1/4"	8 5/8"	24#	792'	Premium	295	CaCl <sub>2</sub> - 3%
Production	7 7/8"	4 1/2"	10.5#	6500'	Class H	355	5% NaCl 0.5% FL50

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	N/A			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		Amount and Kind of Material Used	Depth
6	6336-6343'		Frac w/9400# 16/30 sd & 222 bbls N2 foam	6336-6343'
4	6100-6102'		Frac w/1704 bbls gelled water	5990-6102'
4	6085-6087'		15% gelled HCl acid & cross-	
2	6011-6033'			
2	5990-5996'		linked gel (no prop)	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	6381'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.			Producing Method		
1/17/2000			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	100	30	---	---

Disposition of Gas: METHOD OF COMPLETION

Vented  Sold  Used on Lease  
(If vented, submit ACO-18.)

Production Interval  
 Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_



ORIGINAL

Remit to: P.O. Box 861046  
Dallas, TX 75395-1046

Halliburton Energy Services, Inc.

INVOICE

CONFIDENTIAL

Site/Well Address:  
MEWBOURNE KIBBE 35#13 MEADE  
KIBBE  
MEADE KS 67864

DIRECT CORRESPONDENCE TO:  
P.O. Box 1598  
Liberal, KS 67905-1598  
(316) 624-3879

Invoice No.	Date
90226955	12/10/1999
Customer PO No.	Date
N/A	
Delivery No.	Date
80401281	12/01/1999
Order/Ticket No.	Date
329477	12/04/1999
Manual Ticket No.	Cancel Date
Customer No.	
318866	
Payment Due Date	
12/30/1999	

TO:  
BIG A DRILLING  
PO BOX 1856  
LIBERAL KS 67905  
USA

KCC  
MAR 29 2000  
CONFIDENTIAL

Job Location	Liberal, KS, USA
Land	329477
Shipping Point	Manual Ticket No.
LIBERAL, Shipping Poi	12/04/1999
Service Location	
Payment Terms	
Net due in 20 days	

Reference Number	Description	QTY	U/M	Unit Price	Amount
7521	PSL-CMT Cement Surface Casing-BOM JPO:0	1	JOB		
1	MILEAGE FROM NEAREST HES BASE,/UNIT,ZI  Discount : \$147.83- With the following configuration: Number of Units 000-117	90	MI	3.65	328.50
2	MILEAGE FOR CEMENTING CREW,ZI  Discount : \$87.08- With the following configuration: Number of Units 000-119	90	MI	2.15	193.50
11	CEMENT CASING DEPTH CHARGE  Discount : \$733.50- With the following configuration: CHARGE BY FT OR RANGE OF FEET 001-018	1	UN	1,630.00	1,630.00
800		800	ft		

RELEASED  
APR 25 2002  
FROM CONFIDENTIAL

RECEIVED  
KANSAS CORPORATION COMMISSION  
MAR 30 2000  
CONSERVATION DIVISION  
WICHITA, KS

Terms: If customer does not have an approved open account with Halliburton, all sums are payable in cash at the time of performance of services or delivery of equipment, products, or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any amount, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.



HALLIBURTON

Halliburton Energy Services, Inc.

Continuation

Invoice No.

Date

42275955

12/10/1998

INVOICE

CONFIDENTIAL

RELEASED

ORIGINAL

APR 25 2002

Reference Number	Description	QTY	U/M	Unit Price	Amount
132	PORTABLE DAS,,DAY/JOE,ZI Discount : \$342.00- With the following configuration: NUMBER OF DAYS 046-050	1	JOB	760.00	760.00
100003163	PLUG-CMTG-TOP PLASTIC-8-5/8 Discount : \$64.35- 402.1579: PLUG - CMTG - TOP PLASTIC - 8-5/8 34-43#	1	EA	143.00	143.00
100004721	BAF,PL,AL,8 5/8 GUID SHOE Discount : \$25.99- 597825.1269 PLATE - BAFFLE - AL - 8-5/8 GUIDE SHOE	1	EA	67.75	57.75
100004521	CENTRALIZER ASSY - 8-5/8 CSG X 12-1/4 Discount : \$32.13- 40806.61048 CENTRALIZER ASSY - 8-5/8 CSG X 12-1/4 HOLE - KINGED - WAVELED STANDARD BOWS	1	EA	71.40	71.40
100004616	BASKET-CMT-8-5/8 CSG-SLIP-ON-S Discount : \$65.70- BASKET - CEMENT - 8-5/8 CSG - SLIP-ON BASKET - CEMENT - 8-5/8 CSG - SLIP-ON - STEEL BOWS - CANVAS	1	EA	143.00	146.00
100005045	HALLIBURTON WELD-A KIT Discount : \$8.29- 330.10802 HALLIBURTON WELD-A KIT	1	EA	18.43	18.43

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PAGE 2 OF 4

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MAR 30 2000

CONSERVATION DIVISION WICHITA, KS



Conservation	
Invoice No.	Date
90226965	12/10/1999

INVOICE

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Halliburton Energy Services, Inc.

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Reference Number	Description	QTY	U/M	Unit Price	Amount
15079	SBM MIDCON 2 PREMIUM Discount : \$1,413.72- 504-282	170	SK	18.48	3,141.60
100005053	CALCIUM CHLORIDE - HI TEST PELLET - Discount : \$168.84- 509-406890.60812 CALCIUM CHLORIDE - HI TEST PELLET - 94-97% CACL 2 - 101 BAG	8	SK	46.90	376.20
100005049	FLOCELE - 3/8 - 25 LB SACK Discount : \$69.80- XXXXXXX 190.60071 FLOCELE - 3/8 - 25 LB SACK	74	LB	2.09	154.66
100012205	CLASS C CEMENT Discount : \$882.56- 504-050516.00265 CEMENT - CLASS C - PREMIUM - BULK	125	SK	16.69	1,961.25
3965	HANDLE&DUMP SVC CHR, CMT&ADDITIVES,ZI Discount : \$241.28- With the following configuration: NUMBER OF EACH 500-207	323	CF	1.66	536.18
3975	MILEAGE,CMTG MTLs DEL/RETURNED,ZI Discount : \$489.94- With the following configuration: NUMBER OF TONS 500-308	871	TMI	1.25	1,088.75

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MAR 30 2000

CONSERVATION DIVISION  
WICHITA, KS

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FIELD RECEIPT NO. 189810429

CONFIDENTIAL

BJ Services Company

JAN. 31. 2000 3:00PM P 2  
PPY : NO. : 580 256 3560

CUSTOMER (COMPANY NAME) Meybourne Oil Co				CREDIT APPROVAL NO. JOB LIMIT		PURCHASE ORDER NO.		CUSTOMER NUMBER 20055615 - 0025/563		INVOICE NUMBER	
MAIL INVOICE TO:				STREET OR BOX NUMBER P.O. Box 770		CITY Perryton		STATE Texas		ZIP CODE 79070	
DATE WORK COMPLETED		MO. 12	DAY 21	YEAR 1999	BJ SERVICES SUPERVISOR Tracey Arnold		WELL TYPE: New Well				
BJ SERVICES DISTRICT Perryton					JOB DEPTH (ft) 6,500		WELL CLASS: Gas				
WELL NAME AND NUMBER Kobe 35-15					TD WELL DEPTH(ft) 6,500		GAS USED ON JOB: No Gas				
WELL LOCATION:		LEGAL DESCRIPTION Sec.35-34S-26W		COUNTY/PARISH Meade		STATE Kansas		JOB TYPE CODE: Long String			
PRODUCT CODE	DESCRIPTION				UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	PERCENT DISC.	NET AMOUNT	
10022	Class H Cement				sacks	355				2,297.88	
100267	FL-50				lbs	167				1,055.61	
100404	Sodium Chloride				lbs	771				71.78	
121110	Cement Plug, Rubber, Top 4-1/2 in.				ea	1				35.33	
398108	Mud Clean il				gals	500				196.00	
469634	Kol Seal				lbs	710				191.35	
SUB-TOTAL FOR Product Materials										3,847.65	
M100	Bulk Materials Service Charge				cu ft	386				321.54	
SUB-TOTAL FOR Service Charges										321.54	
KCC										321.54	
MAR 29 2000										321.54	
CONFIDENTIAL										321.54	
ARRIVE LOCATION:		MO. 12	DAY 20	YEAR 1999	TIME 17:00	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.				SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.	
CUSTOMER REP. Russell Rankin						X CUSTOMER AUTHORIZED AGENT <i>Russell Rankin</i>				X BJ SERVICES APPROVED <i>George Thayer</i>	
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS						CUSTOMER AUTHORIZED AGENT					

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CONSERVATION DIVISION  
WICHITA, KS

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APR 25 2002

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FROM : MEYBOURNE OIL CO.


JAN. 31. 2000 3:01PM P 3  
 PT. NO. : 580 256 3560  
 FROM : NEWBOURNE OIL WJL

FIELD RECEIPT NO. 189810429

**CONFIDENTIAL**

BJ Services Company

ORIGINAL  
**BJ**

CUSTOMER (COMPANY NAME) Newbourne Oil Co				CREDIT APPROVAL NO. JOB LIMIT		PURCHASE ORDER NO.		CUSTOMER NUMBER 20055615 - 00257563		INVOICE NUMBER		
MAIL INVOICE TO :		STREET OR BOX NUMBER P.O. Box 77C				CITY Perryton		STATE Texas		ZIP CODE 79070		
DATE WORK COMPLETED	MO.	DAY	YEAR	BJ SERVICES SUPERVISOR Tracey Arnold			WELL TYPE : New Well					
BJ SERVICES DISTRICT Perryton				JOB DEPTH (ft) 6,500			WELL CLASS : Gas					
WELL NAME AND NUMBER Kbbe 35-1				TD WELL DEPTH (ft) 6,500			GAS USED ON JOB : No Gas					
WELL LOCATION :		LEGAL DESCRIPTION Sec.35-34S-26W		COUNTY/PARISH Meade		STATE Kansas		JOB TYPE CODE : Long String				
PRODUCT CODE	DESCRIPTION			UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	PERCENT DISC	NET AMOUNT			
F014	Cement Pump Casing, 6001 - 6500 ft			ft	1				1,298.50			
F038	Cement Pump Casing, Additional Hrs			hrs	2				318.50			
J225	Data Acquisition, Cement, Standard			job	1				347.50			
J390	Mileage, Heavy Vehicle			miles	240				446.88			
J391	Mileage, Auto, Pick-Up or Treating Van			miles	240				270.48			
SUB-TOTAL FOR Equipment									2,632.26			
J401	Bulk Delivery, Dry Products			ton-mi	2101				1,307.45			
SUB-TOTAL FOR Freight/Delivery Charges									1,307.45			
013150	Guide Shoe, Cement Nose, 4-1/2 in			ea	1				78.40			
017062	Centralizer, with Pins, 4-1/2 in			ea	8				301.84			
017129	Stop Collar, 4-1/2 in			ea	1				19.99			
017293	Insert Float, AFU, LTC, 4-1/2 - 8rd			ea	1				159.25			
160111	Thread Locking Compound			ea	1				15.14			
SUB-TOTAL FOR Float Equipment									574.62			
ARRIVE LOCATION :	MO.	DAY	YEAR	TIME	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.				SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.			
	12	20	1999	17:00								
CUSTOMER REP. Russell Rankin					 CUSTOMER AUTHORIZED AGENT				<input checked="" type="checkbox"/> CUSTOMER AUTHORIZED AGENT			
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS									<input checked="" type="checkbox"/> BJ SERVICES APPROVED			

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