

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7117 EXPIRATION DATE

OPERATOR CIG API NO. 15-129-20-633-0000

ADDRESS P. O. Box 1087 COUNTY Morton

Colorado Springs, CO 80944 FIELD Boehm

** CONTACT PERSON L. H. Burger PROD. FORMATION Keyes
PHONE (303) 473-2300 X446

PURCHASER LEASE Boehm Storage Field

ADDRESS WELL NO. Boehm #43

DRILLING Zenith 1980 Ft. from S Line and

CONTRACTOR CONTRACTOR ADDRESS 4th Financial Center 660 Ft. from E Line of

Wichita, KS 67202 the SE (Qtr.) SEC 16 TWP 33S RGE 42W.

PLUGGING WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS

TOTAL DEPTH 4984' PBD 4950'

SPUD DATE 6-8-82 DATE COMPLETED 9-15-82

ELEV: GR 3502.0 DF 3511.0 KB 3512.0

DRILLED WITH (XXXX) (ROTARY) (XXXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1376' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other Storage Well

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Lloyd H. Burger, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature of Lloyd H. Burger) (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 21st day of September, 1982.

MY COMMISSION EXPIRES: May 28, 1986

RECEIVED STATE CORPORATION COMMISSION Turn Towers #201 900 Saturn Drive Colorado Springs, CO 80906 SEP 23 1982

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR CIG

LEASE Boehm

SEC. 16 TWP. 33S RGE. 42W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. Boehm #43

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Redbed	40	600	Chase	1999(+1503)
Redbed	600	1145	Council Grv.	2246(+1256)
Lime & Shale	1145	2240	Admire	2536(+966)
Shale & Lime	2240	2545	Wabaunsee	2673(+829)
Lime & Shale	2545	3140	Topeka	3036(+466)
Lime & Shale & Sand	3140	3810	Oread	3163(+339)
Shale & Sand	3810	4225	Heebner	3237(+265)
Lime & Shale	4225	4449	Douglas	3252(+250)
Lime & Shale	4449	4675	Lansing	3375(+127)
Shale & Sand	4675	4910	Marmaton	3819(-317)
Shale & Lime	4910	4984	Cherokee	4167(-665)
			Atoka	4288(-786)
			Morrow	4426(-924)
			Purdy	4572(-1070)
			"G" Zone	4748(-1246)
			"G" Sand	4829(-1327)
			Keyes	4908(-1406)
			Chester	4949(-1447)
			PBTD	4950(-1448)

Report of all strings set— surface, intermediate, production, etc. CASING RECORD New or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1377'	Common	900	
Production	7-7/8"	5-1/2"	15.5#	4980'	Poz	1025	1/2 flocele & 3/4 CFR

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 shots/ft.		4910-4916'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	4917'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1500 gal. 15% acid & 24 ball sealers	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil	Gas	Water %	Gas-oil ratio
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Disposition of gas (vented, used on lease or sold)	Perforations 4910' - 4916'
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