CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1

September 1999

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License#	5447		API No. 15 ~ <u>129-21641-000</u> ∮
Name:	OXY USA,	Inc.	County: Morton
Address:	P.O. Box 2		<u>CN/2 - SE</u> Sec_16_ Twp. 33_S. R_42W
City/State/Zip:	Liberal, KS	67905	feet from N (circle one) Line of Section
Purchaser:	NA NA	KCC	feet from E W (circle one) Line of Section
Operator Contact Pers	son: Vicki Car	der	Footages Calculated from Nearest Outside Section Corner:
Phone:	(316) 629-4200	AUG 0 5 2	(circle one) NE (SE) NW SW
Contractor: Name: _	Zennith Drilling Corp	CONFIDENT	Lease Name: Baughman N Well #:2
License:	5141	CONTRIC	Field Name: Greenwood Field
Wellsite Geologist: _	Marvin Harvey		Producing Formation:NA
Designate Type of Co	mpletion:		Elevation: Ground: 3509 Kelly Bushing: 3519
X New Well	Re-Entry	Workover	Total Depth: 4000 Plug Back Total Depth: 2050
Oil	_swdsiow _	Temp. Abd.	Amount of Surface Pipe Set and Cemented atfeet
Gas	_ ENHR SIGW		Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
X Dry	_ Other (Core, WSW, Expl, Ca	athodic, etc)	If yes, show depth set2903'
If Workover/Re-entry:	Old Well Info as follows:	RELEASED	If Alternate II completion, cement circulated from
Operator:	OXY USA, Inc.	101 4 3 161113	feet depth to w/ sx cmt.
Well Name:		NOV 1 2 2002	Drilling Fluid Management Plan DSA 9H 6/21/02
			Drilling Fluid Management Plan
Original Comp. Date:	Original Toffail (®փ:CONFIDEN ⊓	(Data must be collected from the Reserve Pit)
Deepening	Re-perf	Conv. To Enhr./SWD	Chloride content 800 ppm Fluid volume 1000 bbls
	Plug Ba	ick Total Depth	Dewatering method used <u>Evaporation</u>
Commingled	Docket No	· · · · · · · · · · · · · · · · · · ·	Location of fluid disposal if hauled offsite:
Dual Complet			Operator Name:
Other (SWD o	or Enhr.?) Docket No		Lease Name: License No.:
04/20/01	05/03/01	06/08/01	Quarter Sec Twp,S. R East 🛭 West
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date	County: Docket No.:
-			
Kansas 6702, within 1 Information of side two 107 for confidentiality	20 days of the spud date, reco o of this form will be held confi in excess of 12 months). One	ompletion, workover or co idential for a period of 12 e copy of all wireline logs	e Kansas Corporation Commission, 130 S. Market – Room 2078, Wichita, onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL lugged wells. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the	e statutes, rules and regulation	ns promulgated to regulate	te the oil and gas industry have been fully complied with and the statements
herein are complete a	nd correct to the best of my kr	nowledge.	/ YOU Office Hee Only
Signature: <u>\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \</u>	à Sarder		KCC Office Use Only
Title: Capital F	Projects	_Date <u>&-3-0\</u>	
Subscribed and sworn	to before me this 3	day of August	/ Defined, Tes D Date.
20 () (, ——	
20.05 ()	1 - An Al-		Geologist Report Received 8-6-0/
Notary Public:	mille Tellers	\sim	Alle - 6 anni
Date Commission Exp	pires: $(000,000)$	2001	UIC Distribution
•		<u> </u>	KCC WICHITA
NOTARY F ANIT My Appt. Ex	PUBLIC, State of Kaneas TA PETERSON OF ID. J.		

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Side Two

Operator Name:		OXY USA, Inc	·		Lease Name	: <u>Baughr</u>	nan N	Well #:	2		
Sec. <u>16</u>	_Twp. <u>33</u>	_S. R. <u>42W</u>	_ D E	ast 🗌 West	County:		Morton				
time tool open ar	nd closed, flowing and flow rates if ga	g and shut-in p is to surface to	oressures, est, along v	whether shut-ii with final chart(n pressure reac	ned static level,	hydrostatic pi	stems tests giving essures, bottom h ed. Attach copyof	ole temperature,		
Drill Stem Tests		☐ Yes	⊠ No		⊠ Log	Formation (Top	o), Depth and	Datum	☐ Sample		
Samples Sent to		Name () (Name Top Dai Waubansee								
Cores Taken	J	, — ☐ Yes	— ⊠ No		Торека			2888	+631		
Electric Log Run		_ ⊠ Yes	No		Toronto	iOJ		3245	+274		
List All E. Logs R Induction Cement B	Neutron J ^{Cement}	Log J Bond/MSG	Kansas City	,		3541	-22				
CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc.											
Purpose of String		Size C	asing	Weight	Setting	Type of	# Sacks		id Percent		
Conductor	Drilled .	Set(in.	0,0,)	Lbs,/ft.	Depth	Cement	Used	Add	litives		
Surface	12 1/4	8 5/8		24	900	С	550	2% CC, 1/8# Poly	 flake		
Production	7 7/8	5 1/2		15.5	3977	С	280	sonite, lad-322			
ADDITIONAL CEMENTING / SQUEEZE RECORD											
Purpose:	Depth Top Botto		pe of ement	#Sacks Use	ed	Ту	pe and Perce	nt Additives			
Protect Casing	2170-290		С	210	4# Calsea	4# Calseal, 5# gilsonite, 10% Salt, .5% Halad (Port Collar)					
Plug Back TD						<u> </u>		•			
X Plug off Zone					<u> </u>						
Shots Per Foot		TION RECORD					e, Shot, Cemer at and Kind of M	t Squeeze Record	Depth		
3		3668-3			1600 Gals	17% HCL Acid		•			
	(CIBP @ 3600'	w/2 sxs cn	nt.							
3		2552-2	2558		1000 Gals	17% HCL Acid					
	(IBP @ 2540 \	N/2 sxs cn	nt.							
4	•	2165-2	2166		Squeeze v (See Third	//210 sxs 50/50 Page)	POZ (TOC @	@ 1020') . ·			
TUBING RECORD	Size NA	Set At NA	Pa	cker At	Lîner Run	· Yes	. 🛛 No				
Date of First, Resun	NΔ		Producing		lowing	nping G		Other (Explain)			
Estimated Production		BBLS	-	Gas Mcf		er Bbls		Dil Ratio	Gravity		
Per 24 Hours				NA NA		NA .		,			
Disposition of Ga	•	M	ETHOD O	F COMPLETIC	N .		Produ	ction Interval			
☐ Vent	ed 🗍 Sold	☑ Used on L	.ease	☐ Open	Hole 🛛 Per	f. Dually C	Comp. 🔲 C	Commingled			
(If vented, Submit ACO-18)											
	Other (Specify) Waiting on Plugging Orders										

Baughman N-2

Third Page

Shots Per Foot	PERFORATION RECORD – Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	2098-2102	500 Gals 17% FE Acid	
	CIBP @ 2050' w/2 sxs cmt		
3	1887-1892, 1800-1804, 1770-1702	1100 Gals 15% FE Acid	
•	•		

KCC ORIGINAL

CONFIDENTIAL

RELEASED

NOV 1 2 2002

FROM CONFIDENTIAL

RECEIVED

AUG - 6 2001

KCC WICHITA

ALLIBURTON	OB SUMN	AK	Y	ENTIAL		9313	TICKET DATE	05/04/01					
NORTH AMERICA LAND	MID CONTINE	ALUS.	VID.	FILLIVE	KS / STATE		MORTON	MORTON					
MCLI0110 106328	NICK KORBE				PS DEPARTMENT Cementing Services								
LIBERAL	OXY USA				CUSTOMER REP / PHONE DAVID RICE								
TICKET AMOUNT	NT WELLTYPE OIL OIL							APROM 6					
NELL LOCATION N OF ELKHART	DEPARTMENT	MENT	-		SAP SOME HUMBER Description								
EASE NAME (Well No	O_ SEC / TWP / RNG	-WILINI			HES FACILITY (CL	SEST TO WELL BE	1E)	incrioii Ca	15ii i <u>U</u>				
BAUGHMAN) EN-2 HES BUP HAME / BUP 0 / (EXPOSURE HOURS) HRS	2- 16-33S-42W		HRS		LIBERAL	HRS			HFB				
Korbe, N 106328 18.5			П										
Lopez, J 198514 16.5 EVANS, J 212723 16.5			╂╌╂	ADIC	HALL								
100				UNIU	11117	=			†_				
421270 R/T MILES		R/1	MILES			R/TMILES	<u> </u>		R/TMLE				
10219237 140		+				- -			-				
10244148/77031 90													
Form, Name Type		<u></u>				<u> </u>			<u> </u>				
Form. Thickness From	To		Cal	ed Out	On Location	n Jol	Started	Job Co	ompleted				
Packer Type Set A Bottom Hole Temp. Pres		Date		05/04/2001	05/04/2	001	05/04/2001	05/	04/2001				
Retainer Depth Total	! Depth	Time		0100	0430		1130	19	30				
Type and Size 5 1/2 Qty	Make	; · · ·		New/Used	Well	Size Grade	From	To	Max. Allow				
Type and Size 5 1/2 Qty Float Collar LD BAFFLE 1	HALCO	Casing		NEW	15.5	5 1/2	0	3,977	Max. Allow				
Float Shoe IFS 1	HALCO	Liner			K								
Centralizers FM/S-4 1 Top Plug LD PLUG SET 1	HALCO HALCO	<u>Liner</u> Tubino			1/4								
Top Plug LD PLUG SET 1 HEAD	TIALOG	Drill Pr		+	AUC O	7 0004			 				
Limit clamp 1	HALCO	Open	Hole		AUG 0	3 2001			Shots/Ft.				
BASKET STE 2 Guide Shoe DV P-ES 1	HALCO HALCO	Performance Performance			COLIFE								
Guide Shoe DV P-ES 1 BTM PLUG	TIALOO	Perfor	ation	\$	CONFID	ENHAL.			 				
Materials	Lb/Gall			ocation	Operating	Hours		tion of Job					
Mud Type Density Density Density Density	Lb/Gal	Dat 5/4	e	49.5	5/4	2.0	ZSIAG	<u>E_LONGST</u>	RING				
Prop. Type Size	<u></u> <u></u>				_		RELEA	Č ZI.					
Prop. Type Size Size Gal.	Lb												
Acid Type Gal							NON TO	2032					
Surfactant Gal. NE Agent Gal.	—In ———						MO M I S	2002					
Fluid Loss Gal/Lb	_iii												
Gelling Agent Gal/Lb Fric. Red. Gal/Lb	— <u>in</u> ———					<u>EBÛ</u>	M CÓNEI	DENTIA	\ <u>L</u>				
Breaker Gal/Lb		Total		49.5	otal	2.0							
Blocking Agent Gal/I	Lb				- 0.3	Horsepow		•					
Perfpac BallsQty.		Ordere	ed		Avail.	Lineation	च्यः; Use	ed					
Other		Trantic			: Average	Rates in BF							
Other		Treatir	<u>ių </u>		Disp.	Left in Pip	Overall						
Other		Feet	92		Reason			E JOINT					
		•		nt Data		aline and and a second			e meretim s				
Stage Sacks Cement Bulk/Sk	cs l	Additive		ILData	<u>. ' </u>	<u> </u>	W/Ro		Lbs/Gal				
1 155 50/50 POZ H BULK	4# CALSEAL, 5# G	ILSONIT	ΓE, 10				6.48	1.49	13.90				
2 125 50/50 POZ H BULK RH/MH 25 50/50 POZ H BULK							6.48 6.48		13.9 13.9				
RIVMIN 25 SUBUPOZ II BOLK	TH CALGEAL, SH G	ILSCIALI	1 E, I	JASALI, JAN	MLAD-322		- 0.40	1.43	13.3				
Circulating Disp	olacement	Su	ımmı	ary Preflush:	ВВІ		Туре:	-					
Breakdown MAX	KIMUM			Load & Bkdn:	Gal - BBI		Pad:Bb						
	t Returns-N ual TOC			Excess /Retur Calc. TOC:	m BBI		Calc.Di		92//69				
Average Frac	. Gradient	-		Treatment:	Gal - BBI		Disp:Bl						
Shut in: Instant5 Mi	in15 Mir	n		Cement Slum Total Volume		41///33							
Frac Ring #1	Frac Ring # 2	<u>.</u>		Frac Ring		#*MLUE	Flac Ring	ZUV E E) 				
THE INFORMATION STATED		RECT				^							
CUSTOMER REPRESENTAT					ع انساه	Rier	AUG -	- 6 2001					
	_				SIGNATURE								

			 _				 	TICKET #	TICKET DATE				
	LLIBU	RTON		JOB	LOG			1279313					
NORTH AN	MERICA	LAND	MID (CONTI	NENT L	JS <u>A</u>		KS / STATE	MORTON				
MEUID/EMPL#	10632	8		KORE				PSL DEPARTMENT Cementing S	Services				
LIBERAL	10.00		COMPANY	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	ΟXY ι	ISA		GUSTOMER REP / PHONE DAVID RICE					
TICKET AMOUNT	_		WELL TYP	Æ				APIZUMI Ø	DAVID RICE				
\$17,171.28	3		DEPARTM	ENT	Oil			JOB PURPOSE CODE					
N OF ELK	IART		CEM	ENT		101	LAIA	Cer	ment Production Casing				
BAUGHMA	.N	Well No. N-2	SEC / TWI	7/RNG 35-42V	, ひぢ	JUL	VAL	HES FACILITY (CLOSES	TTO WELL 8				
HES EMP WANE/EMP # (EX		HRS	HES EMP HANGEN	P # (EXPOSURE	HOURS)	HRS HES EMP N	NE/EIP I (EIPOSI		HRS HES EMP NAME/EMP # (EXPOSURE HOURS) HRS				
Korbe, N 10		17											
Lopez, J 19		17				1	MITIE	TAITIAL	 .				
EVANS, J 2	12723	17				 	ШПП	INTIAL					
	. Undon't Bab	ELEO SOCIETO	St. Santania - Arti	a Line thing	ationidade de region	Marian Adminis	Charles and	latelegiar intervience					
Chart	Time	Rate	Volume		Dree	.(PSI)	4723350	10	Description / Remarks				
No.	. 35.4%	(5PM)	(BELKOTT)	N2		Tbg		The State of	100				
<u> </u>	0100	200		V— 3.8		Alexander : a.	CALLED	ОИТ	and the second s				
	0430	_			-		ON LOCA						
							HELD SA	FETY MEETING					
_							SET UP T	RUCKS	KCC				
	0900						START F.	.E	AUG U > 2001				
	1030			 			, 	IRCULATION					
ļ	4457			\vdash			•	STAGE	CONFIDENTIAL				
	1124	F 0		\vdash		6000	TEST LIN						
	1128 1133	5.0 7.0	0.1 30/.1			150 325	î	RE-FLUSHES					
_	1140	7.0	41.0	\vdash		323	START C		RELEASED				
	1141						† 	IMP AND LINES	13 K 10 11 6-44 - 13 11 11 11				
	1145				-		DROP PL	•	NOV 1 2 2002				
	1146		0.1			50	START D	ISPLACEMENT					
	1204	5.0	71.0			150	CATCHC	EMENT					
	1208	2.0	82.0			375	SLOW RA		FROM CONFIDENTIAL				
	1212	1.0	92.0			400//1050	BUMP PL	UG					
	1213			\sqcup			RELEASE	PRESSURE					
<u> </u>	4045		<u> </u>	\vdash			FLOAT H						
	1215 1230					COOLEC	 	PENING PLUG					
	1230			$\vdash \vdash \vdash$	-	600//50	OPEN DV	TE 6 HOURS					
-	1837	1.5	1.5	 			PLUG RH		 -				
			- 				î .	STAGE	-				
	1846	_		\Box		2000	TEST LIN						
	1854	5.0	0.1			150	 	RE-FLUSHES					
	1901	6.5	30//.1			225	START C	EMENT					
	1906		33.0				END CEN	IENT					
	1907		<u> </u>	$\sqcup \sqcup$		<u> </u>	WASH PL	JMP AND LINES					
	1911						DROP PL	.UG	<u></u>				
	1912	5.0	0.1			50		ISPLACEMENT					
	1922	5.0	53.0			175	CATCH		RECEIVED				
	1924	2.0	59.0	\vdash			SLOW R		NEOLIVED				
	1929	<u> </u>	69.0	Ц.,,,		1	BUMP PL	.UG	AUG - 6 2001				

AUG - 6 2001

Work Order Contract

ONFIDENTIAL DECEMBER Number

1279313

Wallburton Energy Services, in Houston, Texas 77056

ro:	HALLIBURTON ENERGY SERVICES, INC YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICE PERSONNEL TO
	DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO CUSTOMER LISTED BEEOW AND DELIVER AND SELL
	PRODUCTS, SUPPLIES AND MATERIALS FOR THE PURPOSE OF SERVICING:

FRODO	AND HEATER	VIALS FOR TH	L F DIN OCE V	<u> </u>	FILAL	01110	•			
Well No.	Farm or Lease		County	$\overline{\cap}$	7	<u> </u>	FAI	Λ Is	State	Well Permit Number
N-2	BAUGHMAN		MORTON	\sqcup	KJ	17	$\square \square$	ΑII	KS	
Customer		Well Owner			. , ,	•,			lob Purpose	
OXY USA		OXY USA						4	Cement Pro	oduction Casing
	THO WINDLY OFFICE RECOVER DEFORE WORK IN ACCURATION									

THIS WORK ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

A. CUSTOMER REPRESENTATION - Customer warrants that the well is in proper condition to receive the services, equipment, products, and meterials to be supplied by Halliburton Energy Services, Inc. (hereinafter "Halliburton").

- PRICE AND PAYMENT The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materiels. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account. Customer agrees to pay attorney fees of 20% of the unpaid account, or Halliburton's actual attorneys fees, whichever is greater, plus all collection and court costs. Customer agrees that the amount of attorney fees set out herein are reasonable and necessary.
- C. RELEASE AND INDEMNITY Customer agrees to RELEASE Halliburton Group from any and all liability focus and all damages whatsoever to property of any kind owned by, in the possession of, or leased by Customer and those persons and entities Customer has the ability to bind by contract or which are co-interest owners or joint ventures with Customer. Customer also agrees to DEFEND, INDEMNIFY, AND HOLD Halliburton Group HARMLESS from and against any and all flability, cigims, costs, expenses, attorney fees and damages whatsoever for personal injury, illness, death, property damage and loss resulting from:

loss of well control; services to control a wild well whether underground or above the surface; reservoir or underground damage, including loss of oil ha substances or water, surface damage arising from underground damage; damage to or loss of the well bore; subsurface trespass or any action in the nature thereof; fire; explosion; subsurface pressure; radioactivity, and pollution and contamination and its cleanup and control, AUG 0 3 2001

CUSTOMER'S RELEASE, PEFENSE, NOSWATY AND HOLD HARMLESS obligations will apply even if the liability and claims are caused by Que sole, concurrent, active or e negligence, fault, or strict liebility of one or more members of the Heliburton Group, the unseaworthiness of any vessel or any defect in the data, products, suppli cture, maintenance or marketing thereof or from a failure to CONFIDENTIAL is or equipment furnished by any member or members of the Hallburton Group whether in the design, manu warn of such defect. "Heliburton Group" is defined as Heliburton Energy Services, Inc., its parent, substitiery, and efficiend companies, insurers and subcontractors and all ers, directors, gamployees, consultants and agents. <u>Customer's RELEASE, DEFENSE, NOCHANTY AND HOLD HARMLESS</u> obligations apply whether the peri inkry, Eness, death, property damage or loss is suffered by one or more members of the Helliburton Group, Customer, or any other pe rson or antity. Customer egrees to support such obligations assumed herein with Eability insurance with limits of not less then \$500,000. Customer agrees to name Hallibuston Group as named additional insurads on all of its general liability policy(s). Customer agrees that its liability under this Contract is not limited by the amounts of its insurance coverage, except where and as mey be required by applicable local law for the provisions of this Contract to be enforceable.

- EQUIPMENT LIABILITY Customer shall at its risk and expense attempt to recover any Halliburton Group equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts all at no risk or liability to Halliburton Group. Customer shall be responsible for damage to or loss of Halliburton group equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton group equipment damaged by corrosion or abrasion due to well effluents. LIMITED WARRANTY - Halliburton warrants only title to the equipment, products, and materials supplied under this Contract and that same are free from defects in workmanship
- and materials for thirty (30) days from the date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole liability and Customer's exclusive remody in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use or any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive s. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON GROUP. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton Group shall not be liable for and CUSTOMER SHALL

INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION. Even If such is contributed to or caused by the active or passive negligence, fault or strict liability of any member or members of Halliburton Group. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

- GOVERNING LAW The validity, interpretation and construction of this Contract shall be determined by the laws of the jurisdiction where the services are performed or the equipment or F. materials are delivered.
- DISPUTE RESOLUTION Customer and Halliburton agree that any dispute that may arise out of the performance of this Contract shall be resolved by binding arbitration by a panel of three arbitrators under the rules or the American Arbitration Association. The arbitration will take place in Houston, TX.
- SEVERABILITY If any provision or part thereof of this Contract shall be held to be invalid, void, or of no effect for any reason, such holding shall not be deemed to affect the validity of the remaining provisions of this Contract which can be given effect, without the invalid provision or part thereof, and to this end, the provisions of this Contract are declared to be severable. Customer and Halliburton agree that any provision of this Contract that is unenforceable or void under applicable law will be modified to achieve the intent of the parties hereunder to the greatest extent allowed by applicable law.
- MODIFICATIONS Customer agrees that liabiliburton shall not be bound by any modifications to this Contract, except where such modification is made in writing by aduly arthorized exactive officer union. Requests for modifications should be directed to the Vice President Legal, 4100 Clinton Drive, Houston, DX, 77020. of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 4100 Clinton Drive, Houston, TX. 77020.

I HAVE READ AND UNDERSTAND THIS WORK ORDER CONTRACT WHICH CONTAINS RELEASE AND INDEMNITY LANGUAGE WHICH CUSTOMER ACKNOWLEDGES IS CONSPICUOUS AND AFFORDS FAIR AND ADEQUATE NOTICE AND I REPRESENT THAT I AM AUTHORIZED V 1 2 2002 TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED: Duid ERic	DATE:	5-4-01		TIMERO 666 ON FIDENTIAL
CUSTOMER Authorized Signatory			<u> </u>	C-a fanos
Customer Acceptance of Materiels and Services			₹	KECHIVED
THE CUSTOMER HERERY ACKNOW! EDGES RECEIRT OF THE		,		

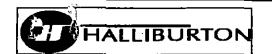
MATERIALS AND SERVICES DESCRIBED ON THE ATTACHED 1279313 ORDER NUMBER

CUSTOMER Authorized Signatory
KCC WICHITA

6	HAIT	TBURTON		OB SUN		LA DIV	<u> </u>		125	5116	TICKET DATE	04/20/0	1
	<u>4</u>			NAMA / COUNTRY	111	加加	NF	NTIAL	BDA / STATE		MORTON		<u></u>
MOUID / EMPL	•	RICA LAND	<u> </u>	USA HE 6 EMPLOYEE HA	Æ	AIII I			PSI, DEPARTMENT				
MCLIO1		<u>106304</u>	-	TYCE DAV	<u> </u>				CEMENT CUSTOMER REP / PHONE				
LIBERA				OXY-USA WELL TYPE					CAL WYLIE				
WELL LOCATIO	\$	12,4 <u>47.</u> 54		02									
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CONFIDENTIAL

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Work Order Contract

Hailiburton Energy Services, Inc. NFIDENTIAL Houston, Texas 7705

Order Number

1255116

70012 RAP

TO: HALLIBURTON ENERGY SERVICES, INC. - YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICE PERSONNEL TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO CUSTOMER LISTED BEEOW AND DELIVER AND SELL PRODUCTS. SUPPLIES AND MATERIALS FOR THE PURPOSE OF SERVICING.

	OLO! OOLLEIFO WAS INVIED	WED OR IT	L FORFOOL OF O	LITTION .				
Well No.	Farm or Lease	-	County		State	Well Permit Number		
N-2	BAUGHMAN		MORTON		KS			
Customer		Well Owner .		·	Job Purpose			
OXY-USA	Z-USA OXY-USA				Cement Surface Casing			
THIS WORK ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED								

A. CUSTOMER REPRESENTATION - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton Energy Services, Inc. (hereinafter "Halliburton").

- B. PRICE AND PAYMENT The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halfiburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halfiburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materiels. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halfiburton employs an attorney for collection of any account. Customer agrees to pay attorney fees of 20% of the unpaid account, or Halfiburton's actual attorneys fees, whichever is greater, plus all collection and court costs. Customer agrees that the amount of attorney fees set out herein are reasonable and necessary.

 C. RELEASE AND INDEMNITY Customer agrees to RELEASE Halfiburton Group from any and all liability for any and all damages whatsoever to property of any
- kind owned by, in the possession of, or leased by Customer and those persons and entities Customer has the ability to bind by contract or which are co-interest owners or joint ventures with Customer. Customer also agrees to <u>DEFEND, INDEMNEY, AND HOLD</u> Halliburton Group <u>HARMILESS</u> from and against any and dilliability, claims, costs, expenses, attorney fees and damages whatsoever for personal injury, likness, death, property damage and loss resulting from:

loss of well control; services to control a wild well whether underground or above the surface; reservoir or underground damage, including loss of oil, gas, other mineral substances or water, surface damage arising from underground damage; damage to or loss of the well bore; subsurface trespass or any action in the nature thereof; fire; explosion; subsurface pressure; radioactivity, and pollution and contamination and its cleanup and control.

CLETOMER'S RELEASE. DEFENSE. INDENNITY AND HOLD HARSELESS obligations will apply even if the Bability and claims are caused by the cole, concurrent, active or passive negligence, fault, or exist liability of one or more members of the Haliburton Group, the unecasorthinese of any vessel or any defect in the data, products, supplies, materials or equipment furnished by any member or members of the Haliburton Group whether in the design, manufacture, meintenance or merboting thereof or from a failure to warn of such defect. "Haliburton Group" is defined as Haliburton Energy Services, Inc., its perent, cabetilery, and affiliated companies, insurance and subcontractors and all batteriorificers, directors, employees, consultants and agents. <u>Contomer's RELEASE_DEFENSE_REPRETY_AND_HOLD_HARPILESS</u> obligations apply whether the personal injury, Brees, death, property damage or loss is suffered by one or more members of the Haliburton Group. Customer, or any other person or writy. Customer agrees to support such obligations assumed harein with liability insurance with limits of not less than \$500,000. Customer agrees to name Haliburton Group as named additional insurance personal insurance coverage, except where and as may be required by applicable local law for the provisions of this Contract to be enforceable.

AUG 0 3 2001 CONFIDENTIAL

- D. EQUIPMENT LIABILITY Customer shall at its risk and expense attempt to recover any Halliburton Group equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39,15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts all at no risk or liability to Halliburton Group. Customer shall be responsible for damage to or loss of Halliburton group equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton group equipment damaged by corrosion or abrasion due to well effluents.
- E. LIMITED WARRANTY Halliburton warrants only title to the equipment, products, and materials supplied under this Contract and that same are free from defects in workmanship and materials for thirty (30) days from the date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's cole liability and Customer's exclusive remedy in any cause of action (whether in contract, tot, breach of warranty or otherwise) arising out of the sale, lesse or use or any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EOUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON GROUP. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton Group shall not be liable for and CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed to or caused by the active or passive negligence, fault or strict liability of any member or members of Halliburton Group. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional Interception of such data by third parties.
- F. GOVERNING LAW The validity, interpretation and construction of this Contract shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.
- G. DISPUTE RESOLUTION Customer and Halliburton agree that any dispute that may arise out of the performance of this Contract shall be resolved by binding arbitration by a panel of three arbitrators under the rules or the American Arbitration Association. The arbitration will take place in Houston, TX.
- H. SEVERABILITY If any provision or part thereof of this Contract shall be held to be invalid, void, or of no effect for any reason, such holding shall not be deemed to affect the validity of the remaining provisions of this Contract which can be given effect, without the invalid provision or part thereof, and to this end, the provisions of this Contract are declared to be severable. Customer and Halliburton agree that any provision of this Contract that is unenforceable or void under applicable law will be modified to achieve the intent of the parties hereunder to the greatest extent allowed by applicable law.
- 1. MODIFICATIONS Customer agrees that Illalliburton shall not be bound by any modifications to this Contract, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President Legal, 4100 Clinton Drive, Houston, TX, 77020.

I HAVE READ AND UNDERSTAND THIS WORK ORDER CONTRACT WHICH CONTAINS RELEASE AND INDEMNITY LANGUAGE WHICH CUSTOMER ACKNOWLEDGES IS CONSPICUOUS AND AFFORDS FAIR AND ADEQUATE NOTICE AND I REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

1255116

ORDER NUMBER

SIGNED: CUSTOMER Authorized Signatory	DATE:	Religased
Customer Acceptance of Materiels and Services		NOV 1 2 2092
THE CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE WATERIALS AND SERVICES DESCRIBED ON THE ATTACHED	M. W	FROM CONFIDENTIAL

CUSTOMER Authorized Signatory

THALLIBURTON JOB SUMMARYMENENT					1329932 06/01/01			
NORTH AMERICA LAND	MID CONTINE	AIM INFINI	KS		MORTON			
MCLI0110 106328	NICK KORBE		I TOU DO THE I BOTH	PSI DEPARTMENT Cementing Services				
LIBERAL	OXY USA			CUSTOMER REP / PHONE DAVID RICE				
TICKET AMOUNT	WELL TYPE					THE PARTY		
\$8,430.24 OIL MELL LOCATION DEPARTMENT				SAP BOMB NUMB		cription		
N OFELKHART EASE MAIE Well No.	SEC / TWP / RNG	MENT			OSEST TO WELL SI	ueeze Perfo	rations	
BAUGHMAN N-2				LIBERAL				
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King,K 105742 7.0								
JOHNNY BRANCH 6.0	<u></u>				_			-+
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Float Shoe Centralizers		Liner Liner		 	I			
Top Plug		Tubing			4110	7 0001		
HEAD Limit clamp		Drill Pip Open F		<u> </u>	AUG	3 2001		Shots/Ft.
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Guide Shoe BTM PLUG		Perfora	fions					
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Fric. Red. Gal/Lb Breaker Gal/Lb Blocking Agent Gal/L Perfpac Balls Qtv.	n —	Total	7.0	Total	1.0	Kr.	WICE	— — Ⅱ 〒 ∧
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Circulating Displ Breakdown MAX Lost Returns-\ Lost Cmt Rtm#Bbl Actus Average Frac.	acement IMUM Returns-1 al TOC Gradient		Preflush: Load & Bkdr Excess /Retr Calc. TOC: Treatment:	BBI n: Gal-BBI um BBI Gal-BBI		Type: Pad:Bbl - Calc.Disp Actual Di Disp:Bbl	Gal Bbi	
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BAUGHMAN Well No. N-2				16-33S-42W				LIBERAL					
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						NICK ANI	CREW						



Work Order Contract

Halliburton Energy Services, Inc.

1329932

Houston, Texas 77056

TO: HALLIBURTON ENERGY SERVICES, INC. - YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICE PERSONNEL TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO CUSTOMER LISTED BEEOW AND DELIVER AND SELL PRODUCTS, SUPPLIES AND MATERIALS FOR THE PURPOSE OF SERVICING

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Well No.	Farm or Lease		County	State	Well Permit Numb	or
N-2	BAUGHMAN		MORTON	KS		
Customer		Well Owner		Job Purpose		
OXY USA		OXY USA		Squeeze	Perforations	<u> </u>

THIS WORK ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

A. CUSTOMER REPRESENTATION - Customer warrants that the well is in proper condition to receive the services, equipment, products, and meterials to be supplied by Halliburton Energy Services, Inc. (hereinafter "Hallifustoo")

- PRICE AND PAYMENT The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are В. exclusive of faxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the dato psyable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account. Customer agrees to pay atterney fees of 20% of the unpaid account, or Halliburton's actual atterneys fees, whichever is greater, plus all collection and court costs. Customer agrees that the amount of atterney fees of 20% of the unpaid account, or Halliburton's actual atterneys fees, whichever is greater, plus all collection and court costs. Customer agrees that the amount of attorney fees set out herein are reasonable and necessary.
- C. RELEASE AND INDEMNITY Customer egrees to RELEASE Halliburton Group from any and all liability for any and all damages whatsoever to property of any kind owned by, in the possession of, or leased by Customer and those persons and entities Customer has the ability to bind by contract or which are co-interest mers or joint ventures with Customer. Customer etco agrees to <u>DEFENO, INDENTIFY, AND HOLD</u> Halfiburton Group <u>HAPINE_ESS</u> from and against any and all liability, claims, costs, expenses, atterney fees and damages whatsoever for personal injury, liness, deeth, property damage and loss resulting from:

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loss of well control, services to control a wild well whether underground or above the surface, reservoir or underground damage, including loss of all, ass, other minors: sylvatances or water, surface damage prising from underground damage; damage to or loss of the well bore; subsurface trespess or any action in the nature thereof, fire; explosion; subsurface pressure; redicactivity, and pollution and contamination and its cleanup and control.

CUSTOMENTS RELEASE, DEFENSE, RECORDITY AND HOLD HARMLESS shiftenions will apply even if the liability and claims are caused by the sole, concurrent, active or ites registeres, finals, or strict Bubility of one or more members of the Haliburten Group, the unprofititions of any vessel of any defect in the data, psychota, supplie is or accidentant furnished by any summber or steembers of the Heliburton Group whether in the design, manufacture, maintenance or sucritating thereof or from a failure to m of such district. "Hallburton Group" is disfinal as Hallburton Groupy Services, Inc., its parent, subsidiary, and afflicted completies, insurers and subscentrations and of ir officers, directors, employees, committants and agents. <u>Compare's RELEAPS, DUFFUSTS, POCESTY AND HOLD HAVE ESS</u> etilipations apply whether the personal res, distill, properly demage or loss is suffered by ene or more members of the Hallbuston Group, Customer, or any either person or entity. Customer agrees to support ed hards with liability insurance with livery of not less than SSOR Bill. Controver surror to name Hellberton Grown as named additional insurance on all of the gerarel liability policy(s), Customer agrees that it's liability under this Contract is not limbed by the amounts of its insurance coverage, except where and as stay be required by explicable local less for the provisions of this Contract to be entired

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- EQUIPMENT LIABILITY Customer shall at its risk and expense attempt to recover any Halliburton Group equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or judged in the well, Customer shall meet all requirements of Section 39.15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Haliburton to monitor the recovery or abandonment efforts all at no risk or liability to Haliburton Group. Customer shall be responsible for damage to or loss of Haliburton group equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Haliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton group equipment damaged by corresion or abrasion due to well effluents. E. LIMITED WARRANTY - Halliburton werrants only title to the equipment, products, and materials supplied under this Contract and that same are free from defects in workmanship
- and materials for thirty (30) days from the date of delivery, THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE, Hallburton's sole Bability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use or any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowence to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or puritive mages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON GROUP, Halliburton personnel will use their best efforts in gethering such information and their best judgment in interpreting it, but Customer agrees that Halliburton Group shall not be ligble for and CUSTONER SHALL. INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION. EVEN If such is contributed

to or caused by the active or passive negligence, fault or strict liability of any member or members of Hailiburton Group. Hailiburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

- GOVERNING LAW The validity, interpretation and construction of this Contract shall be determined by the laws of the jurisdiction where the services are performed or the equipment or F. materials are delivered.
- G. DISPUTE RESOLUTION Customer and Halliburton agree that any dispute that may arise out of the performance of this Contract shall be resolved by binding arbitration by a panel of three arbitrators under the rules or the American Arbitration Association. The arbitration will take place in Houston, TX.
- SEVERABILITY If any provision or part thereof of this Contract shall be held to be invalid, void, or of no effect for any reason, such holding shall not be deemed to affect the validity of the remaining provisions of this Contract which can be given effect, without the invalid provision or part thereof, and to this end, the provisions of this Contract are declared to be severable. Customer and Halliburton agree that any provision of this Contract that is unenforceable or void under applicable law will be modified to achieve the intent of the parties hereunder to the greatest extent allowed by applicable law.
- MODIFICATIONS Customer agrees that italiburton shall not be bound by any modifications to this Contract, except where such modification is made in writing by a duty authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 4100 Clinton Drive, Houston, TX. 77020.

I HAVE READ AND UNDERSTAND THIS WORK ORDER CONTRACT WHICH CONTAINS RELEASE AND INDEMNITY LANGUAGE WHICH CUSTOMER ACKNOWLEDGES IS CONSPICUOUS AND AFFORDS FAIR AND ADEQUATE NOTICE AND I REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

6-1-01

Customer Acceptance of Materiels and Services

THE CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ON THE ATTACHED ORDER NUMBER 1329932

CUSTOMER Authorized Signatory OIVI CONFIDENTIAL