## Kansas Corporation Commission Oil & Gas Conservation Division

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1 September 1999

## Form Must Be Typed ORIGINAI

Operator: License #5447		API No. 15	129-21444	-0002		
Name: OXY USA Inc		County:		Morton		
Address: P.O. Box 252	ress: P.O. Box 2528		<u>SW</u> Sec <u>17</u> Twp. <u>33</u> S. R <u>4</u>			
City/State/Zip: Liberal, KS 679	905	13:	20	_ feet from S N (	(circle one) l	ine of Section
Purchaser: CIG		13	20	_ feet from E /W	(circle one)	Line of Section
Operator Contact Person: Vicki Carder		Footages Calo	culated from	Nearest Outside	Section Cor	ner:
Phone: (620) 629-4200	<del></del>	(0	circle one)	NE SE	NW (SW)	
Contractor: Name: Key Energy (Workover Rig)		Lease Name:		Ellis B	_ Well #: _	2
License: NA		Field Name: _	<del>. ".</del>	East Wii	nter	
Wellsite Geologist: NA NA		Producing For	mation:	Waub/To	peka	
Designate Type of Completion:		Elevation: Gro	ound:	3451 Kell	y Bushing: _	3461
New Well Re-Entry	C Workover	Total Depth: _	4750	_ Plug Back Total	Depth:	4500
Oil SWD SIOW	Temp. Abd.	Amount of Sur		et and Cemented		378 feet
X Gas ENHR SIGW		Multiple Stage	Cementing	Collar Used?		⊠ Yes 🔲 No
Dry Other (Core, WSW, Expl, Catho	odic, etc) / FFB =	If ves. show de	epth set	3227		
If Workover/Re-entry: Old Well Info as follows:	KCCWI	  Anternate II o		cement circulated		
Operator: OXY USA, Inc.	WI JOE WI	feet depth to _		_w/		
Well Name: Ellis B-2		' <del>'''///A</del>		OF LAN	ער מינו	2/2//4
		Drilling Fluid N	/lanagement	Plan REWOR		2 20101
Original Comp. Date: 10/01/96 Original Total Dep	th: <u>4750</u>	(Data must be colle				
Deepening <u>X</u> _Re-perf, C	onv. To Enhr./SWD	Chloride conte	ent	ppm Fluid v	olume	bbls
Plug Back Plug Back	Total Depth	Dewatering me	ethod used			
		Location of flu	id disposal i	f hauled offsite:		
			-			
Other (SWD or Enhr.?) Docket No		•	<del>-</del>	Lice		
	09/20/01			Twp,S.		
Spud Date or Date Reached TD Co	ompletion Date or ecompletion Date			Docket No.:		
INSTRUCTIONS: An original an two copies of this forr Kansas 6702, within 120 days of the spud date, recom Information of side two of this form will be held confide 107 for confidentiality in excess of 12 months). One or CEMENTINGTICKETS MUST BE ATTACHED. Subm	pletion, workover or cor ntial for a period of 12 n ppy of all wire <b>l</b> ine logs a	nversion of a well. nonths if requeste nd geologist well i	Rule 82-3- d in writing a report shall	130, 82-3-106 an and submitted wit be attached with	d 82-3-107 a th the form (s this form. A	apply see rule 82-3- LL
All requirements of the statutes, rules and regulations p		the oil and gas in	dustry have	been fully compl	ied with and	the statements
herein are complete and correct to the best of my know	/ledge.		KCC	Office Use Or		
Signature: Villa Carolin			NCC	Office Ose Of	пу	
Tible: Carried Desirate D	-t- I	Letter	r of Confide	ntiality Attached		
3040	ate <u>January 30, 2002</u>	If Den	ied, Yes 🗆	Date;		.
Subscribed and sworn o before me this $30\%$ da	by of January					
20 02	'	Wirel	ine Log Rec	eived		
(1 + 4) +		Geologist Report Received				
Notary Public: Walla Tellinon		LIIC	Distribution	1.7	<i>a a</i>	
Date Commission Expires: UCT. 1, 200	<u>ə</u>		Journal Delicit	KI	リノノ	
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ANITA PETERSON
MY COMMISSION EXPIRES October 1, 2005

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Ellis B Well #: 2 S. R. 42W - East X West County: Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copyof all Electric Wireline Logs surveyed. Attach final geological well site report. Yes X No Log Formation (Top), Depth and Datum ☐ Sample Drill Stem Tests Taken (Attach Additional Sheets) Name Top Datum Samples Sent to Geological Survey Yes X No ☐ Yes 🛣 No Cores Taken ☐ Yes 🕅 No Electric Log Run (Submit Copy) List All E. Logs Run: CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc Purpose of String Size Hole Type and Percent Size Casing Weight Type of # Sacks Drilled Cement Additives Set(in. O.D.) Lbs./ft. Depth Used С Conductor c Surface 1 . . . . . C Production ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth Type of #Sacks Used Type and Percent Additives Top Bottom Cement Perforate Protect Casing Plug Back TD Plug off Zone PERFORATION RECORD - Bridge Plugs Set/type Shots Per Foot Acid, Fracture, Shot, Cement Squeeze Record Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth 2906-2910, 2721-2731 [NEW] 3 3500 Gals 17% HCL Acid C18P@ 4500' 323/- 3232' + 3185 -3/89'+ 3037-3042 2947-2951 + 2707-2717' **TUBING RECORD** Size Set At Packer At Liner Run 2 3/8 3310 Date of First, Resumed Production, SWD or Enhr. **Producing Method** 09/21/01 ☐ Gas Lift ☐ Other (Explain) ☐ Flowing ☐ Pumping **Estimated Production** Oil BBLS Gas Mcf Water Bbls Gas-Oil Ratio Per 24 Hours 9 Disposition of Gas METHOD OF COMPLETION Production Interval □ Vented Sold Used on Lease ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled \_ (If vented, Submit ACO-18) Other (Specify)