

# COPY

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
RECOMPLETION FORM  
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- 189-21218 00-01

County STEVENS

S/2 NE Sec. 17 Twp. 33S Rge. 38 X East West

3293.5 Ft. North from Southeast Corner of Section

1390 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

Lease Name WAGNER #1 UNIT Well # 3

Field Name HUGOTON

Producing Formation CHASE

Elevation: Ground 3170 KB 3186

Operator: License # 5208

Name: MOBIL OIL CORPORATION

Address: 3219 NORTH KANSAS

City/State/Zip: LIBERAL, KS 67901

Purchaser:  
SPOT MARKET

Operator Contact Person:  
Phone: (316) 626-1160 RAE KELLY

Designate Type of Original Completion  
       New Well        Re-Entry X Workover

Date of Original Completion ST. LOUIS

Name of Original Operator MOBIL OIL CORPORATION

Original Well Name WAGNER #1 UNIT WELL #3

Date of Recompletion:

12/9/89 1/4/90  
Commenced Completed

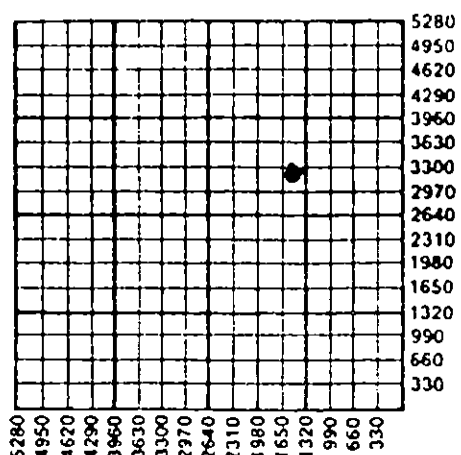
Re-entry  Workover

Designate Type of Recompletion/Workover:  
       Oil        SWD        Temp. Abd.  
X Gas        Inj        Delayed Comp.  
       Dry        Other (Core, Water Supply, etc.)

       Deepening        Re-perforation  
X Plug Back 3096 PBD  
       Conversion to Injection/Disposal

Is recompleted production:

       Commingled Docket No.         
       Dual Completion Docket No.         
       Other (Disposal or Injection?)  
Docket No.       



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
*Oil & Gas* (Specify)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature R. Kelly Title ENGINEERING TECHNICIAN Date 10-5-90

Subscribed and sworn to before me this 5th day of Oct 1990

Notary Public Edith L. Cunningham STATE CORPORATION COMMISSION Date Commission Expires November 8, 1991

NOTARY PUBLIC - State of Kansas  
EDITH L. CUNNINGHAM  
My Appt. Exp. 11-8-91

OCT 10 1990  
10-10-90  
CONSERVATION DIVISION  
Wichita, Kansas

FORM ACO-2  
7/89

**SIDE TWO**

Operator Name MOBIL OIL CORPORATION Lease Name WAGNER #1 UNIT Well # 3

Sec. 17 Twp. 33s Rge. 38  East  
 West

County STEVENS

**RECOMPLETION FORMATION DESCRIPTION**

Log  Sample

Name	Top	Bottom
CHASE	2490	
COUNCIL GROVE	2794	
WABAUNSEE	3242	
LANSING	4147	
KANSAS CITY	4508	
MORROW	5644	
CHESTER	6132	
ST. LOUIS	6364	

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Specify Footage of Each Interval Perforated		
5	2466 - 2489		ACIDIZED W/3100 GAL 15% HCL
9	2490 - 2550		
7	2563 - 2600		FRAC'D W/84,462 GELLED FLUID
7	2626 - 2670		W299.838 LBS SAND
3	2688 - 2700		

PBTD 3096 Plug Type CEMENT

**TUBING RECORD**

Size NA Set At NA Packer At NONE Was Liner Run Y X N

Date of Resumed Production, Disposal or Injection 8/6/90 DATE OF FIRST PRODUCTION

Estimated Production Per 24 Hours Oil \_\_\_\_\_ Bbls. Water \_\_\_\_\_ Bbls. Gas-Oil-Ratio

Gas 715.4 Mcf

Disposition of Gas:

Vented  Sold  Used on Lease (If vented, submit ACO-18.)