SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION RECOMPLETION FORM ACO-2 AMENDMENT TO WELL HISTORY

Operator: License # 5208							
Name: MOBIL OIL CORPORATION							
Address: 3219 NORTH KANSAS							
City/State/Zip: LIBERAL, KS 67901							
Purchaser: SPOT MARKET							
Operator Contact Person: Phone:(316) 626-1160 RAE KELLY							
Designate Type of Original Completion New WellRe-EntryXWorkover							
Date of Original Completion <u>ST. LOUIS</u>							
Name of Original Operator MOBIL OIL CORPORATION							
Original Well Name WAGNER #1 UNIT WELL #3							
Date of Recompletion:							
12/9/89 1/4/90 Commenced Completed							
Re-entry Workover X							
Designate Type of Recompletion/Workover: Dil SWD Temp. Abd X Gas Inj Delayed Comp Dry Other (Core, Water Supply, etc.)							
Deepening Re-perforation Plug Back 3096 _pBTD Conversion to Injection/Disposal							
Is recompleted production:							
Commingled Docket No. Dual Completion Docket No. Other (Disposal or Injection?) Docket No.							
THETHUSTICALS. This form shall be seen badding a stall in							

My Appt. Exp. <u>//-8-</u>

API NO. 15- 189-21218-400-0| County_STEVENS East S/2 NE Sec. 17 Twp. 335 Rge. 38 West ✓ 3293.5 Ft. North from Southeast Corner of Section ✓ 1390 Ft. West from Southeast Corner of Section (NOTE: Locate well in section plat below.) Lease Name WAGNER #1 UNIT Well # 3 Field Name HUGOTON Producing Formation CHASE Elevation: Ground 3170 KB 3186 5280 4950 4620 4290 3960 3630 3300 2970 2640 2310 1980 1650 1320 990 660 330 K.C.C. OFFICE USE ONLY Letter of Confidentiality Attached Wireline Log Received Drillers Timelog Received Distribution KCC SWD/Rep NGPA KGS Other Plug (Specify)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. MOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

	regulations promulgated to regulate the oil and gas industry have been fully comp	plie
with and the statements herein are complete	and correct to the best of my knowledge.	
Signature R. Kelly	Title ENGINEERING TECHNICIAN Date 10-5-90	
Subscribed and sworn to before me this 5	the day of October RECEIVED 19 90	
Notary Public Edith S. Cun	ningham Date commission Expires Marienter 8	, 19
A HOTARY PUBLIC - State of Kansas	001 10 1990 ·	
EDITH L. CUNNINGHAM	FORM A	AUU-7

CONSERVATION DIVISION Wighita, Kansas 7/89

SIDE THO

Operator Name MOB	IL_OIL CORPORATIO	N	Lease Name	WAGNER #1 UNIT	Well # <u>3</u>			
Sec. <u>17</u> тыр. <u>33</u>	S Rge. 38 X	East West	EVENS					
		RECOMPLET	TION FORMATION D	ESCRIPTION				
X Log Sample								
CHASE COUNCIL GROVE WABAUNSEE LANSING KANSAS CITY MORROW CHESTER ST. LOUIS	ie.			Top 2490 2794 3242 4147 4508 5644 6132 6364	<u>Bottom</u>			
		ADDITIONAL CE	EMENTING/SQUEEZE	RECORD				
Purpose: PerforateProtect CasingPlug Back TDPlug Off Zone	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Pe	rcent Additives			
PERFORATION RECORD Shots Per Foot Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)				
5	2466 – 2489	2466 – 2489			ACIDIZED W/3100 GAL 15% HCL			
9	2490 - 2550							
7	2563 - 2600			FRAC'D W/84,462 GELLED FLUID				
3	2626 - 2670 2688 - 2700			W299.838 LBS SAND				
PBTD 3096	Plu	g Type <u>CEMENT</u>	TUBING RECORD					
Size_NA	Set At_ <u>NA</u>			Was Line	er RunY_XN			
				FIRST PRODUCTION	•			
stimated Production			•	Bbls	Gas-Oil-Ratio			
Disposition of Gas:	G Used on Leas	as 715.4						