

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- 189-21,521-00-00

County Stevens

App SE-SE - SW - SW Sec. 17 Twp. 33S Rge. 38 X W

100 Feet from S/W (circle one) Line of Section
3930 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or S/W (circle one)

Lease Name Gregory "A" Well # 2H

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 3179.7 KB NA

Total Depth 2875 PBD 2861

Amount of Surface Pipe Set and Cemented at 547 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan A172
(Data must be collected from the Reserve Pit)

Chloride content 1700 ppm Fluid volume 700 bbls

Dewatering method used Natural Evaporation

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. E/W

County

RECEIVED
KANSAS CORPORATION COMMISSION
APR 10 1992
4-10-92
CONSERVATION DIVISION
WICHITA, KS

Operator: License # 4549

Name: Anadarko Petroleum Corporation

Address P. O. Box 351

City/State/Zip Liberal, KS 67905-0351

Purchaser: Anadarko Gathering Company

Operator Contact Person: J. L. Ashton

Phone (316) 624-6253

Contractor: Name: Gabbert-Jones, Inc.

License: 5842

Wellsite Geologist: NA

Designate Type of Completion

X New Well Re-Entry Workover

Oil SWD SOW Temp. Abd.

X Gas ENHR SIGW

Dry Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBD

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Inj?) Docket No.

1-29-92 1-31-92 2-21-92

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Beverly J. Williams

Beverly J. Williams

Title Engineering Technician Date 3-3-92

Subscribed and sworn to before me this 3rd day of March 1992.

Notary Public Cheryl Steers

Date Commission Expires

CHERYL STEERS
Notary Public - State of Kansas
My Appt. Expires 6-1-93

RECEIVED
KANSAS CORPORATION COMMISSION
K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached
Line Log Received
Geologist Report Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)

Operator Name Anadarko Petroleum Corporation Lease Name Gregory "A" Well # 2H
 Sec. 17 Twp. 33S Rge. 38 East County Stevens
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Blaine	1063	
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Cedar Hills	1194	
List All E.Logs Run:		Stone Corral	1627	
		Chase	2494	
		Council Grove	Not Logged	
		TD	2875	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	547	Pozmix & Common	335	2% cc 3% cc
Production	7 7/8	5 1/2	14# & 15#	2873	Class "C"	265	20% DCD 10% DCD

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2788-2804, 2773-80, 2748-58, 2686-2720	Brk dwn w/22,400 gals 2% KCL wtr + 515 BS. Frac w/136,600	2496-2804
	2633-74, 2569-2621, 2522-56, 2496-2506	gals x-linked gelled 2% KCL	
		wtr + 401,700# 12/20 sd.	

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	None				

Date of First, Resumed Production, SWD or Inj.	Producing Method	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
SI WO Pipeline		

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf/d	Water	Bbls.	Gas-Oil Ratio	Gravity
				1250				

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACD-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval: 2496-2804 O.A.

ORIGINAL

GABBERT-JONES, INC.
WICHITA, KANSAS
DRILLERS' WELL LOG

WELL NAME: GREGORY "A" #2-H
SEC: 17-33S-38W
Stevens County, Kansas

COMMENCED: 1-27-92

COMPLETED: 1-31-92

OPERATOR: ANADARKO PETROLEUM CORP.

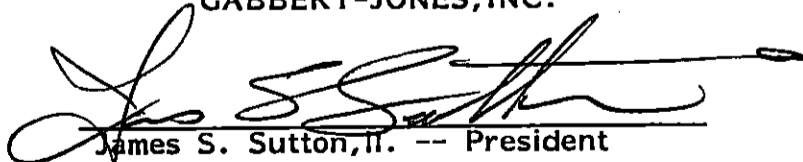
Depth		Formation	Remarks
From	To		
0	552	clay-sand-redbed	ran 13jts of 24#8 5/8" csg LD@ 547'w/170sks 75/25 posmix-2%CC-1/4#CF 165sks common 3%CC 1/4#CF PD@ 11:45pm 1-27-92 ran 69jts of 14#5 1/2" csg LD@2869'w/225sks class C-20%DCD-2%CC 1/4#CF-40sks class C 10%DCD-2%CC-1/4#CF PD@ 9:00pm 1-31-92 RR@ 10:00pm 1-31-92
552	1198	redbed	
1198	1360	glorietta sand	
1360	2875	shale	
	2875-TD		

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 4 1992
CONSERVATION DIVISION
WICHITA, KS

STATE OF KANSAS
COUNTY OF SEDGWICK

) I, the undersigned, being duly sworn on oath,
) state that the above Drillers' Well Log is true
) and correct to the best of my knowledge and
belief and according to the records of this office.

GABBERT-JONES, INC.


James S. Sutton, II. -- President

Subscribed & sworn to before me this
FEBRUARY 3, 1992


Lola Lenore Costa

My commission expires Nov.21, 1992