

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 4009  
Name Forney Oil Corporation  
Address 616 Citizens Plaza  
1601 N. W. Expressway  
City/State/Zip Oklahoma City, OK 73118

Operator Contact Person Craig Copeland  
Phone (405) 848-0073

Contractor: License # 5420  
Name White & Ellis Drilling, Inc.

Wellsite Geologist David Clothier  
Phone (316) 269-2003

PURCHASER

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWNED: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary  Air Rotary  Cable

9/3/85 9/15/85 9/16/85  
Spud Date Date Reached TD Completion Date  
4971' -  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 275 feet

Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-191-21,857-00-00

County Sumner

NW SE SW Sec. 20 Twp. 34S Rge. 3  East  West

990 Ft North from Southeast Corner of Section  
3630 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

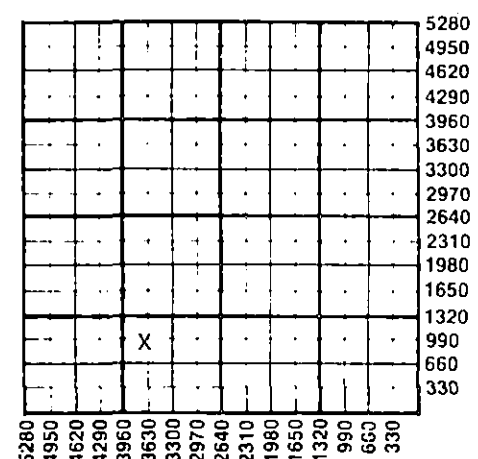
Lease Name Subera Well # 1-20

Field Name

Producing Formation

Elevation: Ground 1144 KB 1150

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner  
Sec Twp Rge  East  West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Craig Copeland  
Title Vice President, Exploration Date 2/6/86

Subscribed and sworn to before me this 7th day of February 1986

Notary Public Laura Bea Mack  
Date Commission Expires March 20, 1989

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

STATE CORPORATION COMMISSION FORM ACO-1 (7-84)

FEB 10 1986 2-10-86

SIDE TWO

Operator Name Forney Oil Corp. Lease Name Subera Well # 1-20 SEC. 20 TWP. 34S RGE. 3  East  West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1: 4715-20. 5/30/45/135, IHP 2235. 1st  
Open: IFP 10/10, ISIP 1627. 2nd open:  
FFP 20/51, FSIP 1627, FHP 2194. Rec.  
3' free oil, 97' oil cut gassy mud,  
97' muddy water and 950' GIP.  
Chl. 57,000 ppm. BHT 116°.

DST #2: 4715-25'. 5/30/45/135. IHP 2380. 1st  
Open: IFP 82/82, ISIP 1658. 2nd open:  
FFP 92/113, FSIP 1668, FHP 2225. Rec.  
3' cln. oil, 10' Hvy. oil cut mud, 117'  
oil cut mud, 185' gsy salt water, 855'  
GIP. Chl. 60,000 ppm. BHT 116°.

Name	Top	Bottom
Topeka	2420	2815
Heebner	2815	2843
Toronto	2843	2969
Stalnaker	3232	3536
Layton	3542	3555
Kansas City	3555	3840
Mississippi	4270	4622
Kinderhook	4622	4662
Viola	4693	4713
Simpson	4713	4861
Arbuckle	4861	4971 (RTD)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	24#	275	Class A	195	3% C.C.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size	Set At	Packer at					
Date of First Production	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
Estimated Production Per 24 Hours	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  
 Commingled

