

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, (Dry) SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Professional Petroleum, Inc.

API NO. 15-007-21,343-00-00

ADDRESS 2601 NW Expressway - St 512W

COUNTY Barber

Oklahoma City, OK 73112

FIELD Aetna

**CONTACT PERSON I.G. Purser

PROD. FORMATION

PHONE (405) 840-5040

LEASE Albert Bouziden

PURCHASER N/A

WELL NO. 18-3

ADDRESS

WELL LOCATION Approx. NE-SE

DRILLING Cimarron Operating Company

645 Ft. from North Line and

CONTRACTOR

403 Ft. from East Line of

ADDRESS 2601 NW Expressway - St 901E

the SE/4 SEC. 10 TWP. 34 RGE. 13W

Oklahoma City, OK 73112

WELL PLAT

PLUGGING B.J. Hughes Company

CONTRACTOR

ADDRESS

KCC
KGS
(Office Use)

RECEIVED
STATE CORPORATION COMMISSION
DEC 28 1981
CONSERVATION DIVISION
Wichita, Kansas

TOTAL DEPTH 4954' PBTD

SPUD DATE 12-9-81 DATE COMPLETED 12-28-81

ELEV: GR 1652 DF 1661 KB 1663

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 325' of 10 3/4" DV Tool Used?

AFFIDAVIT

STATE OF Oklahoma, COUNTY OF Oklahoma, ss, I, I.G. Purser

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Professional Petroleum, Inc.

OPERATOR OF THE Albert Bouziden 18-3 LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 18-3 ON

Plugged SAID LEASE HAS BEEN ~~XXXXXXXX~~ AS OF THE 18th DAY OF December, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 23rd DAY OF DECEMBER, 19 81.

(S) I.G. Purser
Garcia Padron
NOTARY PUBLIC

MY COMMISSION EXPIRES: My Commission Expires Oct. 19, 1985

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP'	BOTTOM	NAME	DEPTH
Red Beds, sh, sd	0	1350		
Anhydrite & shale	1350	2100		
Limestone & shale	2100	3750		
Sandstone & shale	3750	3974	Elgin	3750
Shale, black carbonaceous	3974	3978	Heebner sh	
Shale and limestone	3978	4148		
Limestone, streaks of shale	4148	4570	Lansing-KS	4148
Limestone, streaks shale	4570	4621	Marmaton	4570
Shale black carbonaceous	4621	4126	Cherokee Shale	4621
Limestone and shale	4126	4724		
Limestone, greenish gray, fvl n argillaceous. Some fracturing with spotted free oil in fractures	4724	4928	Mississippi	4724
Shale, green, gray	4928	TD	Kinderhook Shale	4928
No DST's Run Electric Logs-Great Guns RA Guard, Comp. Density				
P & A			Dry Hole	

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface							

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations