

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

JUN 26

CONFIDENTIAL

API NO. 15- 129-21,117-00-00
County Morton
- C - NE - SW Sec. 3 Twp. 33S Rge. 40 X W
2017 Feet from SW (circle one) Line of Section
1949 Feet from E (circle one) Line of Section

Edges Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name USA "I" Well # 2

Field Name Stirrup

Producing Formation Morrow

Elevation: Ground 3220.7 KB NA

Total Depth 5718 PBD 5345

Amount of Surface Pipe Set and Cemented at 1499 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan 0172
(Data must be collected from the Reserve Pit)

Chloride content 1000 ppm Fluid volume 5000 bbls

Dewatering method used hauled offsite

Location of fluid disposal if hauled offsite:

Operator Name Anadarko Petroleum Corporation

Lease Name Ratzlaff "E" License No. 1

SE Quarter Sec. 3 Twp. 33 S Rng. 40 X W

County Morton Docket No. _____

Operator: License # 4549

Name: Anadarko Petroleum Corporation

Address P. O. Box 351

City/State/Zip Liberal, Kansas 67905-0351

Purchaser: Phibro Energy USA, Inc.

Operator Contact Person: J. L. Ashton

Phone (316) 624-6253

Contractor: Name: Gabbert-Jones, Inc.

License: 5842

Wellsite Geologist: NA

Designate Type of Completion

X New Well _____ Re-Entry _____ Workover _____

X Oil _____ SWD _____ SIOW _____

_____ Gas _____ ENHR _____ SIGW _____

_____ Dry _____ Other (Core, WSW, Expl., Cathodic _____)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD _____

_____ Plug Back _____ PBD _____

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Inj?) _____ Docket No. _____

5-1-92 5-13-92 6-11-92

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Beverly J. Williams
Beverly J. Williams
Title Engineering Technician Date 6-26-92

Subscribed and sworn to before me this 26 day of June, 19 92.

Notary Public C Cheryl Steers

Date Commission Expires _____

CHERYL STEERS
Notary Public - State of Kansas
My Appt. Expires 6-1-92

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC _____ SWD/Rep _____ NGPA
 KGS _____ Plug _____ Other _____
(Specify)

ORIGINAL

Operator Name Anadarko Petroleum Corporation

Lease Name USA "I"

Well # 2

Sec. 3 Twp. 33S Rge. 40

East
 West

County Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample

Name Top Datum

SEE ATTACHMENT

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	1499	Pozmix & Class "H"	725	4% gel 2% cc 2% cc
Production	7 7/8	5 1/2	15.50#	5392	Pozmix & Thixset PremH	165	4#/sx Flocele, 5#/sx gil, 0.3%
			FO Tool	2482	Pozmix	250	Halad 344

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
4	5258-68		A/1000 gals 7 1/2% HCL	5258-68
4	5240-58		A/1800 gals 7 1/2% HCL	5240-58

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		2 3/8	5296	-			
Date of First, Resumed Production, SWD or Inj.				Producing Method			
6-3-92				<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio
	98		60		80		612
							Gravity
							33.6

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval 5240-5268 O.A.

ORIGINAL

KCC

JUN 26

CONFIDENTIAL

ATTACHMENT

USA "I" No. 2
Section 3-33S-40W
Morton County, Kansas

RELEASED

JUL 15 1993

FROM CONFIDENTIAL

Datum - 3221

<u>NAME</u>	<u>TOP</u>
B/Stone Corral	1504
Chase	2202
Krider	2223
Winfield	2264
Towanda	2330
Ft. Riley	2395
Florence	2436
Wreford	2476
Council Grove	2495
Admire	2734
Wabauness	2929
Topeka	3170
Huebner	3664
Toronto	3678
Lansing	3786
Kansas City	4154
Marmaton	4456
Cherokee	4652
Morrow	5054
T/Morrow "D"	5238
Lower Morrow	5378
Morrow "G"	5418
Keyes	5520
St. Genevieve	5600
TD	5718

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 30 1992

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

GABBERT-JONES, INC.
WICHITA, KANSAS
DRILLERS' WELL LOG

KCC

JUN 2 6

CONFIDENTIAL

WELL NAME: USA I#2

SEC: 3-33S-40W

MORTON COUNTY, KANSAS

RELEASED

JUL 1 5 1993

COMMENCED: 5-1-92

COMPLETED: 5-13-92

OPERATOR: ANADARKO PETROLEUM CORPORATION

FROM CONFIDENTIAL

Depth		Formation	Remarks
From	To		
0	45	cased hole	45' of 20" csg
45	1046	sand-redbed	
1046	2051	redbed	Ran 37jts of 24#8 5/8" csg LD@ 1497'w/525sks
2051	2470	shale-lime	50/50 posmix 2%CC
2470	2717	lime-shale	200sks class H 2%CC
2717	3180	shale-lime	PD@ 9:30pm 5-2-92
3180	3405	lime-shale	
3405	3812	shale-lime	
3812	3946	lime-shale	
3946	4132	shale-lime	Ran 134jts of 15 1/2 #5 1/2" csg LD@ 5387'w/50sks
4132	4348	lime-shale	65/35 posmix 115sks
4348	4514	shale-lime	fixset
4514	4773	lime-shale	PD@ 11:00pm 5-13-92
4773	5026	shale-lime	RR@ 12:00pm 5-13-92
5026	5174	lime-shale	
5174	5244	shale-lime	
5244	5274	core #1	
5274	5368	shale-lime	
5368	5508	lime-shale	
5508	5652	shale-lime	
5652	5718	lime-shale	

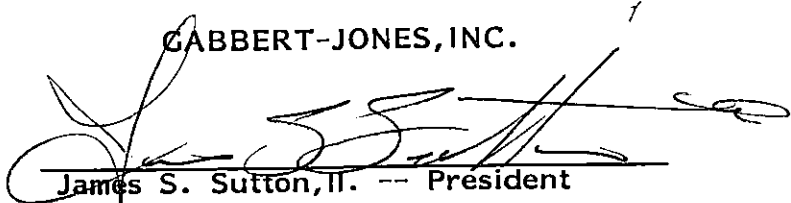
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KANSAS CORPORATION COMMISSION
JUN 30 1992
CONSERVATION DIVISION
WICHITA, KS

5718-TD

STATE OF KANSAS
COUNTY OF SEDGWICK

) I, the undersigned, being duly sworn on oath,
) state that the above Drillers' Well Log is true
) and correct to the best of my knowledge and
belief and according to the records of this office.

GABBERT-JONES, INC.



James S. Sutton, II. -- President

Subscribed & sworn to before me this
May 18, 1992

Lola Lenore Costa

Lola Lenore Costa



LOLA LENORE COSTA
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. Nov. 21, 1992

My commission expires Nov. 21, 1992

ORIGINAL

KCC

JUN 2 6

CONFIDENTIAL

RELEASED

JUL 1 5 1993

FROM CONFIDENTIAL

CORE ANALYSIS REPORT

FOR

ANADARKO PETROLEUM CORPORATION

U.S.A. 1 NO. 2 WELL
STIRRUP FIELD
MORTON COUNTY, KANSAS

RECEIVED

KANSAS CORPORATION COMMISSION

JUN 30 1992

CONSERVATION DIVISION
WICHITA, KS

FAX TRANSMITTAL

Pages 2

Baron →

TO	<u>Steve Stason</u>
CO	<u>Anadarko Petro</u>
DEPT.	_____
FAX#	_____
FROM	<u>Mike Hudson</u>
CO	<u>Cora Laboratories</u>
PHONE #	<u>(405) 840-5488</u>
FAX #	<u>(405) 840-5488</u>

These analyses, opinions or interpretations are based on observations and materials supplied by the client to whom; and for whose exclusive and confidential use; this report is made. The interpretations or opinions expressed represent the best judgment of Cora Laboratories (all errors and omissions excepted); but Cora Laboratories and its officers and employees, assume no responsibility and make no warranty or representations, as to the productivity, proper operations, or profitability of any oil, gas or other mineral well or formation in connection with which such report is used or relied upon.

31-

06-03-92 03:15PM

SENT BY:

Company : AMADARKO PETROLEUM CORPORATION
 Well : U.S.A. NO. 2 WELL
 Location : SEC. 3, T:33S, R:40W
 Co., State : NORTON COUNTY, KANSAS

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JUN 30 1992

CONSERVATION DIVISION
 WICHITA

CORE LABORATORIES

Field : STIRRUP FIELD
 Formation : UPPER MORROW
 Coring Fluid : WATER BASE
 Elevation :

File No.: 57102-13494
 Date : 5-29-1992
 API No. :
 Analysts: NH, TH, DF, SB

C O R E A N A L Y S I S R E S U L T S

SAMPLE NUMBER	DEPTH ft	PERMEABILITY			POROSITY (MELTON) %	SATURATION		GRAIN DENSITY g/cc	DESCRIPTION
		(MAXIMUM) Katr md	(90 DEG) Katr md	(VERTICAL) Katr md		(PORE VOLUME) OIL %	WATER %		
FULL DIAMETER ANALYSIS									
1	5244.0-45.0	70.0	64.0	33.0	14.5	26.5	28.1	2.69	Sat cas grn qtz-ovgth lig lam fri.
2	5245.0-46.0	145.0	115.0	36.0	16.6	26.8	37.2	2.66	Sat cas grn qtz-ovgth lig lam fri.
3	5248.0-47.0	100.0	110.0	35.0	17.8	24.8	44.8	2.67	Sat cas grn qtz-ovgth shy fri.
4	5247.0-48.0	150.0	117.0	37.0	17.8	25.5	39.4	2.65	Sat cas grn qtz-ovgth fri.
5	5248.0-49.0	57.0	54.0	42.0	13.1	29.8	36.1	2.71	Sat cas grn qtz-ovgth silty dol sh lam fri.
6	5249.0-50.0	32.0	31.0	41.0	12.7	28.8	35.6	2.70	Sat cas grn qtz-ovgth silty dol
7	5250.0-50.0	14.0	13.0	12.0	10.8	27.2	35.8	2.73	Sat cas grn qtz-ovgth dol cat
8	5251.0-52.0	25.0	23.0	24.0	10.9	27.8	33.3	2.72	Sat cas grn qtz-ovgth dol cat
9	5252.0-53.0	18.0	16.0	16.0	11.4	30.8	37.2	2.67	Sat cas grn qtz-ovgth silty calc qtzt
10	5253.0-54.0	32.0	32.0	25.0	12.5	28.5	27.8	2.68	Sat cas grn qtz-ovgth silty calc qtzt silty shy w sh lam
11	5254.0-55.0	33.0	39.0	22.0	12.6	23.5	28.7	2.72	Sat cas grn qtz-ovgth dol qtzt
12	5255.0-56.0	95.0	34.0	25.0	12.4	24.4	32.8	2.70	Sat cas grn qtz-ovgth dol qtzt
13	5256.0-57.0	72.0	72.0	52.0	13.8	27.8	43.6	2.68	Sat cas grn qtz-ovgth silty dol qtzt lig lam
14	5257.0-58.0	73.0	71.0	52.0	13.8	28.8	42.5	2.68	Sat cas grn qtz-ovgth silty dol qtzt lig lam
15	5258.0-58.0	100.0	111.0	37.0	14.5	27.6	44.4	2.64	Sat cas grn qtz-ovgth lig lam
16	5259.0-60.0	100.0	111.0	37.0	17.8	25.1	46.8	2.65	Sat cas grn qtz-ovgth lig fri.
17	5260.0-61.0	124.0	120.0	25.0	15.2	28.6	48.5	2.66	Sat cas grn qtz-ovgth lig fri.
18	5261.0-62.0	15.0	9.30	8.39	10.2	20.1	66.2	2.67	Sat fa grn qtz-ovgth v shy w sh lam mic lig
19	5262.0-63.0	15.0	13.8	1.40	13.4	25.3	58.3	2.65	Sat fa grn qtz-ovgth v shy w sh lam lig
20	5263.0-64.0	7.38	6.98	3.78	8.2	33.0	60.8	2.78	Sat cas grn qtz-ovgth qtz-cat silty dol
21	5264.0-65.0	1.78	1.68	8.57	6.7	49.8	41.2	2.78	Sat cas grn qtz-ovgth dol cat
22	5265.0-66.0	0.18	0.10	<.82	3.6	50.8	40.8	2.74	Sat cas grn qtz-ovgth dol cat
23	5266.0-67.0	190.0	190.0	130.0	16.9	24.8	52.6	2.69	Sat cas grn calc qtz-ovgth fri.
24	5267.0-68.0	100.0	100.0	110.0	18.6	21.3	52.3	2.67	Sat cas grn calc qtz-ovgth fri.
25	5268.0-68.0	182.0	182.0	110.0	14.6	11.6	53.8	2.78	Sat cas grn qtz-ovgth dol

Should flow now

JUN 26

CONFIDENTIAL

ORIGINAL

CORE LABORATORIES

Company : AMUNDAKO PETROLEUM CORPORATION
Well : U.S.A. I NO. 2 WELL

Field : STIMP FIELD
Formation : UPPER MOUND

File No.: 57182-13494
Date : 5-29-1992

CORE ANALYSIS RESULTS

SAMPLE NUMBER	DEPTH ft	PERMEABILITY			POROSITY (HELIUM) %	SATURATION		GRAIN DENSITY gm/cc	DESCRIPTION
		(HORIZONTAL) Kair md	(90 DEG) Kair md	(VERTICAL) Kair md		(PORE VOLUME) OIL %	WATER %		
26	5269.0- 70.0	0.91	0.89	0.28	5.3	32.7	55.7	2.74	Sat coe grn qtz-ovgth dol cont silty fosa
27	5270.0- 71.0		0.01	0.01	4.5	1.1	58.1	2.74	Sat fa grn qtz-ovgth dol cont v frac
28	5271.0- 72.0	6.65	0.85	2.95	3.8	48.7	55.8	2.75	Sat fn grn qtz-ovgth dol cont v frac
29	5272.0- 73.0	18.8	18.8	5.38	14.4	18.4	88.8	2.72	Sat coe grn qtz-ovgth dol shly w sh lens
30	5273.0- 74.0	5.88	4.88	1.88	13.4	18.5	71.4	2.71	Sat f-coe grn qtz-ovgth dol shly w sh lens lig
31	5274.0- 75.0	8.88	7.78	1.88	14.4	25.3	73.8	2.74	Sat coe grn qtz-ovgth dol silty pyr sh lam

* Denotes Plug Sample

ORIGINAL

06-03-92 03:16PM

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JUL 15 1992

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KANSAS CORPORATION COMMISSION

JUN 30 1992

CONSERVATION DIVISION
WICHITA, KS



ORIGINAL KCC

INVOICE

REMIT TO: P O BOX 201556 HOUSTON TX 77216

0312

JUN 26

RELEASED

INVOICE DATE

05/14/92

CONFIDENTIAL

JUL 15 1993

PAGE

INVOICE NUMBER

556028 ANADARKO PETROLEUM CORP

FROM CONFIDENTIAL 1

03-12-4474

BOX 351 LIBERAL KS 67901

TYPE SERVICE

CEMENTING CEMENT PRODUCTIO

WELL NAME / JOB SITE	STATE	COUNTY / CITY	SERVICE FROM LOCATION	SHIPPED VIA	CUSTOMER P.O. NO./REF.
USA I-2	KS	HORTON	ULYSSES		
LOCATION / PLANT ADDRESS			DATE OF SERVICE ORDER	CUSTOMER OR AUTHORIZED REPRESENTATIVE	
SEC 3-33S-40W			05/13/92	JOHN SKILLING	

ITEM CODE	DESCRIPTION	UOM	QTY	UNIT PRICE	AMOUNT
059200002	MILEAGE. ALL OTHER EQUIPMENT	MI	25	2.6500	66.25
049102000	TRANSPORTATION CMNT TON MILE	MT	223	.8400	187.32
059697000	PACR TREAT ANALYSIS RECORDER	JOB	1	135.0000	135.00
049100000	SERVICE CHG CEMENT MATL LAND	CFT	205	1.1500	235.75
102871055	CSNG CMNT 5001-5500' 1ST 8HR	8HR	1	1,475.0000	1,475.00
040015000	D909. CEMENT CLASS H	CFT	148	7.2500	1,073.00
000433001	D007. SELF STRESS I CMNT ADD	LBS	1774	.3100	549.94
045008000	D35. LITEPOZ 3 EXTENDER	CFT	18	3.8300	68.94
045019050	D42. KOLITE LOST CIRC ADDITI	LBS	575	.4500	258.75
045014050	D20. BENTONITE EXTENDER	LBS	260	.1600	41.60
044003025	D29. CELLOPHANE FLAKES	LBS	29	1.5300	44.37
067011000	M117. POTASSIUM CHLORIDE	LBS	300	.2600	78.00
100282000	D826. CHEMICAL WASH CW7	BBL	30	24.9000	747.00
056702054	PLUG CENG 5-1/2' TOP PLASTIC	EA	1	65.0000	65.00
040015000	D909. CEMENT CLASS H	CFT	32	.0000	N/C
045014050	D29. BENTONITE EXTENDER	LBS	262	.0000	N/C
045008000	D35. LITEPOZ 3 EXTENDER	CFT	17	.0000	N/C
067011000	M117. POTASSIUM CHLORIDE	LBS	300	.0000	N/C
100282000	D826. CHEMICAL WASH CW7	BBL	30	.0000	N/C
044002050	D60. FLAC FLUID LOSS ADDITIV	LBS	54	7.2000	388.80
047002050	D46. ANTIFOAM	LBS	22	2.8700	63.14
048601000	CEMENT HEAD RENTAL	JOB	1	.0000	N/C
	DISCOUNT - MATERIAL				1,419.00-
	DISCOUNT - SERVICE				881.70-
				SUB TOTAL --	3,177.16
N C	STATE TAX ON			2,037.85	86.61
N F C	LOCAL TAX ON			2,037.85	20.38
				AMOUNT DUE --	3,284.15

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JUN 30 1992

CONSERVATION DIVISION WICHITA, KS

John Shilling

4911-2041 KA

WITH QUESTIONS CALL 316-356-1272 FEDERAL TAX ID # 38-239-7173 TERMS -- NET 30 DAYS DUE ON OR BEFORE JUN 13, 1992

THANK YOU. WE APPRECIATE YOUR BUSINESS.

Jy B. Watson B WATSON



KCC

P.O. BOX 951046
DALLAS, TX 75395-1046

ORIGINAL

HALLIBURTON SERVICES JUN 26

INVOICE

JUL 15 1992 Halliburton Company

CONFIDENTIAL

INVOICE NO.	DATE
216625	05/02/1992

WELL LEASE NO./PLANT NAME USA "I" 2		WELL/PLANT LOCATION MORTON		STATE KS	WELL/PLANT OWNER SAME
SERVICE LOCATION LIBERAL		CONTRACTOR GABBERT & JONES #3	JOB PURPOSE CEMENT SURFACE CASING		TICKET DATE 05/02/1992
ACCT. NO. 019595	CUSTOMER AGENT JIM BARLOW	VENDOR NO.	CUSTOMER P.O. NUMBER 33876	SHIPPED VIA COMPANY TRUCK	FILE NO. 33962

DIRECT CORRESPONDENCE TO:

ANADARKO PETROLEUM CORP
P. O. BOX 351
LIBERAL, KS 67905-0351

FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	PRICING AREA - EASTERN AREA1 MILEAGE	20	MI	2.60	52.00
001-016	CEMENTING CASING	1500	FT	900.00	900.00
030-018	CEMENTING PLUG 5W, PLASTIC TOP	1	UNT	130.00	130.00
24A	INSERT FLOAT VALVE - 8 5/8" 8RD	1	EA	171.00	171.00
815.19502	FILL-UP UNIT 7" - 8 5/8"	1	EA	30.00	30.00
815.19415	CENTRALIZER 8-5/8" X 12.25"	10	EA	62.00	620.00
807.93059	CEMENT BASKET 8 5/8"	1	EA	122.00	122.00
800.8888	HALLIBURTON WELD A	1	LB	11.50	11.50
890.10802	PREMIUM CEMENT	200	SK	7.94	1,588.00
504-043	PREMIUM CEMENT	263	SK	7.94	2,088.22
506-105	POZMIX A	262	SK	4.32	1,131.84
506-121	HALLIBURTON-GEL 2%	9	SK	.00	N/C
507-277	HALLIBURTON-GEL BENTONITE	9	SK	14.75	132.75
509-406	ANHYDROUS CALCIUM CHLORIDE	13	SK	26.50	344.50
500-207	BULK SERVICE CHARGE	769	CFE	1.15	884.35
500-306	MILEAGE CHRG MAT DEL OR RETURN	649.4	TMI	.80	525.63
INVOICE SUBTOTAL					8,731.79
DISCOUNT - (BID)					3,505.06
INVOICE BID AMOUNT					5,226.73
*-KANSAS STATE SALES TAX					198.66

RECEIVED KANSAS CORPORATION COMMISSION

JUN 30 1992

CONSERVATION DIVISION WICHITA, KS

041 KA

***** CONTINUED ON NEXT PAGE *****

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.

ORIGINAL



KCC

P.O. BOX 951046
DALLAS, TX 75395-1046

HALLIBURTON SERVICES

JUN 26

CONFIDENTIAL

INVOICE

A Halliburton Company

INVOICE NO.	DATE
216625	05/02/1992

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER	
USA "I" 2		MORTON		KS	SAME	
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE	
LIBERAL		GABBERT & JONES #3	CEMENT SURFACE CASING		05/02/1992	
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.	
019595	JIM BARLOW		33876	COMPANY TRUCK	33962	

DIRECT CORRESPONDENCE TO:

ANADARKO PETROLEUM CORP
P. O. BOX 351
LIBERAL, KS 67905-0351

FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
	*-SEWARD COUNTY				46.75
<p>RECEIVED KANSAS CORPORATION COMMISSION JUN 30 1992 CONSERVATION DIVISION WICHITA, KS</p>					
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$5,472.14

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED. CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT. CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.