

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 4494
Name Clifford Resources, Inc.
Address 630 NE 63rd
City/State/Zip Okla, City, OK 73105

Purchaser Not Yet Determined

Operator Contact Person Dan Reineke
Phone (405) 840-1418

Contractor: License # 6333
Name DaMacDrilling, Inc.

Wellsite Geologist
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
12-21-84 1-3-85 3-8-85
Spud Date Date Reached TD Completion Date
6150' None
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 1485 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-119-20696-00-00
County Meade
SE SE Sec 25 Twp 34S Rge 27 East West

660 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

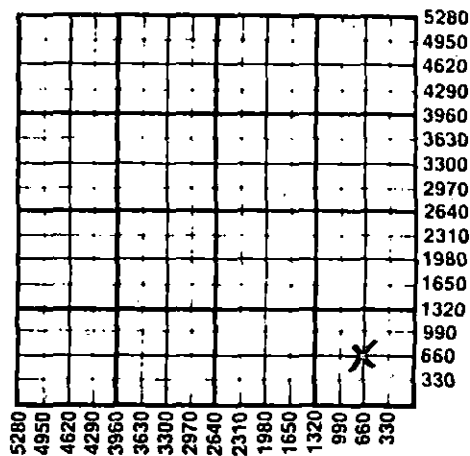
Lease Name Fincham Well # 1-25

Field Name McKinney EXT.

Producing Formation Chester

Elevation: Ground 2320' 2330' KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Diana Scheidt

Title Production Manager Date 10-3-85

Subscribed and sworn to before me this 3rd day of October 1985

Notary Public Sam H. Moore

Date Commission Expires 3/5/88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

STATE CORPORATION COMMISSION ACO-1 (7-84)

OCT 15 1985
10-15-85
CONSERVATION DIVISION

Sec 25 Twp 34S Rge 27W

SIDE TWO

Operator Name Clifford Resources, Inc. Lease Name..... Fincham Well #..... 1-25
 Sec..... 25 Twp..... 34S Rge..... 27 East
 West County..... Meade

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Sand, Clay, RB	0	62 KB
Red Bed	62	180
Shale	180	1133
Red Bed, Shale	1133	1515
Shale	1515	2792
Lime & Shale	2792	2986
Shale	2986	3200
Lime & Shale	3200	6150' RTD

DST #1 - 5916-6151' - 30/45/60/120. IHP 2977 psi. IFP 146 psi to 143 psi. ISIP 1879 psi. FFP 130 psi to 130 psi. FSIP 1931 psi. FHP 2908 psi. Temp. 128°. Strong blow throughout test. Gas to surface in 6 minutes.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24#	1485'	Class H		
Production	7-7/8	4-1/2	10.5#	6149'	50-50 poz	260	2% bennonite 6#/sx gilsonite
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
1	6058-78'			2000 gal 7-1/2% Super MSS HCL & 40 ball sealers.		6058-78'	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing Method					
SI - Pending Gas Purchaser		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	0 Bbls	1,000 MCF MCF	0 Bbls	NA CFPB		NA	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled