

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5254 EXPIRATION DATE June 30, 1983

OPERATOR Midco Exploration, Inc. API NO. 15-025-20,633-00-00

ADDRESS 411 Framres & Bankers Bldg. COUNTY Clark

Wichita, Kansas 67202 FIELD Wildcat

** CONTACT PERSON Harvey Gough PROD. FORMATION Miss.

PHONE 316-267-3613

PURCHASER LEASE Smith

ADDRESS WELL NO. 1

WELL LOCATION C NE

DRILLING Union Drilling Co., Inc. 1320Ft. from North Line and

CONTRACTOR 422 Union Center 1320Ft. from East Line of

ADDRESS Wichita, Kansas 67202 the NE (Qtr.) SEC 1 TWP 34SRGE 24W(W).

PLUGGING WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 5560' PBTB

SPUD DATE 12-4-82 DATE COMPLETED 12-17-82

ELEV: GR 1958' DF 1961' KB 1963'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 746' w/550 DV Tool Used? none

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Harvey Gough, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harvey Gough (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28th. day of January

19 83.

Barbara J. Juraszki (NOTARY PUBLIC)

MY COMMISSION EXPIRES: January 20, 1986

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED FEB 2 1983 2-2-83 WICHITA DIVISION, Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST#1 5399-5460', Initial opn 10" gauge 202 MCF, 20" 202 MCF, 30" 202 MCF, 2nd opn in 20" 230 MCF, 30" 224 MCF, stabilized @ 224 MCF, rec 450' mud w/show of oil, FP's 217-166#, SIP's 1969-1969#.				
Sand & Red Bed	0	485	Sample Tops:	
Red Bed	485	902	Heebner	4224 (-2261)
Shale	902	4013	Toronto	4238 (-2275)
Shale & Lime	4013	4216	Douglas	4266 (-2303)
Lime & Shale	4216	4479	Lansing	4415 (-2452)
Shale & Lime	4479	4606	Stark	4895 (-2932)
Lime & Shale	4606	4677	B/KC	5000 (-3037)
Lime	4677	5560	Marmaton	5022 (-3059)
RTD	5560		Cherokee	5187 (-3224)
			Morrow	5332 (-3369)
			Mississippi	5403 (-3440)
			RTD	5560 (-3697)
			Electric Log Tops:	
			Heebner	4222 (-2259)
			Toronto	4236 (-2273)
			Douglas	4264 (-2301)
			Lansing	4413 (-2450)
			B/KC	5000 (-3037)
			Marmaton	5020 (-3057)
			Cherokee	5188 (-3225)
			Morrow	5332 (-3369)
			Mississippi	5404 (-3559)
			Stark	5522 (-3559)
			LTD	5561 (-3598)

RELEASED

DEC 10 1983

FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set -- surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8-5/8"	23#	746'	Hall Lite common	400	2% CC, 1/4#/sx 3% CC
Production		4 1/2"	10.5#	5558'	posmix	125	50/50

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		5409-5419

Size	Setting depth	Packer set at
2 3/8	5400'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gal demud acid 7 1/2%, 7500 gal 7 1/2 reg acid,	5409-5419
5500 gal 28% retarded acid, flush with 112 bbls	
KCL water	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	bbls.	4315	%	bbls.

Disposition of gas (vented, used on lease or sold) _____ Perforations _____