

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION 2nd WORKOVER

Form ACO-
September 199:
Form Must Be Type:

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 7117
Name: Colorado Interstate Gas Company
Address: PO Box 1087
City/State/Zip: Colorado Springs, CO 80944
Purchaser: n/a
Operator Contact Person: Anthony P. Trinko
Phone: () 719-520-4557

API No. 15 - 129-20246-0002
County: Morton
NE NE SE Sec. 10 Twp. 33 S. R. 42 East West
2410 feet from S / N (circle one) Line of Section
132 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Boehm Well #: 30
Field Name: Boehm Storage Field

Producing Formation: n/a

Elevation: Ground: 3461' Kelly Bushing: --

Total Depth: 4952' GL Plug Back Total Depth: 4100'

Amount of Surface Pipe Set and Cemented at _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Imp. A
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
gas storage well
If Workover/Re-entry: Old Well Info as follows:
Operator: Colorado Interstate Gas Company
Well Name: Boehm #30
Original Comp. Date: 10/26/76 Original Total Depth: 4952'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back 4100' Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
10/03/76 10/12/76 2/07/00.
Spud Date or 10/03/76 Date Reached TD 10/12/76 Completion Date or 2/07/00.
Recompletion Date Recompletion Date

RECEIVED
STATE CORPORATION COMMISSION
2-22-00
FEB 22 2000
CONSERVATION DIVISION
Wichita, Kansas

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Sr. Engineer Date: 2/16/2000

Subscribed and sworn to before me this 16th day of February

2000.

Notary Public: Cheryl Bauer

Date Commission Expires: 4-12-02

KCC Office Use ONLY

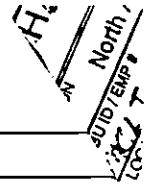
Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution



Operator Name: Colorado Interstate Gas Company Lease Name: Boehm Well #: 30

Sec. 10 Twp. 33 S. R. 42 East West County: Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	4100' 4311'	Class H-prem	25	no additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1413'-1423', 1436'-1446', 1850'-1860'	not acidized	
	Fraced 2/07/00 1413'-1423', 1436'-1446'	25,000 # 20/40 sand	
	CIBP@4814'	1 sack cmt	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
n/a				

Date of First, Resumerd Production, SWD or Enhr. n/a-gas storage well Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a - gas storage well				

Disposition of Gas Gas storage METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perf. Duality Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify)

HALLIBURTON

JOB SUIT (RY 4232)

TICKET # 30 ORIGINAL TICKET DATE 20 19

Form with fields: North America, MWA/COUNTRY (Mid Continent), BDA / STATE (KS), EMPLOYEE NAME (D. M. Lane), COMPANY (Colorado Interstate Gas), DEPARTMENT (ZI), etc.

Table with 4 columns: HES EMP NAME/EMP#/(EXPOSURE HOURS) (HRS), HES UNIT NUMBERS, R/T MILES, etc. Includes entries like 106322, 105953, 420995, 54218-76100, 53335-6011.

Form with fields: Form Name, Type, Form Thickness, From, To, Packer Type, Seal At, Bottom Hole Temp., Pressure, Misc. Data, Total Depth.

Table with 5 columns: DATE, CALLED OUT, ON LOCATION, JOB STARTED, JOB COMPLETED. Includes times like 2-20-99, 0530, 0900, 1045, 1101.

Table titled TOOLS AND ACCESSORIES with columns: TYPE AND SIZE, QTY, MAKE. Includes items like Float Collar, Guide Shoe, Centralizers, Bottom Plug, Top Plug, Head, Packer, Other.

Table titled WELL DATA with columns: NEW/USED, WEIGHT, SIZE, FROM, TO, MAX ALLOW. Includes rows for Casing, Liner, Tbg/D.P., Open Hole, Perforations, and SHOTS/FT.

Table titled MATERIALS with columns: Treat Fluid, Disp. Fluid, Prop. Type, Acid Type, Surfactant, NE Agent, Fluid Loss, Gelling Agent, Fric. Red., Breaker, Blocking Agent, Perfpac Balls, Other.

Table with columns: HOURS ON LOCATION, OPERATING HOURS, DESCRIPTION OF JOB. Includes sub-tables for HYDRAULIC HORSEPOWER, AVERAGE RATES IN BPM, CEMENT LEFT IN PIPE.

Table titled CEMENT DATA with columns: STAGE, SACKS, CEMENT, BULK/SKS, ADDITIVES, YIELD, LBS/GAL. Includes entry for 25 sacks and 3 bulk/sks.

Form with fields: Circulating, Breakdown, Average, Shut In: Instant, Displacement, Maximum, Frac Gradient, 5 Min, 15 Min, Preflush, Load & Bkdn, Treatment, Cement Slurr, Total Volume, Gal - BBI, Type, Pad: BBI - Gal, Disp: BBI - Gal.

Form with fields: Frac Ring #1, Frac Ring #2, Frac Ring #3, Frac Ring #4, THE INFORMATION STATED HEREIN IS CORRECT, CUSTOMER'S REPRESENTATIVE SIGNATURE.

JOB LO 239-5

TICKET #	TICKET DATE
362	2-20-99
BDA / STATE	COUNTY
KS	Cherokee
PSL DEPARTMENT	
ZI	
CUSTOMER REP / PHONE	
API / UWI #	
JOB PURPOSE CODE	
125	

North America	NW/COUNTRY
	USA
ID / EMP #	EMPLOYEE NAME
	W. J. Jones
LOCATION	COMPANY
KS	Cherokee Industrial Gas
TICKET AMOUNT	WELL TYPE
WELL LOCATION	DEPARTMENT
11	ZI
LEASE / WELL #	SEC / TWP / RNG
11	33S 42W

ORIGINAL

HES EMP NAME/EMP#/(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS)	HRS
W. J. Jones	1037						
	1037						
	1037						
	1037						

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESS. (psig)		JOB DESCRIPTION / REMARKS
				T	C	Tbg	Csg	
1030								Called for Job
1036								Job ready
1041								on location rig running in Pkg
1037								then on bottom
1040								Hookup to pump truck
								Job Procedure from Plug # 4311
1042						12500		Pressure test lines
1045	3		5			1650		Start Fresh water Ahead
1051	3		4.7			650		Start Cement @ 16.9 #
1053	3		1			650/40		Start Fresh water behind
1054	3		14.8			1000/300		Start Mud Displacement
1101						2000		Shut down
1102								Knock Jesso
1103								Call Pkg done

Thank You For Calling Halliburton

Dwain J. Sweeney Jr. Crew

RECEIVED
STATE CORPORATION COMMISSION

FEB 22 2000

CONSERVATION DIVISION
Wichita, Kansas