9-16-02

RECEIVED

SEP 1,6 2002

September 1999

NCC SEP 0 9 2392

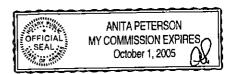
KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form Must Be T

Form Must Be Typed

Operator: License # CONFIDENTIAL 5447	API No. 15 - 129-21678-0000 ORIGINAL
Name: OXY USA Inc.	County: Morton
Address: P.O. Box 2528	NW - NW - NW Sec 9 Twp. 33 S. R 42W
City/State/Zip: Liberal, KS 67905	feet from S /(N)circle one) Line of Section
	330 feet from E /W/circle one) Line of Section
Operator Contact Person: Vicki Carder	Tootages Calculated from Nearest Outside Section Corner:
Phone: (620) 629-4200 NOV U 4	(circle one) NE SE (NW) SW
Contractor: Name: Murfin Drilling Co.	
	મિકેલિમીd Name: <u>Mustang East</u>
Wellsite Geologist: Tim Hedrick	Producing Formation: Morrow
Designate Type of Completion:	Elevation: Ground: 3513 Kelly Bushing: 3524
X New Well Re-Entry Workover	Total Depth: 5100 Plug Back Total Depth: 5038
OilSWDStOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 1448 feet
X Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl, Cathodic, etc)	If yes, show depth set3214
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:OXY USA, Inc.	feet depth to sx cmt.
Well Name:	
	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth;	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. To Enhr./SWD	Chloride content 1100 ppm Fluid volume 1500 bbls
Plug Back Plug Back Total Depth	Dewatering method used <u>Evaporation</u>
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No.	Lease Name: License No.:
05/31/02 06/10/02 07/13/02	Quarter Sec Twp, S. R East 🛭 West
Spud Date or Date Reached TD Completion Date or	County: Docket No.:
Recompletion Date Recompletion Date	,
INSTRUCTIONS: An original an two copies of this form shall be filed with the Kansas 6702, within 120 days of the spud date, recompletion, workover or conformation of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs CEMENTINGTICKETS MUST BE ATTACHED. Submit CP-4 form with all pl	onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL
All requirements of the statutes, rules and regulations promulgated to regulat	e the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	VOO Office Has Only
Signature: Will Lander	KCC Office Use Only
Title: Capital Project Date 9-/2-02	Letter of Confidentiality Attached
Title: Capital Project Date 7-12-02	If Denied, Yes Date:
Subscribed and sworn o before me this day of ept-	
2002	Wireline Log Received
Notary Public: Unity Feterson	Geologist Report Received
Date Commission Expires: U.A. 1, 2005	UIC Distribution



CONFIDENTIAL Side Two

Operator Name:	OX'	/ USA Inc.		Lease Name	:Aust	in A	Well #:	3 _	
Sec. <u>9</u> 1	Twp. <u>33</u> S,	R. <u>42W</u> [☐ East ☐ West	County: Morton					
Instructions: Show time tool open and fluid recovery, and Wireline Logs surve	closed, flowing and flow rates if gas to	d shut-in pressu surface test, al	ires, whether shut-ir ong with final chart(n pressure reach	ed static level,	hydrostatic pr	essures, bott	giving interval tested, om hole temperature, pyof all Electric	
Drill Stem Tests Ta.		⊠ Yes □	No	⊠ Log	Formation (To	p), Depth and	Datum	☐ Sample	
Samples Sent to Ge	e e e e e e e e e e e e e e e e e e e	⊠ Yes □	No	Name Waubansee			Top 2661	Datum +863	
Cores Taken	eological ourvey		No	Topeka	RE	شرجي	2863	+661	
Electric Log Run		⊠ Yes □		Lansing	Sen	EIVER	3295	+229	
(Submit Copy) List All E. Logs Run	n; Microlog		uction	Kansas City	1	ر م الا	3527	-3	
Sonic			ological Report	Marmaton	JCC MIL	EU1/2	3895	-371	
				Morrow	SEP 1 KCC WIC	HITA	4386	-862	
	SE	P 0 9 2002	2	Top Upper N (See Side TI	norrow L2	"1	4515	-991	
	CO	NFIDENTI	AL BESSES	<u> </u>					
		Report all s	trings set-conductor, s	urface, intermedia	e, production, et			15	
Purpose of String	Size Hole Drilled	Size Casing Set(in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Ту	pe and Percent Additives	
Conductor					С				
Surface	12 1/4	8 5/8	24	1448	С	615	2% CC, 1/4	‡ Flocele	
Production	7 7/8	5 1/2	15.5	5084	С	320		5# Gilsonite, % Halad .322	
		ADD	ITIONAL CEMENT	ING / SQUEEZE	RECORD				
Purpose:	Depth Top Bottom	Type of Cement		red Type and Percent Additives					
X Protect Casing	3300-3214	С	0	Port Collar					
Plug Back TD Plug off Zone	-								
Shots Per Foot	PERFORATION	N RECORD - Brid	lge Plugs Set/type rval Perforated			ire, Shot, Cemei int and Kind of N		cord Depth	
4		4872-4885			· · · · · · · · · · · · · · · · · · ·				
4		4795-4803							
4		4527-4549							
6		4516-4520		600 Gals 7	.5% FE	··			
TUBING RECORD	Size 2 7/8	Set At 4898	Packer At 4737	Liner Run	☐ Yes				
Date of First, Resume	d Production, SWD o		ducing Method	lowing Pur			Other (Explain)		
Estimated Production Per 24 Hours	Oil BBL 0/.5	s	Gas Mcf 2811/654	Wate	er Bbls		Oil Ratio	Gravity	
Disposition of Car	0,13	h A CTT 144			<u>.</u>	Drad.	action Intorio		
Disposition of Gas	! ⊠ c~!ч □			_	f 🕅 Dualle	Comp	Comminded	eie23e	
∐ Vented (If ven	i ⊠ Sold ∐ nted, Submit ACO-	Used on Lease 18)	_ '		f. 🛛 Dually	Comp. 📋 '	Commingled NOV	/ 0 4 2003	
			∐ Other	r (Specify)				From	

CONFIDENTIAL

Side Three

Operator Name;	OXY USA inc.	Lease Name;	Austin A	Well #:3
Sec. <u>9</u> Twp. <u>33</u> S. R. <u>42W</u>	☐ East ☐ West	County: Morton		KCC
Name		Төр	Datum	SEP 0 9 2002
Base Upper Morrow L2		4550	-1026	CONFIDENCE
Top Indian Belly Lime		4709	-1185	CONFIDENTIAL
Morrow S4		4797	-1273	and the same of the same of
Keyes		4871	-1347	RECEIVED
Chester	S	4917	-1393	SEP 1/6 2002
				KCC WICHITA



HALLIBURTON	J	OB SUMI	MARXIEIRE				SALES ORDER NUMBER 1918775			06/24/02 ,			
NORTH'AMERICA LAND		Central / USA				ΔΙ	MC/Ks	_		MORTON			
MCLIO103 106304		TYCE DAVIS	\$		<u></u>		PSL DEPARTMENT CEMENT	$^{\cdot}$	\Box	1011	<u></u> _		
LIBERAL		OXY USA						CAL WYLIE				9-5656_	
TICKET AMOUNT \$5,937.79		WELL TYPE 01	- 8	26		APILIMI &							
WELL LOCATION		DEPARTMENT	SEP	Û	9 2002 -		SAP BOMB NUMBER Top outside Casing				-		
		SEC/TWP/RMG					HES FACILITY (CLOSEST TO WELL SITE)						
HES EMP NAME / EMP # / (EXPOSURE HOURS)	A-3	<u> 9 - 33S - 42W</u>	_CONF	HRS	<u>FNTIAL</u>		<u>LIBERAL</u>		HRS			HRS	
Davis, T 106304	2.0											JAG	
	2.0			1			616666				-		
Onpitant, C 243033													
H.E.S. UNIT #S / (R / T MILES) R / T I			R/T	MILES	ĮĀ.		<u>0 4 20</u> 0	13 R/T	MILES	<u>.</u>		R/T MILES	
54218-10286731 3					`	-{	<u> </u>						
					الما	(U)	niinigaph	<u>191</u>					
Form, Name	Type:		<u> ! </u>		-			<u>.</u>				<u> </u>	
Form. Thickness From	m Set At	To	Date	Cal	led Out 6/24/2002	- 1	On Location 6/24/20			Started 6/24/2002	Job C	ompleted 24/2002	
Bottom Hole Temp.	Pressu	ire											
Retainer Depth Tools and Acce	Total D		Time		0800		1100 Well D	l)ata		1230	113	300	
Type and Size Q		Make	Casing		New/Used USED	d			ade	From GL	То	Max. Allow	
Float Shoe			Liner		USED	\exists	13.5	0 1/2	士	GL	_		
Centralizers Top Plug			Liner Tubing		NEW	\dashv	6.6	2 7/8	\dashv	КВ	3,210		
HEAD			Drill Pip	е		士			\Box				
Limit clamp Weld-A	+		Open F Perfora		<u> </u>				\dashv			Snots/Ft.	
Guide Shoe BTM PLUG			Perfora Perfora										
Materials			Hours C	On L	ocation	کے۔۔	Operating	lours		Descrip	tion of Job		
Mud Type Dens Disp. Fluid Den		Lb/Gal Lb/Gal	Date 6/24		Hours	E	Date 6/24	Hour	<u>s</u>	Top out	side Casino	, ,	
Prop. Type Size Size		Lb	-	\dashv		ŀ			\dashv		-		
Acid Type Gal. Acid Type Gal.		%		4		F			4				
Surfactant Gal.		ln		\exists		L		_	\blacksquare				
NE Agent Gal. Fluid Loss Gal/Lb		ln ln		\dashv		ŀ			\dashv		_		
Gelling Agent Gal/Lb Fric. Red Gal/Lb		In		\dashv		F			4				
Breaker Gal/Lb		in i	Total			Ţ	Cotal		\Box				
Blocking Agent	Gaveb Qty.		Г		<u> </u>	L	Hydraulic	Horsep	owe	r Ţ	-		
Other			Ordered	<u>t</u>			Average F	Rates in	PPN	Use	:d		
Other			Treating	1			Disp.			Overall			
Other			Feet			<u>:</u> _	Cement Reason	revi ili k	[ibe	SHO	E JOINT		
			Cer	n = -	t Doto								
	k/Sks		Additives		. Daid				_	W/Rq	Yield	Lbs/Gal	
1 2										 			
3													
4					-					 	-		
l		oment	Suñ	nma	IV		nor •						
Breakdown	MAXIM	ement			Preflush: Load & Bkdr	1: (Type: Pad:Bb	-Gal		
Lost Returns-) Cmt Rtrn#Bbl	_ost Re Actual	eturns-N TOC		_	Excess /Retu Calc. TOC:	זונט	BBI			Calc.Dis	so Bbl		
Average	Frac, G	Gradient15 Mi	n		Treatment: Cement Slur	n/ (Sal - BBI			Disp:Bb			
	•				Total Volume	e I	BBI ⁻	#VAL					
Frac Ring #1 THE INFORMATION STAT		CRING#2	RECT	/.	Frac Rin	ıg#	F 3		<u> IF</u>	rac Ring	# 4		
CUSTOMER REPRESENT			, , ,	/'/	11 h								
						S	IGNATURE				-		
					V		•						

CONTIDENTIAL

	LIBURTO			100	1.00		_ 	TICKET#	TICKET DATE		
REGION	LIBURIO		NWA/C		LOG			1918775 BDA / STATE	06/24/02		
NORTH A	<u>MERICA</u>	LAND	Cen	tral / U	ISA	KC	<u>:C</u>	MC/Ks	MORTON	<u> </u>	
MBU ID / EMPL # MCLIO103	1063	304		APLOYEE NA		SEP 0 S	2002	PSL DEPARTMENT CEMENT		_	
LIBERAL	<u> </u>		COMPAN			JLI V	LOOL	CAL WYLIE	-	1-620-629	 }-5656
11 S5,937.79			WELLTY		6	ONFIDE	NTIAL	API/UWI #		. 020 020	<u>, 0000</u>
WELL LOCATION			DEPARTI			<u> </u>		JOB PURPOSE CODE			
LAND N E	<u>LKHAR I</u>	Well No.	SEC / TW	IENT 19 / RNG 3S - 421				HES FACILITY (CLOSEST	TOWELLS	asıng	
AUSTIN HES EMP NAME/EMP # (8	XPOSURE HOURS)	A-C	9 - 3.			HRS HES EVEN	ME/EMP # (EXPOSI	LIBERAL KS	HRSDES EMP NAME/EMP # (HRS
Davis, T 10		2					<u> </u>		1		-
King, K 10		2									_ _
Oliphant, C	243055	2									
	_										
Chart		Rate	Volume			; :.{PSI} *	And the second	Job			
No.	Time	(BPM)	(OBLXGAL)	Rate N2	csg	Tbg		JOD	Description / F	(emarks	
212 10 C 13 18 1 1 1 1	0800	Section 11 (Sec.)	(DODK ST.)	7 84 40-0 00	**************************************	100 Co. 63 Care		OUT FOR JOB	a transfer merana and an analysis	CHAMP THE CHEST STREET	12 March 2 March 2 A
	1100					1.	ON LOCA	TION RIG TIH W/	TUBING		
<u></u>	1229				<u> </u>			PORT COLLAR	<u>_</u>		
<u> </u>	1230 1235		<u> </u>	┝╾┤		2000	OPEN PC	N PC COULD NOT	DUMP INTO		
	1300			 		2000		TRUCK AND CR			
	1300						JOB OVE				
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Work Order Contract

LIBURTON

Halliburton Energy Services, Inc.

Order Number ORIGII

1918775

Houston, Texas 77056

TO: HALLIBURTON ENERGY SERVICES, INC. - YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICE PERSONNEL TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO CUSTOMER LISTED BEEOW AND DELIVER AND SELL AND MATERIALS FOR THE RUPPOSE OF SERVICING

LICOD	JO 19, SUPPLIES AND	MATERIALS I OK III	IL PORT OUR OF OFTANDI	NG.			
Well No.	Farm or Lease		Соилту	State		Well Permit Number	
A-3	AUSTIN		MORTON	Ks			
Customer		Well Owner		Job Pun	00Se		-Paga -
OXY USA		OXY USA		Top	<u>outside</u>	Casing	_ Rie 6 238
		TUROUS	OFFICE MET OF CICKER O	CEODE MODIZIO COM	KENIOED		

THIS WORK ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

A. CUSTOMER REPRESENTATION - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton Energy Services Inc. (hereinafter "Halliburton").

- inafter "Halliburton").

 PRICE AND PAYMENT The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipme exclusive or taxes. If Customer does not have an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance of the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance of the twentieth day after the date of invoice. from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account. Customer agrees to pay attorney fees of 20% of the unpaid account, or Halliburton's actual attorneys fees, whichever is greater, plus all collection and court costs. Customer agrees that the amount of attorney fees set out herein are reasonable and necessary.
- RELEASE AND INDEMNITY Customer agrees to RELEASE Halliburton Group from any and all liability for any and all damages whatsoever to property of any kind owned by, in the possession of, or leased by Customer and those persons and entities Customer has the ability to bind by contract or which are co-interest owners or joint ventures with Customer. Customer also agrees to DEFEND, INDEMNIFY, AND HOLD Halliburton Group HARMLESS from and against any and all liability, claims, costs, expenses, attorney fees and damages whatsoever for personal injury, illness, death, property damage and loss resulting from:

loss of well control; services to control a wild well whether underground or above the surface; reservoir or underground damage, including loss of oil, gas, other mineral substances or water, surface damage arising from underground damage; damage to or loss of the well bore; subsurface trespass or any action in the nature therecan explosion; subsurface pressure; radioactivity; and pollution and contamination and its cleanup and control.

CUSTOMER'S RELEASE, DEFENSE, RIDERNITY AND HOLD HARMLESS obligations will apply even if the liability and claims are caused by the sole, concurrent, active or passive negligence, fault, or strict liability of one or more members of the Hallburton Group, the unserworthiness of any vessel or any defect in the data, products, supplies, materials or equipment furnished by any member or members of the Haliburton Group whether in the design, maintacture, maintenance or marketing thereof or from a faiture to warn of such defect. "Hallburton Group" is defined as Hallburton Energy Services, iac., its parent, subsidiary, and allitiated companies, insurers and subcontractors and all its their officers, directors, employees, consultants and agents. <u>Customer's RELEASE, DEFENSE, NIDERARTY AND HOLD HARMLESS</u> obsigations apply whether the personal injury, itness, death, property damage or loss is suffered by one or more members of the Heliburton Group, Customer, or any other person or entity. Customer agrees to support such obligations assumed herein with liability insurance with limits of not less than \$500,000. Customer agrees to name Halilburton Group as named additional Insurads on all of its general liability policy(s). Customer ograce that its liability under this Contract is not limited by the amounts of its insurance coverage, except where and as may be required by applicable local law for the provisions of this Contract to be enforceable.

SEP 0 9 2002

CONFIDENTIAL

- EQUIPMENT LIABILITY Customer shall at its risk and expense attempt to recover any Halliburton Group equipment lost or lodged in the well. If the equipment is recovered and repairable. Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts all at no risk or liability to Halliburton Group. Customer shall be responsible for damage to or loss of Halliburton group equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton group equipment damaged by corrosion or abrasion due to well effluents.
- LIMITED WARRANTY Halliburton warrants only title to the equipment, products, and materials supplied under this Contract and that same are free from defects in workmanship and materials for thirty (30) days from the date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use or any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON GROUP. Halliburton

personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton Group shall not be liable for and CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed to or caused by the active or passive negligence, fault or strict liability of any member or members of Halliburton Group. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

- GOVERNING LAW The validity, interpretation and construction of this Contract shall be determined by the laws of the jurisdiction where the services are performed or the equipment or F. materials are delivered.
- DISPUTE RESOLUTION Customer and Halliburton agree that any dispute that may arise out of the performance of this Contract shall be resolved by binding arbitration by a panel of three arbitrators under the rules or the American Arbitration Association. The arbitration will take place in Houston, TX.
- SEVERABILITY If any provision or part thereof of this Contract shall be held to be invalid, vold, or of no effect for any reason, such holding shall not be deemed to affect the validity of the remaining provisions of this Contract which can be given effect, without the invalid provision or part thereof, and to this end, the provisions of this Contract are declared to be severable Customer and Halliburton agree that any provision of this Contract that is unenforceable or void under applicable law will be modified to achieve the intent of the parties hereunder to the greatest extent allowed by applicable law.

I. MODIFICATIONS - Customer agrees that lialliburton shall not be bound by any modific of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 410.			made in writi	ing by a duly authorized executive officer	
I HAVE READ AND UNDERSTAND THIS WORK ORDER CONTRACT WHICH CO	ONTAINS RELE	ASE AND INDEMNITY LANGUAG	E WHICH		-
CUSTOMER ACKNOWLEDGES IS CONSPICUOUS AND AFFORDS FAIR AND A	IDEQUATE NOT	ICE AND I REPRESENT THAT I	IOHTUA MA	RIZED	
SIGNED: NO SIGN THE SAME AS OUS TO MER'S AGENT. SIGNED:	DATE:	06/24/02	TIME:	1130	
Customer Acceptance of Materiels and Services					_
THE CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ON THE ATTACHED ORDER NUMBER 1918775		CUSTOMER Authorized S	ignatory		

HALLIBURTON J	OB SUMI	/AR	Y-			7547		KET DATE	06/01/0	2	
NORTH AMERICA LAND	NWA/COUNTRY CE			ULI IAL		C/Ks	CO	MORTON			
MCLI0101 106322	HES EMPLOYEE NAME	nny Mc		_	PSL DEPARTMEN	Cement					
LIBERAL	COMPANY	OXY USA								94-3669	
TICKET AMOUNT \$7,388.64	WELL TYPE	Oil		ORIGINA			ΔΤ				
WELL LOCATION N/Elkhart Ks _	DEPARTMENT	ement			SAP BOMB NUMBER 7521			13-1-0-1-1-1-1-1			
LEASE NAME Well No.	SEC / TWP / RNG	ement	-			HES FACILITY (CLOSEST TO WELL SITE)					
AUSTIN A-3 HES EMP NAME / EMP # / (EXPOSURE HOURS) HRS	19 - 335 - 4244		HRS		<u> </u>	н	RS	ugoton Ks			
Mclane, D 106322 7.0					KCC			- 65	ਹਿਤਰੀਕਰ	3/-5	
Tate, N 105953 7.0 Ferguson, R 106154 7.0	-		\vdash			. +	_			<u> </u>	
Lopez, J 198514 7.0)			NÛ,	<u>/ [] 4 2</u>		
HES. UNIT #S/(R/T MILES) R/T MILES 420995 40		R/	WILE3		FIDENITI	R/TM	ILES	• • • •	חתייסווייו	R/T_MILE	
10251401 40				- COIVI	FIDENTI	AL	1	<u> </u>		vs-il	
10240236 10240245 20 10244148 10286731 20			_				+		11 11 11 12 (25) 12 12 12 12 12 12 12 12 12 12 12 12 12	-	
Form. Name Type:	To			led Out	On Location	n I	lob C	tarted	Llob C	ompleted	
Packer Type Set At		Date		06/01/2002	06/01/2			01/2002		01/2002	
Bottom Hole Temp. Pressi Retainer Depth Total I		Time_		1300	1630		2	115	2:	230	
Tools and Accessorie Type and Size Qty	s Make	<u>-</u>		New/Used	Well D Weight)ata Size Gra	del	From [To	Max, Allow	
Insert 8 5/8 1 H		Casing		New	24.0	8 5/8		450.88	КВ		
Float Shoe Centralizers 8 5/8 5	0	Liner Liner									
Top Plug 8 5/8 1 HEAD 8 5/8 1	w	Tubing Drill Pig					+			<u> </u>	
Limit clamp 8 5/8		Open i	lole			12 1/4				Shots/Ft.	
Weld-A 1 Guide Shoe 8 5/8 1	<u> </u>	Perfora Perfora								 	
Basket 8 5/8 Materials		Perfora	ntion	s ocation	Operating	Hours		Descrin	ion of Job	3	
Mud Type Density Disp. Fluid Density	Lb/Gall	Date 6/1	9	Hours 7.0	Date 6/1	Hours 1.5	7		Surface C		
Prop. TypeSize	_Lb			7.0		1.0	⇉				
Prop. TypeSize Acid TypeGal	Lb										
Acid Type Gal. Surfactant Gal.	%		\dashv		_		\dashv				
NE Agent Gal.	In		\dashv				4				
Fluid Loss Gal/Lb Gal/Lb Gal/Lb	_ln						\exists				
Fric. Red Gal/Lb Breaker Gal/Lb	ln ———	Total	\dashv	7.0	Total	1.5	\dashv				
Blocking Agent Gal/Lb Perfpac Balls Qty.	7				Hydraulio	Horsono					
Other		Ordere	đ		Avail.			Used	i		
Other Other		Treating	g	1	_'Average_l Disp.	⊀ates,ıŋ,Ŀ	BEW_	Overall			
Other		Feet	44 (13	Cement Reason			1			
Outer										-	
Stage Sacks Cement Bulk/Sks	L	Additive:		t Data		:1	Same and Person a	W/Rq.	Yield	Lbs/Gal	
1 465 HLC PP	2% CC - 1/4# FLOC	ELE		PUMP TIME -				11.79	2.11	12.20	
2 150 PREM PLUS 3	2% CC - 1/8# FLOC	ELE		PUMP TIME -	1:45 HOURS	<u> </u>		6.30	1.34	14,80	
4											
		Sur	nma	IIV							
Circulating	cement			Preflush: Load & Bkdn:	BBI Gal - BBI	5,00		Type: Pad:Bbl		water	
	etums-r			Excess /Return Calc. TOC:				Calc.Dis Actual D	p Bbl	89.4 89.5	
	Gradient	`			Gal - BBI	174.5 - 3	35.7	Disp:Bbl		·	
		<u>'</u>		Total Volume	BBI .	#VALU	JEİ				
	CRING#2			Frac Ring	#3	<i>7</i> /	Fra	ac Ring #	4		
THE INFORMATION STATED H CUSTOMER REPRESENTATIVE		EGT	M	In X	[-F	11/251	AL.				
	<u> </u>		<i></i> _	The same	SIGNATURE	- Just				 _	
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MCLI0101	1063	22			PLOYEE N	Lane (COME	DENTIAL	PSL DEPARTMENT Cement	•
LOCATION	1003	<u> </u>		COMPAN	?	<u>Laile v</u>	20MI	<u> TEIXTIAL</u>	CUSTOMER REP / PHONE	
LIBERAL TICKET AMOUNT				WELL TY	<u>USA</u>				GREGG FILLE	<u> 1-785-694-366</u>
\$7,388.64						Oi	<u>il</u>		_	
WELL LOCATION N/Elkhart	Ks	•		Cem					JOB PURPOSE CODE	ent Surface Casing
LEASE NAME	1/2	Wei	II No.	SEC / TW	P/RNG				HES FACILITY (CLOSEST TO	WELL E
AUSTIN	ADUCTUDE HUTBEN		A-3	9 - 33 ES EMP NAME/EM			HRS HES EMP	NAME/EMP # (EXPOSU	Hugoton Ks	(SINES EMP NAME/EMP # (EXPOSURE HOURS) HF
Mclane, D 1			7	LO CAT TOTAL CA	· • (D4 05)	A-2 (10040)	THE PROPERTY OF	TOWNER PROPERTY.	12.103.07	(C) NED COM (FAMELER M/CD4 OGGIC FECTO)
Tate, N 105			Ħ		-		Ħ	=		+
Ferguson,			 	•			┝╌╬╌┈			
Lopez, J 19			 			-	┢┢		-	+-
Luper, J 13	17 (17 (17 (17 (17 (17 (17 (17 (17 (17 (212			in the	CARLE MAR				
Chart	Time	Rat	e :	Volume	Rate	Pres:	s.(PSI)	13.W-45.	Job De	escription / Remarks
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	1300							Called for	job	
-	1630							On location	on rig drilling hold s	afety meeting and set up
·								Halliburto	n truck's	
	1640							Rig throug	gh drilling and on b	ottom circulating
	1700							Rig throug	gh circulating	
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	2114					0/2300		Pressure t	est lines	
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· · ·	2119	5.5	_	174.5		70/115			cement @ 12.2 #	- ROBERT
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	2156		+						nixing cement	
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	2232					930/0			ressure and float he	
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			\perp						THANK YOU FOR C	ALLING HALLIBURTON
	j							1	DANNY	AND CREW

Work Order Contract

-ALLIBLISTON

Halliburton Energy Services, Inc. Houston, Texas 77056

ORIGIN

1887547

TO: HALLIBURTON ENERGY SERVICES, INC. - YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICE PERSONNEL TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO CUSTOMER LISTED BEEOW AND DELIVER AND SELL PRODUCTS SUPPLIES AND MATERIALS FOR THE PURPOSE OF SERVICING.

I NOBOL	TO, OUT TELEGRAD HER LIE	things of the first	DI CIA GOLICI CLIMANO		
Well No.	Farm or Lease		County	State	Well Permit Number
A-3	AUSTIN		MORTON	Ks	
Customer		Well Owner		Job Purpose	
OXY USA		OXY USA		Cement Sur	rface Casing

THIS WORK ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

A. CUSTOMER REPRESENTATION - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton Energy Services, Inc. (hereinafter "Halliburton").

- PRICE AND PAYMENT The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materiels. If Customer has an approved open account, invoices are payable on the twentieth day after the date of Invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halfiburton employs an attorney for collection of any account. Customer agrees to pay attorney fees of 20% of the unpaid account, or Halliburton's actual attorneys fees, whichever is greater, plus all collection and court costs. Customer agrees that the amount of attorney fees set out herein are reasonable and necessary.
- C. RELEASE AND INDEMNITY Customer agrees to RELEASE Halliburton Group from any and all liability for any and all damages whatsoever to property of any kind owned by, in the possession of, or leased by Customer and those persons and entities Customer has the ability to bind by contract or which are co-interest owners or joint ventures with Customer, Customer also agrees to DEFEND, INDEMNIFY, AND HOLD Halliburton Group HARMLESS from and against any and all liability, claims, costs, expenses, attorney fees and damages whatsoever for personal injury, Illness, death, property damage and loss resulting from:

loss of well control; services to control a wild well whether underground or above the surface; reservoir or underground damage, including loss of oil, gas, other mineral substances or water, surface damage arising from underground damage; damage to or loss of the well bore; subsurface trespass or any action in the nature thereof; fire: explosion; subsurface pressure; radioactivity, and pollution and contamination and its cleanup and control,

CUSTOMER'S RELEASE, DEFENSE, INDENNITY AND HOLD HARMLESS obsocious will apply even if the liability and claims are caused by the sole, concurrent, active or passive negligence, fault, or strict liability of one or more members of the Halliburton Group, the unseaworthiness of any vessel or any defect in the data, products, supplies, materials or equipment furnished by any member or members of the Halbbarton Group whether in the design, menufacture, maintenance or marketing thereof or from a failure to warn of such defect. "Halbburton Group" is defined as Haliburton Energy Services, inc., its parent, subsidiary, and affiliated companies, insurers and subcontractors and all its/thoir officers, directors, employees, consultants and agents. <u>Customer's RELEASE, DEFENSE, INCEMNITY AND HOLD HARMLESS</u> obligations apply whether the personal injury, Eness, death, property damage or loss is suffered by one or more members of the Kallburton Group, Customer, or any other person or entity. Customer agrees to support such obligations assumed herein with liability insurance with limits of not less than \$500,000. Customer egrees to name Haliburton Group as named additional insurede on all of its constrail Exhibity policy/s). Customer surses that its liability under this Contract is not limited by the emounts of its insurance coverage, except where and as may be required by applicable local law for the provisions of this Contract to be enforceable.

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- EQUIPMENT LIABILITY Customer shall at its risk and expense attempt to recover any Halliburton Group equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts all at no risk or liability to Halliburton Group. Customer shall be responsible for damage to or loss of Halliburton group equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton group equipment damaged by corrosion or abrasion due to well effluents, LIMITED WARRANTY - Halfliburton warrants only title to the equipment, products, and materials supplied under this Contract and that same are free from defects in workmanship
- and materials for thirty (30) days from the date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use or any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON GROUP, Halliburton

personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton Group shall not be liable for and CUSTOMER SHALL

INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM TIIE USE OF SUCH INFORMATION. EVEN If such is contributed

to or caused by the active or passive negligence, fault or strict liability of any member or members of Halliburton Group. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

- F. GOVERNING LAW - The validity, interpretation and construction of this Contract shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered
- G DISPUTE RESOLUTION Customer and Halliburton agree that any dispute that may arise out of the performance of this Contract shall be resolved by binding arbitration by a panel of three arbitrators under the rules or the American Arbitration Association. The arbitration will take place in Houston, TX.
- SEYERABILITY If any provision or part thereof of this Contract shall be held to be invalid, void, or of no effect for any reason, such holding shall not be deemed to affect the validity of the remaining provisions of this Contract which can be given effect, without the invalid provision or part thereof, and to this end, the provisions of this Contract are declared to be severable. Customer and Halliburton agree that any provision of this Contract that is unenforceable or void under applicable law will be modified to achieve the intent of the parties hereunder to the greatest extent allowed by applicable law.
- MODIFICATIONS Customer agrees that flalliburton shall not be bound by any modifications to this Contract, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 4100 Clinton Drive, Houston, TX. 77020.

I HAVE READ AND UNDERSTAND THIS WORK ORDER CONTRACT WHICH CONTAINS RELEASE AND INDEMNITY LANGUAGE WHICH CUSTOMER ACKNOWLEDGES IS CONSPICUOUS AND AFFORDS FAIR AND ADEQUATE NOTICE AND I REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED: Surge A Fellow	DATE:	06/01/02	TIME:	
// // CIICTOMED Authorized Schoology	_			

Customer Acceptance of Materiels and Services

THE CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ON THE ATTACHED

1887547 ORDER NUMBER

CUSTOMER Authorized Signatory

NOV 0 4 2003

HALLIBUITON	J	OB SUMI	MAR	Y.I.	Mail bettle	189	8109	TICKET DATE	06/09/02	2
REGION NORTH AMERICA LAND		Central / USA		JIM	(LLINIA	MC/Ks		MORTO	N	
MBUID/EMPL# 106328	3	NICK KORBE				PSL DEPARTMENT	г [}	RIGI	ΠΔΙ	
LOCATION LIBERAL		OXY USA				GREGG	FILLPOT	MOI	1-620-35	3-8669
TICKET AMOUNT \$8,949.89		WELL TYPE OIL				APIAJWI ₽			_	
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BTM PLUG 5-W 1		wco	Perfora	ations					<u> </u>	
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Fluid Loss Gal/Lb Gelling Agent Gal/Lb		·In ———	}	_				' - IAC	<u> </u>	003
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Other			Feet	45'		Cement Reason	Left in Pipe		E JOINT	
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Stage Sacks Cement Bu	k/Sks		Additive	<u>ment</u> s	Data			W/Ro	ı. Yield	Lbs/Gal
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3		ON ONLOCAL - SH (-ILOUNI	- 37	70 NOL3% NA	11-40-344	PU	MP 6.26	1.45	13.80
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Breakdown	MAXIM			—լ	reflush: oad & Bkdn:	BBI <u>Gal</u> - BBI		Type: Pad:Bb		
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Average		radient		т		Gal - BBI	82.6	Disp:Bl		
	_		'		otal Volume	вы	202.60			
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CUSTOMER REPRESENT			=41	//	1 Va					1
				•	·· U	SIGNATURE				

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HALLIBURTON				IOB	LOG	1 40		1898109 06/09/02				
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NORTH A	MERICA	LAND	Cent	tral / l	<u> </u>			MC/Ks MORTON				
MBUID/EMPL# MCLI0110)	106	328 NICH	APLOYEE I		ONFIDI	ENTIAL	PSL DEPARTMENT CEMENT				
LOCATION LIBERAL			COMPAN	USA				CUSTOMER REP / PHONE				
TICKET AMOUNT		 -	WELL TY					GREGG FILLPOT 1-620-353-8669				
\$8,949.89 WELL LOCATION			DEPARTI	JENT	01	<u> </u>		JOB PURPOSE CODE				
ELKHART				ENT				Cement Production Casing				
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		<u> </u>	 		 		HELD SAFETY MEETING					
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•	0430						BREAK C	EAK CIRCULATION				
					ļ		<u> </u>					
	0537					3500	TEST LIN					
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0559 6.5 O 500					500		RELEASE BOTTOM PLUG//LOAD TOP PLUG PLUG RAT HOLE &MOUSE HOLE//START CEMENT					
	0610		82.6				END CEM					
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HALLIBURTON

Work Order Contract

Halliburton Energy Services, Inc. Houston, Texas 77056 ORIGINAL

1898109

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SFP 0 9 2002

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TO: HALLIBURTON ENERGY SERVICES, INC. - YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICE PERSONNEL TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO CUSTOMER LISTED BEEOW AND DELIVER AND SELL PRODUCTS. SUPPLIES AND MATERIALS FOR THE PURPOSE OF SERVICING:

PRODUCTS, SOFT EIES AND WATERIALS FOR THE PORTOGE OF SERVICING.												
	Farm or Lease		County	State	_	Well Permit Number						
A-3	AUSTIN		MORTON	Ks								
Customer		Well Owner		Job Purp	ose							
OXY USA		OXY USA		Cem	ent Produ	iction Casing						

THIS WORK ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

A CUSTOMER REPRESENTATION - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton Energy Services, Inc. (hereinafter "Halliburton").

- B. PRICE AND PAYMENT The services, equipment, products, and/or materials to-be supplied hereunder are priced in accordance with Hallburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Hallburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Hallburton employs an attorney for collection of any account. Customer agrees to pay attorney fees of 20% of the unpaid account, or Hallburton's actual attorneys fees, whichever is greater, plus all collection and court costs. Customer agrees that the emount of attorney fees set out herein are reasonable and necessary.
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loss of well control; services to centrol a wild well whether underground or above the surface; reservoir or underground damage, including loss of oil, gas, other mineral substances or water; surface damage arising from underground/damage; damage to or loss of the well bore; subsurface trespass or any action in the nature thereof; fire; graphosion; subsurface pressure; radioactivity, and pollution and contamination and its cleanup and control.

CUSTOMER'S RELEASE, DEFENSE, HOP-HARTY AND HOLD HARMLESS obligations will apply even if the liability and claims are caused by the sola, concurrent, active or passive negligence, tauft, or strict liability of one or more members of the Haliburton Group, the unsearorthiness of any vessel or any defect in the data, products, supplies, materials or equipment furnished by any member or members of the Haliburton Group thethar in the design, manufacture, maintenance or marketing thereof or from a failure to warm of such defect, "Haliburton Group" is defined as Haliburton Group Services, Inc., its parent, subsidiary, and affiliated companies, insurers and subcontractors and all liability efficers, directors, supplyees, consolitants and agends. <u>Outstones's RELEASE, DEFENSE, NOEMNITY AND HOLDER, AND HOLDER, AND HOLDER, Outstones approach</u> thium, libross, death, proportly damage or loss is suffered by an or more members of the Haliburton Group, Customer, or any other person or entity. Outstoner agrees to earn with Rinkle of not less than \$500,000. Customer agrees to name Haliburton Group as named additional insureds on all of its general Walifay policy(s). Customer agrees that its Hability under this Contract is not limited by the amounts of its insurance coverage, except where and as may be required by applicable local tan for the provisions of this Contract to be enforcable.

- D. EQUIPMENT LIABILITY Customer shall at its risk and expense attempt to recover any Haliburton Group equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Haliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Haliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39. 15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Haliburton to the recovery or abandonment efforts all at no risk or liability to Haliburton Group. Customer shall be responsible for damage to or loss of Haliburton group equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Haliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Haliburton group equipment damaged by corrosion or abrasion due to well effluents.
- E. LIMITED WARRANTY Haliburton warrants only title to the equipment, products, and materials supplied under this Contract and that same are free from defects in workmanship and materials for thirty (30) days from the date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Haliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use or any equipment, products, or materials is expressly limited to the replacement of such on their return to Haliburton or, at Haliburton or, to the allowance to Customer of credit for the cost of such items. In no event shall Haliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON GROUP. Haltiburton personnel will use their best efforts in gathering such information and their best judgmental interpreting it, but Customer agrees that Haliburton Group shall not be liable for and CUSTOMER SHALL

indemnify Halliburton Group Against any Damages arising from the use of such information, even if such is contributed to or caused by the active or passive negligence, fault or strict liability of any member or members of Halliburton Group. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburten will not be responsible for accidental or intentional interception of such data by third parties.

- F. GOVERNING LAW The validity, interpretation and construction of this Contract shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.
- G. DISPUTE RESOLUTION Customer and Hallburton agree that any dispute that may arise out of the performance of this Contract shall be resolved by binding arbitration by a panel of three arbitrators under the rules or the American Arbitration Association. The arbitration will take place in Houston, TX.
- H. SEVERABILITY If any provision or part thereof of this Contract shall be held to be invalid, void, or of no effect for any reason, such hoking shall not be deemed to affect the validity of the remaining provisions of this Contract which can be given effect, without the invalid provision or part thereof, and to this end, the provisions of this Contract are declared to be severable.

 Customer and Halliburton agree that any provision of this Contract that is unenforceable or void under applicable law will be modified to achieve the intent of the parties hereunder to the greatest extent allowed by applicable law.
- MODIFICATIONS Customer agrees that llatiburton shall not be bound by any modifications to this Contract, except where such modification is made in writing by a duly authorized executive officer
 of Hatiburton. Requests for modifications should be directed to the Vice President Legal, 4100 Clinton Drive, Houston, TX. 77020.

Refesse NOV 0 4 2003 From Confidential

I HAVE READ AND UNDERSTAND THIS WORK ORDER CONTRACT WHICH CONTAINS RELEASE AND INDEMNITY LANGUAGE WHICH CUSTOMER ACKNOWLEDGES IS CONSPICUOUS AND AFFORDS FAIR AND ADEQUATE NOTICE AND I REPRESENT THAT I AM AUTHORIZED

TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED: CUSTOMER Authorized Signatory

DATE:

06/09/02

TIME:

0300

Customer Acceptance of Materiels and Services

THE CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ON THE ATTACHED

ORDER NUMBER

1898109

CUSTOMER Authorized Signatory