

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5003

Name: McCoy Petroleum Corporation

Address 3107 N. Cypress

City/State/Zip Wichita, KS 67226

Purchaser: _____

Operator Contact Person: Roger McCoy

Phone (316) 636-2737

Contractor: Name: Sweetman Drilling, Inc.

License: 5658

Wellsite Geologist: John Hastings

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

9-7-94 9-18-94 11-2-94
Spud Date Date Reached TD Completion Date

API NO. 15- 189-21,792-00-00 ^{Plugged 2/24/96}

County Stevens **ORIGINAL**

- SE - SE - NE Sec. 12 Twp. 33S Rge. 38 ^E ^W

2970 Feet from (circle one) Line of Section

330 Feet from (circle one) Line of Section

Spotages Calculated from Nearest Outside Section Corner:
NE, NW or SW (circle one)

Lease Name Ellis "B" Well # 1-12

Field Name _____

Producing Formation Morrow Sand

Elevation: Ground 3137' KB 3150'

Total Depth 6480 PBTD 6448'

Amount of Surface Pipe Set and Cemented at 1422' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 3138.86' Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan ALT 1 2 4 5-8-95
(Data must be collected from the Reserve Pit)

Chloride content 100 ppm Fluid volume 1650 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

RELEASED

Operator Name KCC

Lease Name NOV 8 JAN 1 1996

Quarter NOV 8 Twp. 33S Rge. 38 ^E ^W

County Stevens District No. _____

CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

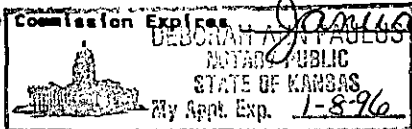
Signature Roger McCoy

Title President Date 11-9-94

Subscribed and sworn to before me this 9th day of November, 19 94.

Notary Public Deborah Ann Paulus

Date Commission Expires January 8, 1996



RECEIVED
11-14-94
NOV 14 1994

STATE CORPORATION COMMISSION
WICHITA, KANSAS

CONFIDENTIAL

K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached
 Wireline Log Received
 Geologist Report Received

KCC SVD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name McCoy Petroleum Corporation

Lease Name Ellis "B"

Well # 1-12

Sec. 12 Twp. 33S Rge. 38

East

County Stevens

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken: Yes No
(Attach Additional Sheets.)

Log Formation (Top), Depth and Datum Sample

Samples Sent to Geological Survey Yes No

Name Top Datum

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run: MICRO
DUAL-SPACED NEUTRON WITH EVR
DUAL INDUCTION
See Attached

See Attached

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1422	Prem + Lite	1041	6# gil, 1# Flo
Production		4-1/2"	10.5#	6485'	Prem Class H	250	1/4# Flo, 10# Gi
DV Tool				3138.86'	Prem Cl C	1gt 250	
					Prem + Cl C	60	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
2	6048-6054'	Acidize w/4000 gals of 15% DS FE-NE
2	6022-6040'	Acid w/Muso 1 A Solent, Cl a Sta XP & AQF-4
2	6005-6016'	Frac w/59,000 gals Frac Gel 40
2	5966-5971'	w/150,000# of 20-40 White Sand

TUBING RECORD	Size <u>2-3/8" YB</u> Set At <u>5944'</u> Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or In: <u>11-2-94</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		Gas Well			

Disposition of Gas:

Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify)

Production Interval
6048-6054'
6022-6040'
6005-6016'
5966-5971'



Natural Gas • Crude Oil
Exploration & Production

McCOY PETROLEUM CORPORATION

3017 North Cypress
Wichita, Kansas 67226-4003
316-636-2737

ORIGINAL

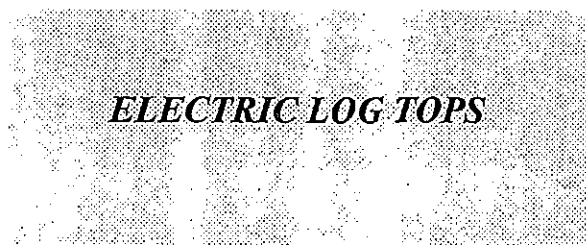
John Roger McCoy
President
Kevin McCoy
Vice-President
Harvey H. McCoy
Vice-President
Keith McCoy
Treasurer

CONFIDENTIAL

McCoy Petroleum Corporation
Ellis "B" #1-12
SE SE Section 12-33S-38W
Stevens County, Kansas

API#15-189-21792

Page 2 ACO-1



Heebner	4066 (- 916)
Lansing	4182 (-1032)
Marmaton "A"	4868 (-1718)
Marmaton "B"	4903 (-1753)
Cherokee	5134 (-1984)
Morrow Shale	5642 (-2492)
L/Morrow "Green" Sand	5962 (-2812)
L/Morrow "Yellow" Sand	5985 (-2835)
L/Morrow "Blue" Sand	6020 (-2870)
L/Morrow "Red" Sand	6046 (-2896)
L/Morrow "Orange" Sand	6074 (-2924)
Basal Morrow Sand	6091 (-2941)
Chester Marker	6182 (-2954)
St. Genevieve	6276 (-3126)
St. Louis	6385 (-3235)
LTD	6488 (-3338)

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JAN 11 1996

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RCC

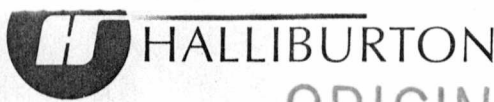
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STATE CORPORATION COMMISSION

NOV 14 1994

CONSERVATION DIVISION
WICHITA, KANSAS



HALLIBURTON

ORIGINAL

INVOICE

INVOICE NO.	DATE
677978	09/19/1994

WELL LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER		
ELLIS 1-12	STEVENS	KS	MCCOY PETROLEUM		
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE		
LIBERAL	SWEETMAN DRILLING	CEMENT PRODUCTION CASING	09/19/1994		
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
64550	DARYL J. MANSON			COMPANY TRUCK	77362

DIRECT CORRESPONDENCE TO:

MCCOY PETROLEUM CO
ATTN: KEITH MCCOY
3017 N CYPRESS
WICHITA, KS 67226-4003

CONFIDENTIAL

OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2000
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
DRILLING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	76 MI		2.75	209.00
		1 UNT			
007-013	MULT STAGE CEMENTING-1ST STAGE	6493 FT		2,070.00	2,070.00
001-016		1 UNT			
007-161	MULT STAGE CEMENTING-ADD STAGE	1 STG		1,400.00	1,400.00
		1 UNT			
71	MULT STAGE CMTR-4-1/2 BRD	1 EA		2,474.00	2,474.00
613.80100					
75	PLUG SET - FREE FALL - 2-STAGE	1 EA		450.00	450.00
013.16410					
501	4 1/2" LATCH DOWN BAFFLE	1 EA		100.00	100.00
001.03734					
502	4 1/2" LATCH DOWN PLUG	1 EA		234.00	234.00
012.01195					
126	GUIDE SHOE - 4 1/2" BRD THD.	1 EA		93.00	93.00
005.201					
40	CENTRALIZER 4-1/2 X 7-7/8	7 EA		43.00	301.00
006.60004					
010	CEMENT BASKET-4-1/2 X 7-7/8	1 EA		105.00	105.00
006.70020					
010-315	MUD FLUSH	500 GAL		.65	325.00
018-317	SUPER FLUSH	10 SK		100.00	1,000.00
504-050	CEMENT - PREMIUM PLUS	60 SK		11.19	671.40
504-043	CEMENT - PREMIUM	250 SK		10.61	2,652.50
504-120	CEMENT - HALL. LIGHT PREM PLUS	250 SK		10.02	2,505.00
507-210	FLOCELE	140 LB		1.65	231.00
507-775	HALAD-322	141 LB		7.00	987.00
508-127	CAL SEAL 60	25 SK		25.90	647.50
509-291	OILSONITE BULK	5 SK		.40	1,500.00
509-406	ANHYDROUS CALCIUM CHLORIDE	5 SK		36.75	183.75
509-969	SALT	1 LB		.15	281.10
019-241	CASING SWIVEL W/O WALL CLEANER	1 JOB		185.00	185.00

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KCC

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STATE CORPORATION COMMISSION

NOV 14 1994

***** CONTINUED CONSERVATION DIVISION *****
WICHITA, KANSAS

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.



HALLIBURTON ORIGINAL

P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE

INVOICE NO.	DATE
677973	09/19/1994

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
ELLIS 1-12		STEVENS		KS	MCCOY PETROLEUM
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE		TICKET DATE	
LIBERAL	SWEETMAN DRILLING	CEMENT PRODUCTION CASING		09/19/1994	
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
54950	DARYL J. HANSON			COMPANY TRUCK	77362

CONFIDENTIAL

DIRECT CORRESPONDENCE TO:

MCCOY PETROLEUM CO
 ATTN: KEITH MCCOY
 3017 N CYPRESS
 WICHITA, KS 67226-4003

OKLAHOMA TOWER
 210 WEST PARK AVENUE
 SUITE 2000
 OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
500-207	BULK SERVICE CHARGE	715	CFT	1.35	965.25 *
500-306	MILEAGE CMTO MAT DEL OR RETURN	91.50	TMI	.95	86.93 *

INVOICE SUBTOTAL

19,659.43

DISCOUNT (BID)
 INVOICE BID AMOUNT

4,794.23-
 14,865.20

*--KANSAS STATE SALES TAX
 *--SEWARD COUNTY SALES TAX

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532.73
 108.74

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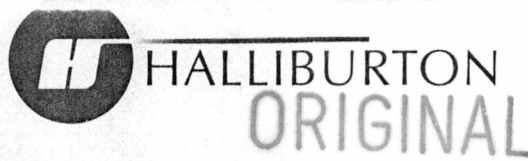
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 CONSERVATION DIVISION
 WICHITA, KANSAS

INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====> \$15,506.67

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.



INVOICE

INVOICE NO.	DATE
635100	09/09/1994

WELL LEASE NO./PROJECT 1119 1-12		WELL/PROJECT LOCATION STEVENS		STATE KS	OWNER SAME
SERVICE LOCATION TRIPAL		CONTRACTOR SHEETMAN DRILLING	JOB PURPOSE CEMENT SURFACE CASING		TICKET DATE 09/09/1994
ACCT. NO. 15350	CUSTOMER AGENT EUGENE SALDOA	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA COMPANY TRUCK	FILE NO. 74678

CONFIDENTIAL

DIRECT CORRESPONDENCE TO:

MCCOY PETROLEUM CO
ATTN: KEITH MCCOY
3017 N CYPRESS
WICHITA, KS 67226-4003

OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2000
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	70 MI		2.75	192.50
		1 UNT			
001-016	CEMENTING CASING	422 FT		1,145.00	1,145.00
		1 UNT			
000-019	CEMENTING PLUG SW, PLASTIC BOT	8 5/8 IN		135.00	135.00
		1 EA			
000-018	CEMENTING PLUG SW, PLASTIC TOP	8 5/8 IN		130.00	130.00
		1 EA			
13A	GUIDE SHOE - 8 5/8" S.J.	1 EA		278.00	278.00
825.317					
25A	INSERT FLOAT VALVE - 8 5/8" BRD	1 EA		171.00	171.00
815.19502					
27	FILL-UP UNIT 7" - 8 5/8"	1 EA		55.00	55.00
815.19415					
40	CENTRALIZER - 8-5/8 X 12-1/4	4 EA		65.00	260.00
806.61048					
018	CEMENTING CASING - ADD HRS	2 HR		235.00	470.00
		1 UNT			
504-043	CEMENT - PREMIUM	170 SK		10.61	1,803.70
504-120	CEMENT - HALL. LIGHT PREM PLUS	150 SK		10.02	1,503.00
507-210	FLOCELE	150 LB		1.65	247.50
509-406	ANHYDROUS CALCIUM CHLORIDE	4 SK		36.75	147.00
507-210	FLOCELE	50 LB		1.65	82.50
509-406	ANHYDROUS CALCIUM CHLORIDE	2 SK		36.75	73.50
500-225	CEMENTING MATERIALS RETURNED	10 %		6.372	63.72
500-306	MILEAGE CMTG MAT DEL OR RETURN	5.64 TMI		.95	75.00MN
500-207	BULK SERVICE CHARGE	398 CFT		1.35	537.30
500-306	MILEAGE CMTG MAT DEL OR RETURN	92 TMI		.95	75.00MN
504-050	CEMENT - PREMIUM PLUS	200 SK		11.19	2,238.00
504-120	CEMENT - HALL. LIGHT PREM PLUS	425 SK		10.02	4,258.50
507-210	FLOCELE	306 LB		1.65	504.90
508-291	GILSONITE BULK	120 LB		4.00	480.00

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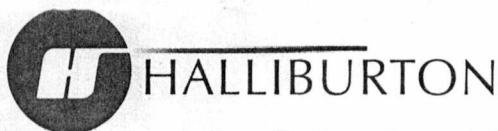
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CONSERVATION DIVISION
WICHITA, KANSAS

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INVOICE

ORIGINAL

INVOICE NO.	DATE
635100	09/09/1994

WELL LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER		
1118 1-12	STEVENS	KS	SAME		
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE		
LIBERAL	SWEETMAN DRILLING	CEMENT SURFACE CASING	09/09/1994		
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
54550	EUGENE SALIDA			COMPANY TRUCK	76678

CONFIDENTIAL

DIRECT CORRESPONDENCE TO:

MCCOY PETROLEUM CO
ATTN: KEITH MCCOY
3017 N CYPRESS
WICHITA, KS 67226-4003

OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2000
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
509-406	ANHYDROUS CALCIUM CHLORIDE	11	SK	36.75	404.25 *
500-207	BULK SERVICE CHARGE	692	CFT	1.35	934.20 *
500-306	MILEAGE CMTG MAT DEL OR RETURN	60.3795	TMI	.95	75.00MN*

INVOICE SUBTOTAL	16,339.57
DISCOUNT-(BID)	4,396.35-
INVOICE BID AMOUNT	11,943.22
*-KANSAS STATE SALES TAX	518.28
*-SEWARD COUNTY SALES TAX	105.79

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NOV 14 1994
CONSERVATION DIVISION
WICHITA, KANSAS

INVOICE TOTAL - PLEASE PAY THIS AMOUNT *****) \$12,567.29

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.