

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address P. O. BOX 351

City/State/Zip LIBERAL, KANSAS 67905-0351

Purchaser: NONE

Operator Contact Person: J. L. ASHTON

Phone (316) 624-6253

Contractor: Name: BIG "A" DRILLING, INC.

License: 31572

Wellsite Geologist: NA

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

10-26-95 10-29-95 N/A
Spud Date Date Reached TD Completion Date

API NO. 15- -129-21404-00-00

County MORTON

- NW - SE - SW Sec. 18 Twp. 33 Rge. 41

1250 Feet from X (S) (circle one) Line of Section

1600 Feet from X (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or (SW) (circle one)

Lease Name WHITE "D" Well # 1

Field Name HUGOTON

Producing Formation NONE

Elevation: Ground 3448.8 KB --

Total Depth 2450 PBTD -0-

Amount of Surface Pipe Set and Cemented at 575 Feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan DDA 4-18-96
(Data must be collected from the Reserve Pit) LD

Chloride content 2700 ppm Fluid volume 400 bbls

Dewatering method used NATURAL EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name MW

Lease Name JAN 2 2 License No. _____

Quarter COM Section 41 Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

RELEASED

MAR 11 1997

FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature David W. Kapple
Title DIVISION DRILLING ENGINEER Date 11/9/95

Subscribed and sworn to before me this 9th day of November, 19 95.

Notary Public L. Marc Harvey

Date Commission Expires _____

L. MARC HARVEY
Notary Public - State of Kansas
My Appt. Expires 6-12-99

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED
STATE CORPORATION COMMISSION
1-22-96
JAN 22 1996

CONFIDENTIAL

Operator Name ANADARKO PETROLEUM CORPORATION

Lease Name WHITE "D"

Well # 1

Sec. 18 Twp. 33 Rge. 41
 East
 West

County MORTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run: DISFL, ML, MSFL, CNL-LDT, NGR.

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Name	Top	Datum
BLAIRE	974	
GLORIETTA	1090	
B/CIMARRON	1478	
WELLINGTON ANHYDRITE	1912	
KRIDER DOLOMITE	2167	
WINFIELD SS	2212	
FORT RILEY	2330	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8.625	24	575	MIDCON 2/ PREM PLUS	80/120	2%CC/ 2%CC, 1/4#SK FLOC.

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
	NONE		

TUBING RECORD	Size **	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. **	Producing Method **
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: ** Vented Sold Used on Lease (If vented, submit ACO-18.)

Method of completion: ** Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval ** _____

** NONE-D&A



JOB SUMMARY

HALLIBURTON DIVISION
HALLIBURTON LOCATION

Mark Court
Liberal Ks

BILLED ON TICKET NO. **880608**

CUSTOMER: *Amundakero Pico Corp*
LEASE: *WHITE*
WELL NO: *0*
JOB TYPE: *8 1/2" SWEENEY*
DATE: *10-26-95*

WELL DATA

FIELD _____ SEC. **18** TWP. **33^S** RING. **41^W** COUNTY. **Morton** STATE **Ks**

FORMATION NAME _____ TYPE **ORIGINAL**

FORMATION THICKNESS _____ FROM _____ TO _____

INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____

PACKER TYPE _____ SET AT _____

BOTTOM HOLE TEMP. _____ PRESSURE _____

MISC. DATA _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING		2 1/4	5 7/8	KB	5 7/8	
LINER						
TUBING						
OPEN HOLE			12 1/4	GL	5 7/8	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

CALLER OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE 10-26	DATE 10-26	DATE 10-26	DATE 10-26
TIME 1300	TIME 1600	TIME 1800	TIME 1900

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<i>DeVore</i>	420041	Liberal Ks
<i>R Mc Clois</i>	52938 A 7131	"
<i>M Longworth</i>	50404 / 7620	Horton Ks

RELEASED

MAR 1 1997

FROM CONFIDENTIAL

DEPARTMENT *CONCRETE*
DESCRIPTION OF JOB *8 1/2" SWEENEY*

JOB DONE THRU: TUBING CASING ANNULUS TBG./ANN.

CUSTOMER REPRESENTATIVE *X Dennis Corie*

HALLIBURTON OPERATOR *Dennis Corie* COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	100	Mudcon	Prem Plus	2.6 CC	1/4 # Flocele	3.22	11.1
	125	Prem Plus		2.6 CC	1/4 # Flocele	1.32	14.8

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____ PRESLUSH: BBL.-GAL. _____ TYPE _____

BREAKDOWN _____ MAXIMUM _____ LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____

AVERAGE _____ FRACTURE GRADIENT _____ TREATMENT: BBL.-GAL. _____ STATE **RT** DISPL: BBL.-GAL. **314.9**

SHUT-IN: INSTANT _____ 5-MIN _____ 15-MIN _____ CEMENT SLURRY: BBL.-GAL. **85.85** CORPORATION **CONCRETE**

HYDRAULIC HORSEPOWER _____ TOTAL VOLUME: BBL.-GAL. _____

ORDERED _____ AVAILABLE _____ USED _____ REMARKS **JAN 2 2 1996**

AVERAGE RATES IN BPM _____

TREATING _____ DISPL. _____ OVERALL _____

CEMENT LEFT IN PIPE _____

FEET **142** REASON *Shoe Joint*



JOB LOG HAL-2013-C

DATE 10-26-95 PAGE NO.

CUSTOMER *Amador P.Tec.* WELL NO. *1#* LEASE *White D* JOB TYPE *8 3/4 SURFACE* TICKET NO. *880108*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1300							Time called
	NOW							Time Ready
	1600							Time on loc.
	1700							Start Pumping Casing
	1800							Casing in Hdc
	1800							Hookup to Circulate Casing
	1810							Circulate Casing w/ Ag Pump
	1812							Circulate Mud to Ground Level
	1828							Hookup to Pump Truck
	1833	6						100 Start Mixing Cement
	1843		57.34					150 Start Talk Cement
	1848		28.21					175 Finish Mixing Cement
	1849		85.85					175 Shut Down
	1850	5						50 Start Displacement
	1900	3.5 Avg	34.9					120/200 Plug Down
								wash Pump's & Lines
								Floot Held
								Circulate
								26 ^{SK} 15 ^{BBL} To The P.T
								Thank You Colby Halliburton
								Excess
								Blower
								STATE RECEIVED
								STATE CORPORATION COMMISSION
								JAN 22 1996
								STATE CORPORATION COMMISSION

CONFIDENTIAL ORIGINAL

RELEASED
MAR 11 1997
FROM CONFIDENTIAL

KCU
JAN 22
CONFIDENTIAL

Blower
STATE RECEIVED
STATE CORPORATION COMMISSION
JAN 22 1996
STATE CORPORATION COMMISSION



CHARGE TO: Amstar Petroleum Corp.
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

DUNCAN COPY

TICKET

No. 880608 - 3

HAL-1906-N

SERVICE LOCATIONS 1. <u>Lipson Ks 25540</u> 2. <u>Hugdon Ks 25575</u>	WELL/PROJECT NO. 1# <u>White 'D'</u>	LEASE <u>Marlow</u>	COUNTY/PARISH <u>Ks</u>	STATE <u>Ks</u>	CITY/OFFSHORE LOCATION <u>Loc.</u>	DATE <u>10/26/95</u>	OWNER <u>Amstar</u>
TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	NITROGEN JOB? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CONTRACTOR <u>Big A Delg.</u>	RIG NAME/NO. <u>8 3/8 SURFACE</u>	SHIPPED VIA	DELIVERED TO	ORDER NO.	WELL LOCATION <u>W of W. Hurton Ks</u>
3.	WELL TYPE	WELL CATEGORY <u>02 03</u>	JOB PURPOSE	WELL PERMIT NO.	RELEASED MAR 11 1997 FROM CONFIDENTIAL		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS	PAGE _____ OF _____				

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING LOC ACCT DF	DESCRIPTION	QTY.	U/M	UNIT PRICE	AMOUNT
000-117		1	MILEAGE	132	miles	2.85	376.10
001-016		1	Pump charge	575	FT		890.18
030-018		1	5w Top Plug	1	Each	130.00	130.18
46 A	830-2171	1	Guide shoe	1	Each	233.18	233.18
24 A	815-19502	1	Insert Float	1		171.18	171.18
27	815-19415	1	Fill up	1		64.18	64.18
41	806-61048	1	Centerizers	3		61.18	183.18
32.0	806-71460	1	Basket	1		124.18	124.18
350	890-10802	1	Howeweld A	1	LB	16.75	16.75

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

SUB SURFACE SAFETY VALVE WAS:
 PULLED & RETURN PULLED RUN

TYPE LOCK	DEPTH	
BEAN SIZE	SPACERS	
TYPE OF EQUALIZING SUB.	CASING PRESSURE	
TUBING SIZE	TUBING PRESSURE	WELL DEPTH
TREE CONNECTION	TYPE VALVE	

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL	2187.19
FROM CONTINUATION PAGE(S)	3972.18
SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE	

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) <u>Dennis G. Moore</u>	CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) <u>[Signature]</u>	HALLIBURTON OPERATOR/ENGINEER <u>Dennis G. Moore</u>	EMP # <u>59179</u>	HALLIBURTON APPROVAL
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HALLIBURTON

HALLIBURTON ENERGY SERVICES

TICKET CONTINUATION

DUNCAN COPY

TICKET No. 380608

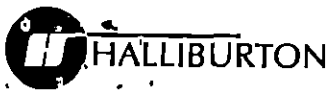
FORM 1911 R-10

CUSTOMER APC	WELL White "D"	DATE 10-26-95	PAGE OF
-----------------	-------------------	------------------	------------

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M		AMOUNT	
504050	511.00265				Premium Phos cement	120	SK			11.92	1429	20
504282					Mudcan	100	SK			16.39	1639	0
504050	511.00265											
507285	70.15250											
508137	511.00335											
507210	890.50071				Flu 4# - 220sk					1.95	90	25
508406	890.50812				Calcium Chloride 2% - 220sk					36.25	147	0
<p>CONFIDENTIAL</p> <p>ORIGINAL</p> <p>RELEASED MAR 11 1997 FROM CONFIDENTIAL</p> <p>ISSUE JAN 22 CONFIDENTIAL</p>												
500-207					SERVICE CHARGE							
512.306												
						CUBIC FEET	237		1.35		319	95
						MILEAGE CHARGE	TOTAL WEIGHT	LOADED MILES	TON MILES			
							21,441	34	364.497			95
											3972.18	

No. B 210000

CONTINUATION TOTAL 3972.18



JOB SUMMARY

HALLIBURTON DIVISION

Mid continent Area

LMH

HALLIBURTON LOCATION

Liberal ks.

BILLED ON TICKET NO.

881293

FIELD HugotonSEC. 18TWP. 33SRNG. 41WCOUNTY MortonSTATE KS.

WELL DATA

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____

PACKER TYPE _____ SET AT _____

BOTTOM HOLE TEMP. _____ PRESSURE _____

MISC. DATA _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING						
LINER						
TUBING	U	16.6	4 1/2	KB	1460	
OPEN HOLE						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>10-30</u>	DATE <u>10-30</u>	DATE <u>10-30</u>	DATE <u>10-30</u>
TIME <u>0930</u>	TIME <u>1200</u>	TIME <u>1305</u>	TIME <u>1540</u>

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG		
HEAD		
PACKER		
OTHER		

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
T. Davis	420092	Liberal ks.
F4550	P.U.	
S. Tate	52523	
E0568	75374	
J. Adair	50866	Hugoton ks.
G. 3813	4774	

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL. API

DISPL. FLUID _____ DENSITY _____ LB/GAL. API

PROP. TYPE _____ SIZE _____ LB.

PROP. TYPE _____ SIZE _____ LB.

ACID TYPE _____ GAL. MAR 11 1997

ACID TYPE _____ GAL.

ACID TYPE _____ GAL.

SURFACTANT TYPE _____ GAL. IN.

NE AGENT TYPE _____ GAL. IN.

FLUID LOSS ADD. TYPE _____ GAL.-LB. IN.

GELLING AGENT TYPE _____ GAL.-LB. IN.

FRIC. RED. AGENT TYPE _____ GAL.-LB. IN.

BREAKER TYPE _____ GAL.-LB. IN.

BLOCKING AGENT TYPE _____ GAL.-LB.

PERFRAC BALLS TYPE _____ QTY.

OTHER _____

OTHER _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
1	135	RRPM 60/40 POZ		B	670 Gel	1.64	13.1

PRESSURES IN PSI

CIRCULATING _____ DISPLACEMENT _____

BREAKDOWN _____ MAXIMUM _____

AVERAGE _____ FRACTURE GRADIENT _____

SHUT-IN: INSTANT _____ 5-MIN _____ 15-MIN _____

HYDRAULIC HORSEPOWER _____

ORDERED _____ AVAILABLE _____ USED _____

AVERAGE RATES IN BPM _____

TREATING _____ DISPL. _____ OVERALL _____

CEMENT LEFT IN PIPE _____

FEET _____ REASON _____

SUMMARY

PRESLUSH: BBL-GAL. 10

LOAD & BKDN: BBL-GAL. _____

TREATMENT: BBL-GAL. _____

CEMENT SLURRY: BBL-GAL. 39.5

TOTAL VOLUME: BBL-GAL. _____

REMARKS

Left MSDs in Dog House

CUSTOMER

And orko

LEASE

White D

WELL NO.

1

JOB TYPE

PTB

115

DATE

10-30



JOB LOG HAL-2013-C

DATE 10-30 PAGE NO. 1

CUSTOMER Anadarko WELL NO. 1 LEASE White D JOB TYPE PTA TICKET NO. 881293

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0930							Called out for job.
	1200							ON LOC. SET UP P.T.
	1305	5.0	10	✓		0	200	Start Pumping Water spacer
	1307	5.0	14.5	✓			200	Start Pumping cement
	1312	6.0	16.9	✓		290	150	Start DISP. 1460 ft
	1315	0	0	✓		150	0	knock Iron Loose full P.P.
								2nd plug
	1356	5.0	35	✓		0	150	Start Turning Hole with H2O
	1405	5.0	11.6	✓			150	Start Pumping CMF
	1408	5.0	5.5	✓			150	Start DISP. 580 ft
	1410	0	5.5	✓		150	0	Shut Down knock Iron Loose
	1523	2.0	3	✓		0		Set Plug at 40 ft
	1527	2.0	3	✓		0		Plug Rat Hole
	1535	2.0	2	✓		0		Plug mouse Hole.
	1540							JOB OVER
								Thanks for calling
								Tyce sonny & crew
								41 min job Time
								3 hrs loc Time
								JAN 22
								CONFIDENTIAL
								ORIGINAL
								RELEASED
								MAR 11 1997
								FROM CONFIDENTIAL
								JAN 9 1996

CONFIDENTIAL

NOU

ORIGINAL

RELEASED

MAR 11 1997

FROM CONFIDENTIAL

JAN 9 1996

HALLIBURTON ENERGY SERVICES

FORM 1911 R-10

CUSTOMER APC WELL White "D" DATE 10-30-95 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
					135 cu. ft. 6 9/40 Premium Poz						
S04143	SIL 00212				Premium Cement	31	SK			11.55	935.55
S01115	SIL 00286				Poz mix	3996	LB			0.71	295.71
S06121	SIL 00259				Gel 2%	2	SK				AC
S07227	SIL 00259				Add Gel 4%	7	SK			18.00	130.20
CONFIDENTIAL											
ORIGINAL											
JAN 22 1997											
RELEASED											
MAR 11 1997											
FROM CONFIDENTIAL											
S00207					SERVICE CHARGE					1.35	201.15
S00306					MILEAGE CHARGE					95	201.45
					TOTAL WEIGHT	12,486					
					LOADED MILES	34					
					CUBIC FEET	149					
					TON MILES	212,762					

CONTINUATION TOTAL 1764.26

