

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, ONWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Anadarko Production Company

API NO. 15-129-20,617-00-00

ADDRESS P. O. Box 351

COUNTY Morton

Liberal, Kansas 67901

FIELD Greenwood (Ext)

**CONTACT PERSON Mr. Paul Gatlin

PROD. FORMATION Topeka

PHONE 316-624-6253

LEASE SANTA FE ENERGY "A"

PURCHASER TO BE DETERMINED

WELL NO. 1

ADDRESS _____

WELL LOCATION 1250' FS & WL

1250 Ft. from South Line and

1250 Ft. from West Line of

the SW/4 SEC. 33 TWP. 33S RGE. 41W

DRILLING CONTRACTOR Gabbert-Jones, Inc

CONTRACTOR _____

ADDRESS 830 Sutton Place

Wichita, Kansas 67202

PLUGGING CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3460' PBTD 3260'

SPUD DATE 1/25/82 DATE COMPLETED 2/12/82

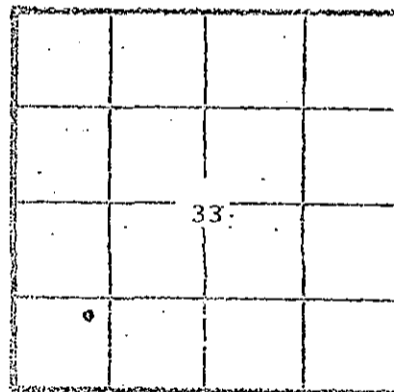
ELEV: GR 3371' DF 3374' KB 3375'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 585'

DV Tool Used? No

WELL PLAT



KCC _____
KCS _____
(Office Use)

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEWARD SS, I, Paul

Campbell OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Division Operations Manager (FOR)(OF) Anadarko Production Company

OPERATOR OF THE SANTA FE ENERGY "A" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 OF

SAID LEASE HAS BEEN COMPLETED AS OF THE 13th DAY OF February, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 8th DAY OF March, 19 82.

STATE NOTARY PUBLIC
BEVERLY J. WILLIAMS
Seward County, Kansas

MY COMMISSION EXPIRES: November 21, 1982

(S) Paul Campbell
Beverly J. Williams

RECEIVED
NOTARY PUBLIC STATE CORPORATION COMMISSIONER

5-19-82
MAY 19 1982

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Well.

Show all important zones of porosity and contents of cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

GEOLOGICAL MARKERS, LOGS BY OTHER MEANS, AND OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0'	275'		
Redbed	275'	590'		
Shale	590'	824'		
Shale-Sand	824'	1168'		
Sand-Shale	1168'	1905'		
Lime-Shale	1905'	2198'		
Shale-Lime	2198'	2515'		
Lime-Shale	2515'	2641'		
Shale-Lime	2641'	2912'		
Lime-Shale	2912'	3460'		
TD		3460'		

Report of all strings set — surface, intermediates, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-1/4"	8-5/8"	20#	585	Common	500	3% CaCl
Production	7-7/8"	4-1/2"	10.5#	3307	Lite-wate SS Pozmix	300 200	.5% CFR-2 .5% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2	.41	3091-3116'
Size	Setting depth	Packer set at			
2-3/8"	3090'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
A/5000 gal 15% HCL + 37 BS.	3091-3116'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
SI for Pipeline	Pumping	
RATE OF PRODUCTION PER 24 HOURS	Oil bbls. -0- Gas 680 MCF Water % -0- Gas-oil ratio -0- CFPB	
Disposition of gas (vented, used on lease or sold)	Perforations 3091-3116' Topeka	
To be sold		

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OPERATOR Anadarko Production Company

API NO. 15-129-20,617

ADDRESS P. O. Box 351 Liberal, Kansas 67901

COUNTY Morton

FIELD Greenwood (Ext)

**CONTACT PERSON Mr. Paul Gatlin PHONE 316-624-6253

PROD. FORMATION Topeka

PURCHASER TO BE DETERMINED

LEASE SANTA FE ENERGY "A"

ADDRESS

WELL NO. 1

WELL LOCATION 1250' FS & WL

DRILLING CONTRACTOR Gabbert-Jones, Inc ADDRESS 830 Sutton Place Wichita, Kansas 67202

RECEIVED STATE CORPORATION COMMISSION MAR 10 1982

1250 Ft. from South Line and

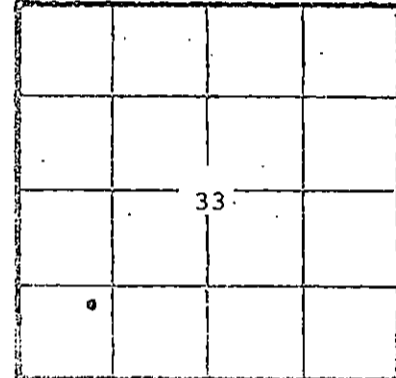
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the SW/4 SEC. 33 TWP. 33S RGE. 41W

PLUGGING CONTRACTOR ADDRESS

CONSERVATION DIVISION Wichita, Kansas

WELL PLAT



KCC KGS (Office Use)

TOTAL DEPTH 3460' PBT 3260'

SPUD DATE 1/25/82 DATE COMPLETED 2/12/81

ELEV: GR 3371' DF 3374' KB 3375'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

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AFFIDAVIT

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BEVERLY J. WILLIAMS Seward County, Kansas

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Safe Energy 33-33-416
#1A 1

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
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RELEASED
12 09 1984

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CONFIDENTIAL

LINER RECORD

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SI for Pipeline	Pumping	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas
	-0- bbls.	680 MCF
	Water	Gas-oil ratio
	% -0- bbls.	-0- CFPB
Disposition of gas (vented, used on lease or sold)		Perforations
To be sold		3091-3116' Topeka



May 12, 1982

Kansas Corporation Commission
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202

Re: SANTA FE ENERGY "A" #1
Section 33-33S-41W
Morton County, Kansas

Gentlemen:

Enclosed please find a REVISED Affidavit of Completion on the above referenced well. The revision was necessary to correct the date completed from 2/12/81 to 2/12/82. We are sorry for any inconvenience this error might have caused.

Very truly yours,

A handwritten signature in cursive script, appearing to read "Paul Campbell".

Paul Campbell
Division Operations Manager
:bw

Enc.

Well File
Region Administrative Manager
Manager of Land Administration
Liberal Land Department - Denver
Manager/Hydrocarbon Sales

RECEIVED
STATE CORPORATION COMMISSION

MAY 19 1982

CONSERVATION DIVISION
Wichita Kansas