

SIDE TWO

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name SANTA FE ENERGY "A" Well # 1

Sec. 33 Twp. 33S Rge. 41 East County MORTON
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets.) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy.) List All E.Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED ORIGINAL ACO-1
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** Original Completion CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
** SURFACE	12-1/4"	8-5/8"	20.0	585	COMMON	500	.5% CaCl
** PRODUCTION	7-7/8"	4-1/2"	10.5	3307	LITE-WATE SS POZNIX	300 200	.5% CFR-2

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
4	2830-2842, 2858-2872, 2942-2948	ACID:W/ 3200 GAL FeHCL 2830-2948

TUBING RECORD	Size 2-3/8	Set At 3235	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. RESUMED: 6-24-98		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil -- Bbls.	Gas 55 Mcf	Water 4 Bbls.	Gas-Oil Ratio -- Gravity

Disposition of Gas:	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<u>2830-2948 OA</u> <u>3091-3116</u>

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, ONWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

ORIGINAL

OPERATOR Anadarko Production Company

API NO. 15-129-20,617

ADDRESS P. O. Box 351
Liberal, Kansas 67901

COUNTY Morton

FIELD Greenwood (Ext)

**CONTACT PERSON Mr. Paul Gatlin
PHONE 316-624-6253

PROD. FORMATION Topeka

LEASE SANTA FE ENERGY "A"

PURCHASER TO BE DETERMINED

WELL NO. 1

ADDRESS _____

WELL LOCATION 1250' FS & WL

1250 Ft. from South Line and

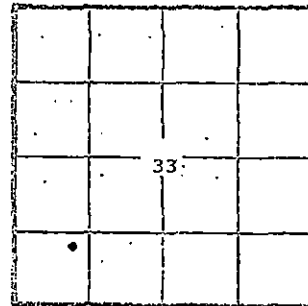
1250 Ft. from West Line of

the SW/4SEC- 33 TWP- 33S RGE- 41W

DRILLING CONTRACTOR Gabbert-Jones, Inc
ADDRESS 830 Sutton Place
Wichita, Kansas 67202

WELL PLAT

PLUGGING CONTRACTOR _____
ADDRESS _____



KCC _____
KGS _____
(Office Use)

RECEIVED
STATE CORPORATION COMMISSION
Wichita, Kansas

JUN 28 1998

TOTAL DEPTH 3460' PBTD 3260'

SPUD DATE 1/25/82 DATE COMPLETED 2/12/81

ELEV: GR 3371' DF 3374' KB 3375'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 585' DV Tool Used? No

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEWARD SS, I, Paul

Campbell OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Division Operations Manager (FOR) (OF) Anadarko Production Company

OPERATOR OF THE SANTA FE ENERGY "A" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 13th DAY OF February, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 8th DAY OF March, 19 82.

(s) Paul Campbell
Beverly J. Williams
NOTARY PUBLIC

MY COMMISSION EXPIRES: November 21, 1982

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Show all important zones of porosity and contents of cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SP
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GEOLOGICAL MARKERS, LOGS, RUN,
MER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0'	275'		
Redbed	275'	590'		
Shale	590'	824'		
Shale-Sand	824'	1168'		
Sand-Shale	1168'	1905'		
Lime-Shale	1905'	2198'		
Shale-Lime	2198'	2515'		
Lime-Shale	2515'	2641'		
Shale-Lime	2641'	2912'		
Lime-Shale	2912'	3460'		
TD		3460'		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	20#	585	Common	500	3% CaCl
Production	7-7/8"	4-1/2"	10.5#	3307	Lite-water SS Pozmix	300 200	.5% CFR-2 .5% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	.41	3091-3116'

Size	Setting depth	Packer set at
2-3/8"	3090'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
A/5000 gal 15% HCL + 37 BS.	3091-3116'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
SI for Pipeline	Pumping	
RATE OF PRODUCTION PER 24 HOURS	Oil -0- bbls. Gas 680 MCF Water % -0- bbls. Gas-oil ratio -0- CFPD	
Disposition of gas (vented, used on lease or sold)		Perforations 3091-3116' Topeka

To be sold