FORM MUST BE TYPED

My Appt. Exp.

Operator: License #
Name: ANADARKO PETROLEUM CORPORATION
Address _P_ 0 BOX 351
City/State/Zip <u>LIBERAL, KANSAS 67905-0351</u> .
Purchaser: ANADARKO ENERGY SERVICES
Operator Contact Person: SHAWN_D_YOUNG 7-28-98
Phone (316) 624-6253
Contractor: Name: NA SES CE 3
License: NA ROY CO
Wellsite Geologist: NA Sassassis 99
Designate Type of Completion New WellRe-EntryX_Workover
OilSWDSIOWTemp. Abd. 2SIGWDryOther (Core, WSW, Expl., Cathodic, etc) If Workover:
Operator: <u>ANADARKO PETROLEUM_CORPORATION</u>
Well Name: <u>SANTA FE_ENERGY_A-1</u>
Comp. Date <u>2-21-81</u> Old Total Depth <u>3460</u>
DeepeningXRe-perf Conv. to Inj/SWD Plug Back PBTD Commingled Docket No
Dual Completion Docket No Other (SWD or Inj?) Docket No
6-18-986-28-98
Spud Date Date Reached TD Completion Date
INSTRUCTIONS: An original and two copies of this form shal

SIDE ONE

ONIONAL	- 0001
STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION	API NO. 15
WELL COMPLETION FORM	CountyMORTON
ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	E SW_Sec <u>33</u> Twp <u>33S</u> Rge <u>41</u> W
Operator: License #	Feet from S/X (circle one) Line of Section
Name:ANADARKO PETROLEUM CORPORATION	Feet from X/4 (circle one) Line of Section
Address <u>P. O. ROX 351</u>	Footages Calculated from Negrest Outside Section Corner: NE, SE, NW or SW (circle one)
GEN (00 to 175 t	Lease NameSANTA FE ENERGY "A" Well # 1
City/State/Zip LIBERAL KANSAS 67905-0351	Field Name <u>GREENWOOD</u>
Purchaser: ANADARKO ENERGY SERVICES Operator Contact Person: SHAWN D. YOUNG 7-28-98	Producing Formation <u>TOPEKA, WABAUNSEE</u>
오 쉽	Elevation: Ground KB
Filolie (31b), 023-0233	Total Depth
Contractor: Name: NA RECORD	Amount of Surface Pipe Set and Cemented at Feet
	Multiple Stage Cementing Collar Used? YesX No
Wellsite Geologist: NA SS	If yes, show depth set Feet
Designate Type of Completion New WellRe-EntryX_Workover	If Alternate II completion, cement circulated from
oilswbslowTemp. Abd. 💆	feet depth to w/ sx cmt.
XGasENHRSIGW DryOther (Core, WSW, Expl., Cathodic, etc)	Drilling Fluid Management Plan Re-work, 7-29-98 U.
If Workover:	(Data must be collected from the Reserve Pit) NOT APPLICABLE
Operator:ANADARKO_PETROLEUM_CORPORATION	Chloride contentppm Fluid volumebbls
Well Name:SANTA_FE_ENERGY_A-1	Dewatering method used
Comp. Date <u>2-21-81</u> Old Total Depth <u>3460</u>	Location of fluid disposal if hauled offsite:
Deepening _XRe-perf Conv. to Inj/SWD	Operator Name
Plug Back PBTD PBTD	operator Name
Commingled Docket No Dual Completion Docket No Other (SWD or Inj?) Docket No	Lease NameLicense No
Other (SWD of Inj?) bocket No	Quarter SecTwpS RngE/W
<u>6-18-98</u> <u>6-28-98</u> Spud Date	County Docket No
- Room 2078, Wichita, Kansas 67202, within 120 days of the Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information or	e form (see rule 82-3-107 for confidential for a period of report shall be attached with this form. ALL CEMENTING TICKETS
All requirements of the statutes, rules and regulations prom with and the statements herein are complete and correct to the	ulgated to regulate the oil and gas industry have been fully complied best of my knowledge.
Signature SHAWN D. YOUNG	K.C.C. OFFICE USE ONLY Letter of Confidentiality Attached
Title <u>DIVISION PRODUCTION ENGINEER</u> Date	C Wireline Log Received C Geologist Report Received
Subscribed and sworn to before me this 34 day of 19	Distribution NCDA
Notary Public Mully Schilders	KCC SWD/RepNGPA Other Other (Specify)
Date Commission Expires	
MOTARY PUBLIC - State of Kans SHIRLEY J. CHILDERS	
HANDY TENED OF THE PERSON OF T	

Form ACO-1 (7-91)

Operator Name <u>AN</u>	ADARKO_PET	ROLEUM COR	PORATION .		Leas	e Name	SANTA FE	ENERGY "A"	Wel	l#	1	
			☐ East			County MORTON						
Sec. <u>33</u> Twp. <u>33</u>	SS_ Rge	<u>41</u> ⊠	West									
NSTRUCTIONS: Sho nterval tested, i ydrostatic pressu f more space is ne	time tool (res, botto	open and c n hole tem	losed, fl perature,	owing	ions penetra and shut-in recovery, ar	pressu	res, whet	her shut-in p	oort all dril pressure rea during test	ched sta	tic level,	
orill Stem Tests Ta (Attach Addition			Yes 🛛	No		Log	Format	ion (Top), Dep			Sample	
Samples Sent to Geo	ological S	urvey 🗌	Yes 🛛	No	Name			Тор	ָט	atum		
ores Taken			Yes 🛛	No								
lectric Log Run (Submit Copy.)		. 🗆	Yes 🛚	No			SEE ATT	ACHED ORIGINAL	. ACO-1			
ist All E.Logs Run	n:											
								•				
** Origina	L Completi		CASING	peroph								
Oi Igilla					⊠ New			production, e	etc.			
Purpose of String	g Size	Hole lled	Size Cas Set (In	ing	Weight Lbs./Ft.	Ť	Setting Depth	Type of Cement	# Sacks Used		Type and Percent Additives	
** SURFACE	12-	1/4"	8-5/8"		20.0		585	COMMON	500	.5% CaC	:L	
** PRODUCTION	7-	7/8"	4-1/2"		10.5		3307	LITE-WATE	300 200	.5% CFR	-2	
_	ADDITI	ONAL CEMEN	TING/SQUEE	ZE REC	ORD							
Purpose:		oth Bottom	Tunn of Co		#Sacks Use			Type and Perce	me Addieiuss			
Perforate	,	SOL COM	Type of Ce	ment	#Sacks Use	eu		Type and Perce	ent Additives			
Plug Back TI Plug Off Zor	<u> </u>		<u></u>				·			<u>. </u>		
	PERFO	RATION RECO	ORD - Brid	ae Plui	gs Set/Type	$\overline{}$	Acid. Fr	acture, Shot,	Cement Squee:	ze Record		
Shots Per Foot		Footage of						nd Kind of Mate			pth	
4 2830-2842, 2858-2872, 2942-2948						AC	ID:W/ 3200	GAL FeHCL		2830	-2948	
		·										
							_					
TUBING RECORD	Size 2-3/8		Set At 3235		Packer A	it	Liner Run	l ∐Yes ⊠	No			
Date of First, Re RESUMED:		duction, Sl	√D or Inj. 	Prod	ucing Method		lowing 🗵	Pumping □	Gas Lift [Other	(Explain)	
Estimated Product Per 24 Hours	tion	Oil 	Bbls.	Gas	Mcf 55	Wate	r Bbl		Oil Ratio -		Gravity	
Disposition of Gas	 s:				METHOD	OF COM	PLETION			Producti	on Interval	
☐ Vented ☐ So		ed on Leas	e	☐ 0pe	n Hole 🛭 🖸	☑ Perf	. 🗌 Dua	illy Comp. [] Commingled	2830-	2948_0A	
(If vented, s	SUDIN C ACO	- 10.)		☐ Oth	er (Specify)					<u> 3091-</u>	3116	

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colo-

rado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential . If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete AVA. sections. Applications must be filed for dual completion, commangling, SWD and injection, T.A. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Eules 82-2-105 & 82-2-125) ORIGINAL API NO. 15-129-20,617 OPERATOR : Anadarko Production Company ADDRESS P. O. Box 351 COUNTY Liberal, Kansas 67901 FIELD Greenwood (Ext) PROD. FORMATION - Topeka **CONTACT PERSON Mr. Paul Gatlin PHONE 316-624-6253 LEASE SANTA FE ENERGY "A" PURCHASER TO BE DETERMINED WELL LOCATION 1250' FS & WL 1250 Ft. from South Line and DRILLING Gabbert-Jones. Inc CONTRACTOR 1250 Ft from West Line of ADDRESS 830 Sutton Place the SW/4 SEC - 33 TVP - 33S RGE - 41W Wichita, Kansas 67202 WELL PLAT PLUGGING CONTRACTOR KCC ADDRESS KGS (Office Use) · TOTAL DEPTH · 3460! PBTD 3260 SPUD DATE 1/25/82 DATE COMPLETED 2/12/81 ELEV: GR 3371' _ DF 3374' DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS 585' Amount of surface pipe set and cemented . DV Tool Used? No AFFIDAVIT KANSAS _____, COUNTY OF ____SEWARD SS, I, Paul OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HTS OATH, DEPOSES THAT HE IS Division Operations Manager (FOR)(07) Anadarko Production Company LEASE, AND IS DULY AUTHORIZED TO MAKE OPERATOR OF THE SANTA FE ENERGY "A" THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 SAID LEASE HAS BEEN CONPLETED AS OF THE 13th DAY OF February , 19 82 , AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS THUR AND CHARECT. FURTEER AFFIANT SAITH NOT. SUBSCRIBED AND SWORN BEFORE AS THIS DAT OF BEVERLY J. WILLIAMS Seward County, Kenzes
MY COMMENT [ONNINGERES: November 21, 1982

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO WELL 'G

Show all important xanes of porosity and contents to st; cored internals, and all difficient tests, including digit internal tested, cushion used, time tool open, flowing and shut-in pressures, and picoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.

TOP BOTTOM

Show all important xi cluding depth Interval	Jested, cushion un	d, time tool op	en, Ilawing and	shut-in pressur	it, and facoveri-		<u> </u>		HIOTAL TION
FORMATIO	H DESCRIPTION, C	OHTENTS, Erc.	-	ТОР	ВОТТО	 }-	THAN:		HT4ED
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Sand .	. '			01	27	5,	,	•	[
Redbed	· · ·			2751	59			٠.	
Shale Shale-Sand		•		590'	. 82			,	
Sand-Shale		. •		824' :1168'	1160			,	
Lime-Shale	• •	: · ·	•	1905'	2198				
Shale-Lime				2198'	. 251	5'			
Lime-Shale Shale-Lime				2515' 2641'	2643		'		
Lime-Shale		•		2912'	291. 3460				٠.
TD				1 .	3460				-11
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Report of all string	วร รอใ — วันที่ออก	intermediate	production, of	c CASING	RECORD	(Noral)	or (Used)	! \	<u> </u>
Purpose of string	Sixe hole drilled	Sixe cosing tel			Type ceme		Socks		e and percent .
	 	1111 0,017		· · ·					
Surface	12-1/4"	8-5/8"	20#	585	Common			32	CaCl
Production	7-7/8"	4_7 /2"	10 54	2207	Lite-w				CFR-2
Production	<u> </u>	4-1/2"	10.5#	3307	SS Poz	WTX	200	⊅*_	CFR-2
	ļ		<u> </u>	<u> </u>			·	<u> </u>	
	,								
	LINZR RECOR		·	' 		EREOD A	TION RECORT		
op, ft.	Bottom, ft.	Socks co		Shots p			U type	th Interval	
		l				- :		· · · · · ·	. '
	TUBING RECO	77D	·	2		4	11	3091	-3116'
2-3/8"	Setting depth 3090*	Pocker	set at						
_ 3/3		CID. FRACT	URE, SHOT	CEMENT SQU	ZEZE DECO	20			
		nt and kind of		Tematte by	RELO		Deal	h Inter-	ol treated
		ene mina gr			 		-		
A/5000 gal 15%	HCL + 37	BS.	;		·		3091-31	16!	
								•	•
							 		
				<u></u>		٠			
ote of first production SI for Pipelin	e	·	, method (flow	ing, pumping, oc	is lift, etc.)	; >.	Cravity	;	
	Oil	P	ess mibrud		Water (<u> </u>	, 	olfas Ila	•
RATE OF PRODUCTION		0- ьь	1, 68	30 h	ier	7 <u>-</u> 0-	bbls.	-0-	CFPB
isposition of Sea (vented To be sold	, used on lease or a	014)			Perfo	ratio	ns	•	
- 20 20x4		·			1 309	<u>1-311</u>	<u>6' Topeka</u>		