

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM (AMENDED)  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- \_\_\_\_\_ 129-21363-0001 \_\_\_\_\_

County MORTON

NW - NW - SE - SE Sec. 36 Twp. 33S Rge. 41 E  
X W

1250 Feet from SX (circle one) Line of Section

1250 Feet from EX (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name USA BARKER 'C' Well # 2H

Field Name HUGOTON

Producing Formation CHASE

Elevation: Ground 3343.0 KB --

Total Depth 2860 PBDT 2410

Amount of Surface Pipe Set and Cemented at 750 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan REWORK JH 5-10-96  
(Data must be collected from the Reserve Pit)

Chloride content 4800 ppm Fluid volume 700 bbls

Dewatering method used NATURAL EVAPORATION

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

Operator: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address P. O. BOX 351

City/State/Zip LIBERAL, KANSAS 67905-0351

Purchaser: ANADARKO TRADING COMPANY

Operator Contact Person: J. L. ASHTON

Phone (316) 624-6253

Contractor: Name: NORSEMAN DRILLING, INC.

License: 3779

Wellsite Geologist: NA

Designate Type of Completion

     New Well      Re-Entry X Workover

     Oil      SWD      SLOW      Temp. Abd.

X Gas      ENHR      SIGW

     Dry      Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: ANADARKO PETROLEUM CORPORATION

Well Name: USA BARKER C No.2

Comp. Date 5-2-95 Old Total Depth 2860

     Deepening X Re-perf.      Conv. to Inj/SWD

X Plug Back 2410 PBDT

     Commingled      Docket No. \_\_\_\_\_

     Dual Completion      Docket No. \_\_\_\_\_

     Other (SWD or Inj?)      Docket No. \_\_\_\_\_

5-12-95 5-20-95  
Spud Date OF START Date Reached TD Completion Date OF  
OF WORKOVER WORKOVER

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature David W. Kapple  
DAVID W. KAPPLE

Title DIVISION DRILLING ENGINEER Date 6/27/95

Subscribed and sworn to before me this 27th day of June, 19 95.

Notary Public L. Marc Harvey  
L. MARC HARVEY  
My Appt. Expires 6-12-99

Date Commission Expires \_\_\_\_\_

K.C.C. OFFICE USE ONLY  
F      Letter of Confidentiality Attached  
C      Wireline Log Received  
C      Geologist Report Received  
  
Distribution  
   V KCC      SWD/Rep      NGPA  
     KGS      Plug      Other  
(Specify)

Form ACO-1 (7-91)  
RECEIVED  
STATE CORPORATION COMMISSION  
6-30-95  
JUN 30 1995

**SIDE TWO**

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name USA BARKER 'C' Well # 2H

Sec. 36 Twp. 33S Rge. 41  East  West  
 County MORTON

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy.)

List All E.Logs Run: CBL-CCL-GR, DIL, CNL-LDT,  
 MSFL, ML,

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Name	Top	Datum
KRIDER	2235	
WINFIELD	2304	
TOWANDA	2368	
FT. RILEY	2432	
COUNCIL GROVE	2540	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24	750	PREM PLUS/ PREM PLUS	210/120	6% GEL, 2%CC, / 2%CC
PRODUCTION	7 7/8	5 1/2	15.5	2860	CLASS C/ CLASS C	175/75	20% DCD, 2%CC, 1/4#/SXFLC / 10% DCD, 2%CC, 1/4#/SXFLC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Depth	
2	2570-2580, 2585-2588, 2604-2618, 2624-2634. SET CIBP @ 2410'	ACID: 2000GAL 7 1/2% FEHCL FRAC: 22000GAL 30# XLINK GEL & 120000# 16/30 SD	2570-2580, 2585-2588, 2604-2618' & 2624-2634'
2	2313-2319, 2303-2309, 2241-2253.	ACID: 1200GAL 7-1/2% FEHCL FRAC: 19137 GAL 25# LNR GLD 2% KCL WTR & 51720# 16/30 SD	2313-2319 2303-2309 2241-2253

TUBING RECORD      Size 2-3/8      Set At 2312      Packer At \_\_\_\_\_      Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. 6-19-95      Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		393			

Disposition of Gas:      METHOD OF COMPLETION

Vented  Sold  Used on Lease       Open Hole  Perf.  Dually Comp.  Commingled

(If vented, submit ACO-18.)       Other (Specify) \_\_\_\_\_      2241-2319 (OA)



June 29, 1995

**Kansas Corporation Commission  
Conservation Division  
Finney State Office Building  
130 South Market, RM 2078  
Wichita, Kansas 67202**

**Attn: Priscilla Zadoka**

**Re: USA Barker "C" No. 2H  
Section 36-33S-41W  
Morton County, Kansas**

**Dear Ms. Zadoka:**

**Attached in triplicate is the Affidavit of Completion (ACO-1 Well History) on the above referenced well. It was previously reported as the USA Barker "C" No. 2 and has since been plugged back to a Hugoton completion.**

**Please file accordingly.**

**Very truly yours,**



**L. Marc Harvey  
Drilling Technical Assistant  
LMH/sh**

**Enclosures**

**cc: Well File  
Ken Lester - HGO  
Manager Land Administration - HGO  
WI Owners**

usbrkc2h.wp6

RECEIVED  
STATE CORPORATION COMMISSION

JUN 30 1995

CONSERVATION DIVISION  
WICHITA, KANSAS