

Form SCO-1 (7-84)

secs. 1 and 3 Boe. 4. 1

SIDE TWO

Operator Name Pan Eastern Exploration Company Lease Name EAGLEY Well # 1A

Sec. 35 Twp. 33S Rge. 41 ☐ East ☒ West County Morton

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☒ Sample

Name	Top	Bottom
Surface Soil & Sand	0'	265'
Sandstone	265'	350'
Sandstone & Redbed	350'	461'
Redbed, Shale & Gyp	461'	1065'
Sand	1065'	1245'
Gyp, Sand & Shale	1245'	1390'
Redbed & Shale	1390'	1500'
Redbed & Shale	1500'	1900'
Shale & Shells	1900'	2030'
Red Rock & Shale	2030'	2136'
Shale & Cherty	2136'	2245'
Chert & Dolomite	2245'	2360'
Shale		

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	10-3/4"	7"	20	447'	Pozmix	175	
Production	6-1/4"	4-1/2"	9.5	2342'	Pozmix	350	

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	2267-2288	2000 gal 15% acid	2267-2288
	2235-2252	13000 gal 15% acid	2202-2288
	2202-2231		

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☒ No
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Date of First Production	Producing Method
9/25/56	☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	NA
	0	259	0		

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented
☒ Sold
☐ Used on Lease

☐ Open Hole ☒ Perforation
☐ Other (Specify)

..2202-2288'.....

☐ Dually Completed
☐ Commingled

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