

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

Operator: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address P.O. BOX 351

City/State/Zip LIBERAL, KANSAS 67905-0351

Purchaser: TO BE DETERMINED

Operator Contact Person: J. L. ASHTON

Phone (316) 624-6253

Contractor: Name: NORSEMEN DRILLING, INC.

License: 3779

Wellsite Geologist: NA

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, VSH, Exp, Cathodic, etc)

If Workover:

RECEIVED
KANSAS CORPORATION COMMISSION

Operator: 8-5-94

Well Name: AUG 0 5 1994

Comp. Date Old Total Depth

Deepening Re-perf. WIC Inj/SWD
 Plug Back PBD, KS
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

5/10/94 5/14/94 7/20/94
Spud Date Date Reached TD Completion Date

API NO. 15- 129-21,262-08-00

County MORTON

NW - NW - SE - SE Sec. 4 Twp. 33S Rge. 40 X W

1250 Feet from (S)X (circle one) Line of Section

1250 Feet from (E)X (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

Lease Name USA LOW "H" Well # 2H

Field Name HUGOTON

Producing Formation CHASE

Elevation: Ground 3241.4 KB 3250.4

Total Depth 2561 PBD 2514

Amount of Surface Pipe Set and Cemented at 761 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan ALT 1 8/94 2-1-95
(Data must be collected from the Reserve Pit)

Chloride content 146,269 ppm Fluid volume 700 bbls

Dewatering method used NATURAL EVAPORATION

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

 Quarter Sec. Twp. S Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

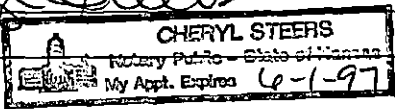
Signature Leslie I. Barnes

Title SENIOR TECHNICAL ASSISTANT Date 8/1/94

Subscribed and sworn to before me this 1st day of August, 19 94

Notary Public Cheryl Steers

Date Commission Expires



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

PI

SIDE TWO

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name USA LOW "H" Well # 2H

Sec. 4 Twp. 33S Rge. 40 East West
 County MORTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	B. CIMARRON	1520	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	KRIDER	2246	
List All E.Logs Run:		WINFIELD	2290	
		TOWANDA	2356	
		FT. RILEY	2420	

DUAL INDUCTION
 DUAL-SPACED NEUTRON
 COMPENSATED SPECTRAL GAMMA
 MSG GAMMA RAY
 LONG-SPACED SONIC

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	761	75/25 POZMIX CLASS "H"	340/150	2%CC, 1/4# SX FLOC
PRODUCTION	7 7/8	5 1/2	15.5	2540	CLASS "C"	140/40	2%CC, 1/4# SX FLOC 20% DCD, 2% CC, 1/4# SX FLOCELE, 10% DCD, 2% CC, 1/4# SX FLOCELE

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
4	2356 - 2362	ACIDIZE W/500 GAL 15% FEHCL, FRAC W/9000 GAL 30# LNR GELD 2% KCL WTR & 23,000# 20/40 SD
4	2290 - 2300, 2246 - 2256	ACIDIZE W/1000 GAL 15% FEHCL, FRAC W/32,000 GAL 35# FRAC-GEL & 125,000# 16/30 SD
	CIBP @ 2275', DRILL, CO TO 2514'	

TUBING RECORD	Size 2 3/8	Set At 2396	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj. SI WO PIPELINE	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil -- Bbls.	Gas 367 Mcf	Water 6 Bbls.	Gas-Oil Ratio --	Gravity --
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Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: 2246 - 2362

Other (Specify) _____

ORIGINAL

NORSEMAN DRILLING, INC.
WICHITA, KANSAS
DRILLERS' WELL LOG

RECEIVED

KANSAS CORPORATION COMMISSION

WELL NAME: USA LOW H-2H
SECTION 4-33S-40W
MORTON COUNTY, KANSAS

AUG 0 5 1994

COMMENCED: MAY 10, 1994

CONSERVATION DIVISION
WICHITA, KS

COMPLETED: MAY 15, 1994

OPERATOR: ANADARKO PETROLEUM CORPORATION

Depth		Formation	Remarks
From	To		
0	1144	Sand & Redbed	Ran 19 jts of 24#
1145	1260	Glorietta Sand	8 5/8" csg set @
1261	1420	Redbed	762'; w/340 SX of
1421	2561	Lime-Shale	75/25 pozmix; 2% CC; 1/4# SX Floceal; Tailed with 150 SX Class H; 2% CC; 1/4# Floceal; Plug down 12:00 p.m. 05/11/94.

Ran 75 jts. 5 1/2" 15.50#, Set @ 2540'; Cement w/140 SX Class C; 20% Diacel D; 2% CC; 1/4# Floceal; Tailed w/40 SX Class C; 10% Diacel D; 2% CC; 1/4# Floceal; Plug down @ 7:30 a.m. on 05/15/94.

STATE OF KANSAS

)I, the undersigned, being duly sworn on
)oath, state that the above Drillers' Well
)Log is true and correct to the best of my
)knowledge and belief and according to the
)records of this office.

COUNTY OF SEDGWICK

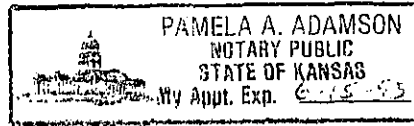
NORSEMAN DRILLING, INC.

James P. Reilly

JAMES P. REILLY, PRESIDENT

Subscribed & sworn to before me this

May 17, 1994



My Appointment Expires:

June 15, 1995

Pamela A. Adamson

Pamela A. Adamson, Notary Public
340 Seville
Wichita, KS 67209

JOB LOG FORM 2013 R-4

CUSTOMER		WELL NO.		LEASE		JOB TYPE		TICKET NO.	
Anadarko		2H		USA Low "H"		5 1/2 Long String		677651	
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS	
				T	C	TUBING	CASING		
	2045								Called out - Rigging
	0030								ON Location - Rig Circulating
	0100								Set up Co. Truck
	0130								Safety Meeting
	0643	6	10						300 Pump 2% KCL H ₂ O SPACER
	0647	6	30						300 Pump Mud Flush
	0652	6	10						300 Pump 2% KCL H ₂ O SPACER
	0655	6	67						200 Mix 140SKS LEAD CEMENT AT 12 PPG
	0707	6	14.8						200 Mix 40SKS Tail CEMENT AT 13 PPG
	0710								Shut Down - Wash pumps & Lines
	0714	6	60.1						200 Displace CEMENT
	0723	6 1/3							500 Slow Rate Last 10 bbl
	0726	3/0							500 Plug Down - Float Held
									Job Complete
									Avg Rate 6 BPM
									TOTAL LEAD CEMENT - 140SKS
									67 Bbl
									TOTAL Tail CEMENT 40SKS
									148 Bbl
									TOTAL Disp. 60.1 Bbl
									Plug Landing PSI - 500 PSI
									Temp to - 750 PSI
									THANKS FOR CALLING
									HALLIBURTON
									WEST CREW

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 KANSAS CORPORATION COMMISSION

AUG 02 1994

CONSERVATION DIVISION
 WICHITA, KS

FIELD Hugoton SEC. 4 TWP. 339 RNC. 40W COUNTY. MORTON STATE KS

FORMATION NAME _____ TYPE _____
 FORMATION THICKNESS _____ FROM _____ TO _____
 INITIAL PROD. OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
 PRESENT PROD. OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
 COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____
 PACKER TYPE _____ SET AT _____
 BOTTOM HOLE TEMP. _____ PRESSURE _____
 MISC. DATA _____ TOTAL DEPTH 2582

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	<u>U</u>	<u>14</u>	<u>5 1/2</u>	<u>KB</u>	<u>2539</u>	
LINER						
TUBING						
OPEN HOLE						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>5-14-94</u>	DATE <u>5-15-94</u>	DATE <u>5-15-94</u>	DATE <u>5-15-94</u>
TIME <u>2045</u>	TIME <u>0030</u>	TIME <u>0643</u>	TIME <u>0726</u>

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
ROD COLLAR <u>Insert float</u>	<u>1</u>	<u>Howco</u>
FLAT SHOES		
GUIDE SHOE	<u>1</u>	
CENTRALIZERS	<u>14</u>	
BOTTOM PLUG		
TOP PLUG	<u>1</u>	
HEAD	<u>1</u>	
PACKER		
OTHER		

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>W. Fox</u>	<u>D4437</u>	<u>40078 P.U. Liberal</u>
<u>H. Tedder</u>	<u>5623</u>	<u>5060 RCM</u>
<u>J. Marin</u>	<u>F4549</u>	<u>7587 Bulk Hugoton</u>
<u>D. Maguire</u>	<u>G1477</u>	<u>5839 Bulk</u>

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL. API
 DISPL. FLUID _____ DENSITY _____ LB/GAL. API
 PROP. TYPE _____ SIZE _____ LB.
 ACID TYPE _____ GAL. _____ %
 ACID TYPE _____ GAL. _____ %
 ACID TYPE _____ GAL. _____ %
 SURFACTANT TYPE _____ GAL. _____ IN
 NE AGENT TYPE _____ GAL. _____ IN
 FLUID LOSS ADD. TYPE _____ GAL. _____ IN
 GELLING AGENT TYPE _____ GAL. _____ IN
 FRIC RED. AGENT TYPE _____ GAL. _____ LB. _____ IN
 BREAKER TYPE _____ GAL. _____ LB. _____ IN
 BLOCKING AGENT TYPE _____ GAL. _____ LB. _____ IN
 PERFPAC BALLS TYPE _____
 OTHER _____
 OTHER _____

DEPARTMENT CEMENT
 DESCRIPTION OF JOB 5 1/2 Long String
 JOB DONE THRU: TUBING CASING ANNULUS TBG/ANN.
 CUSTOMER REPRESENTATIVE X Terry Rein
 HALLIBURTON OPERATOR WES FOX COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF BAGS	CEMENT	BRAND	BULK BAGGED	ADDITIVES	YIELD CU. FT./BK.	MIXED LBS./GAL.
<u>1</u>	<u>142</u>	<u>Premt</u>		<u>B</u>	<u>20% Diacel-D / 2% CC / 1/4" Flocc</u>	<u>2.69</u>	<u>12</u>
<u>2</u>	<u>42</u>	<u>Premt</u>		<u>B</u>	<u>10% Diacel-D / 2% CC / 1/4" Flocc</u>	<u>2.09</u>	<u>18</u>

PRESSURES IN PSI

CIRCULATING _____ DISPLACEMENT _____
 BREAKDOWN _____ MAXIMUM _____
 AVERAGE _____ FRACTURE GRADIENT _____
 SHUT-IN INSTANT _____ 5-MIN. _____ 15-MIN. _____
 HYDRAULIC HORSEPOWER _____

ORDERED _____ AVAILABLE _____ USED _____
 AVERAGE RATES IN BPM _____
 TREATING 6 DISPL. 6 OVERALL 6
 CEMENT LEFT IN PIPE _____
 TEST 26 REASON Shoe Joint

SUMMARY

PRESLUSH: BBL. 50 TYPE _____
 LOAD & BKON: BBL. GAL. _____ PAD: BBL. GAL. _____
 TREATMENT: BBL. GAL. _____ DISPL. BBL. 60.1
 CEMENT SLURRY 81.8
 TOTAL VOLUME: BBL. GAL. 191.9

REMARKS
SEE Job Log

CUSTOMER AN Adairco
 LEASE USA Low 11"
 WELL NO. 2H
 JOB TYPE 5 1/2 Long String DATE 5-15-94

JOB LOG FORM 2013 R-4

CUSTOMER **HNA CLARK O** WELL NO. **H-2H** LEASE **U.S.A. Low** JOB TYPE **DIO-SURFACE** TICKET NO. **571211**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0600							Called out (on way back to yard @ sub H, K)
	0830							ON LOC., Rig is Tripping out / then set-up
	0930							START Csg. w/ FIT. EQ. into Hole
	1020							Csg. on Bottom, Circ. w/ Rig
	1110							WAIT ON Cmt. to arrive on loc.
	1121	8-10	68.4				0-250	Cmt. on loc. Rig up to Pump Out.
	1133	6-8	28.3				0-250	START Pumping Lead Cmt. @ 16.3% gal.
	1136	2					0	START Pumping Tail Cmt. @ 16.4% gal.
	1137	0					0	SLOW RATE
	1138	8	46				0	Shutdown, DROP Plug
	1141						0-250	START displacement
	1145	4					250	CAUGHT Cmt.
	1148	2					500	Slow RATE START Circ. Cmt. 3200 lbs gpm
	1152	0					300-500	Slow RATE
								LAND PLUG
								Release PSE
								FLUAT Held
								Circ. 14 BBLs Cmt. to Pit

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KANSAS CORPORATION COMMISSION
AUG 05 1994
CONSERVATION DIVISION
WICHITA, KS

WELL DATA

FIELD _____ SEC 4 TWP. 37S RING. 40W COUNTY Wichita STATE KANSAS

FORMATION NAME _____ TYPE _____
 FORMATION THICKNESS _____ FROM _____ TO _____
 INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
 PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
 COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____
 PACKER TYPE _____ SET AT _____
 BOTTOM HOLE TEMP. _____ PRESSURE _____
 MISC. DATA _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	<u>W</u>	<u>21#</u>	<u>8 5/8</u>	<u>KB</u>	<u>761</u>	
LINER						
TUBING						
OPEN HOLE			<u>12 1/4</u>		<u>763</u>	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

ORIGINAL

JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>5-11-94</u>	DATE <u>5-11-94</u>	DATE <u>5-11-94</u>	DATE <u>5-11-94</u>
TIME <u>8:00</u>	TIME <u>08:30</u>	TIME <u>11:00</u>	TIME <u>12:00</u>

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR <u>Insert</u>	<u>1</u>	
FLOAT SHOE <u>Fill Assy</u>	<u>1</u>	
GUIDE SHOE <u>TX Pull. Natchd</u>	<u>1</u>	
CENTRALIZERS	<u>3</u>	
BOTTOM PLUG <u>Cool Basket</u>	<u>1</u>	
TOP PLUG	<u>1</u>	
HEAD	<u>1</u>	
PACKER		
OTHER <u>weld - A</u>	<u>1</u>	

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>C. Clack</u>	<u>411290</u>	<u>Paris, TX</u>
<u>S. Reid</u>	<u>3844/8128</u>	<u>"</u>
<u>R. Graves</u>	<u>444/1447</u>	<u>Wichita, KS</u>
<u>A. Clack</u>	<u>3626/5302</u>	<u>"</u>

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL. API
 DISPL. FLUID _____ DENSITY _____ LB/GAL. API
 PROP. TYPE _____ SIZE _____ LB.
 PROP. TYPE _____ SIZE _____ LB.
 ACID TYPE _____ GAL. _____ %
 ACID TYPE _____ GAL. _____ %
 ACID TYPE _____ GAL. _____ %
 SURFACTANT TYPE _____ GAL. _____ IN.
 NE-AGENT TYPE _____ GAL. _____ IN.
 FLUID LOSS-ADD. TYPE _____ GAL.-LB. _____
 GELLING AGENT TYPE _____ GAL.-LB. _____ IN.
 FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN.
 BREAKER TYPE _____ GAL.-LB. _____
 BLOCKING AGENT TYPE _____ GAL.-LB. _____
 PERFPAC BALLS TYPE _____ QTY. _____
 OTHER _____
 OTHER _____

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 AUG 01 1994
 CONSERVATION DIVISION
 WICHITA, KS

DEPARTMENT C-1
 DESCRIPTION OF JOB Cool & Fill Service
 JOB DONE THRU: TUBING CASING ANNULUS TBG/ANN.
 CUSTOMER REPRESENTATIVE X Terry Sevin
 HALLIBURTON OPERATOR C. Clack COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
<u>1</u>	<u>340</u>	<u>7 1/2 Premium Poz</u>		<u>B</u>	<u>29% C.C., 1/4% Fluoride</u>	<u>1.17</u>	<u>11.7</u>
<u>2</u>	<u>150</u>	<u>Premium</u>		<u>B</u>	<u>29% C.C., 1/4% Fluoride</u>	<u>1.16</u>	<u>11.4</u>

PPRESSURES IN PSI _____ **SUMMARY** _____ **VOLUMES** _____

CIRCULATING _____ DISPLACEMENT _____ PRESLUSH: BBL.-GAL. _____ TYPE _____
 BREAKDOWN _____ MAXIMUM _____ LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____
 AVERAGE _____ FRACTURE GRADIENT _____ TREATMENT: BBL.-GAL. _____ DISPL: BBL.-GAL. 44
 SHUT-IN: INSTANT _____ 5-MIN _____ 15-MIN. _____ CEMENT SLURRY: BBL.-GAL. 64.7/25.7
 HYDRAULIC HORSEPOWER _____ TOTAL VOLUME: BBL.-GAL. 142.7
 ORDERED _____ AVAILABLE _____ USED _____ **REMARKS**
 AVERAGE RATES IN BPM _____
 SEATING _____ DISPL. _____ OVERALL _____
 CEMENT LEFT IN PIPE _____
37,82 REASON Shoe JY.

CUSTOMER

CUSTOMER HALLIBURTON
 LEASE U.S.A. Lease
 WELL NO. H-2H
 JOB TYPE D/O-SURFACE
 DATE 5-11-94



HALLIBURTON ENERGY SERVICES

FORM 1906 R-13

CHARGE TO: *Analyses*
 ADDRESS:
 CITY, STATE, ZIP CODE:

COPY

TICKET

No.

574214 - 3

PAGE 1 OF 2

1. SERVICE LOCATIONS	WELL/PROJECT NO. <i>H-24</i>	LEASE <i>U.S.A. Leas</i>	COUNTY/PARISH	STATE	CITY/OFFSHORE LOCATION	DATE	OWNER
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	NITROGEN JOB? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CONTRACTOR	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO <i>Well</i>	ORDER NO.
3.	WELL TYPE	WELL CATEGORY	JOB PURPOSE	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

ORIGINAL

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			U/M		U/M	
		1			MILEAGE 812	1409	mi	275		4071.00
001-116		1			...	761	FT.	890.00		890.00
030-016		1			TOP PLUS	1	FA	130.00		130.00
168	830-3191	1			...	1	FA	161.00		161.00
344	812-1900	1			Fleet In...	1	...	171.00		171.00
377	812-1900	1			Fleet Fill Assy	1	...	55.00		55.00
40	806-61012	1			...	3	FA	65.00		195.00
320	806-7080	1			...	1	...	121.00		121.00
330	840-7080	1			...	1	...	14.50		14.50

RECEIVED
 KANSAS CORPORATION COMMISSION
 AUG 0 1994
 OBSERVATION DIVISION
 WICHITA, KS

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

CUSTOMER OR CUSTOMER'S AGENT SIGNATURE
X Terry Lewis

DATE SIGNED: *5-11-94* TIME SIGNED: *08:30*

A.M. P.M.

do do not require IPC (Instrument Protection). Not offered.

SUB SURFACE SAFETY VALVE WAS: <input type="checkbox"/> PULLED & RETURNED <input type="checkbox"/> PULLED <input checked="" type="checkbox"/> RUN	SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	2135.00
TYPE LOCK	DEPTH	OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			FROM CONTINUATION PAGE(S)	6123.00
BEAN SIZE	SPACERS	WE UNDERSTOOD AND MET YOUR NEEDS?				
TYPE OF EQUALIZING SUB.	CASING PRESSURE	OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
TUBING SIZE	TUBING PRESSURE	WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
WELL DEPTH		ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO		
TREE CONNECTION	TYPE VALVE	<input checked="" type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE	

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT): *Terry Lewis*

CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE): *X Terry Lewis*

HALLIBURTON OPERATOR/ENGINEER: *Charles...* EMP # *...*

HALLIBURTON APPROVAL:

389. = 5121



TICKET CONTINUATION

CUSTOMER COPY

89

TICKET No. 571214

is made in HALLIBURTON ENERGY SERVICES

Texas FORM 1911 R-10

CUSTOMER APC	WELL USA LOW B-2H	DATE 8-11-94	PAGE 2	OF 2
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PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M.		UNIT PRICE		AMOUNT		
		LOC.	ACCT	DF										
504-043	516.00272				Premium Cement 340 CU.FT. 25/75 Premium Pozmix Cmt.	150	sk			9.82		1,473	0	
504-043	516.00272				Premium Cement	255	sk			9.82		2,504	10	
506-105	516.00286				Pozmix "A" (85)	6,290	lb			074		465	40	
507-210	890.50071				Flocele B/ 1/4 W/ 490	123	lb			1.65		202	9	
509-406	890.50812				Calcium Chloride B/ 2% W/ 490	9	sk			36.75		330	7	
500-207					SERVICE CHARGE					CUBIC FEET	516	1.35	696	€
500-306						MILEAGE CHARGE	TOTAL WEIGHT 45,193	LOADED MILES 21		TON MILES	474.520	95	450	€

ORIGINAL

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 05 1994
CONSERVATION DIVISION
WICHITA, KS

No. B 255056

CONTINUATION TOTAL