

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5598
Name Pan Eastern Exploration Company
Address P. O. Box 351
City/State/Zip Liberal, Kansas 67901

Purchaser Panhandle Eastern Pipeline

Operator Contact Person Paul Campbell
Phone (316) 624-6253

Contractor: License # NA
Name

Wellsite Geologist NA
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
7/30/51 10/17/51 10/23/51
Spud Date Date Reached TD Completion Date
2456' 2411'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 506 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15- NA 15-129-00279-0000

County Morton

SW SW NE 5 33S 40 East
Sec Twp Rge West

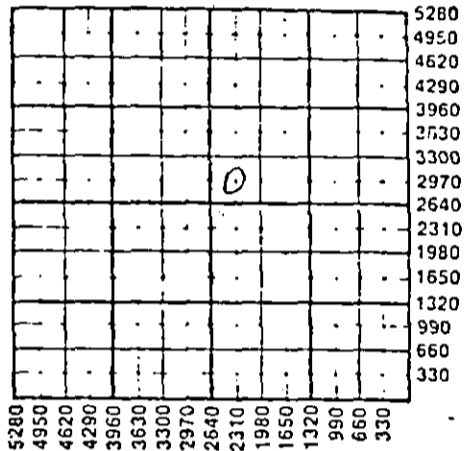
2767 Ft North from Southeast Corner of Section
2525 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name HUNT 1-5 Well

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 3342' KB 3347'
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # 84-705-C Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # NA

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Paul Campbell
Title Division Production Manager Date

Subscribed and sworn to before me this 28th day of May 1986

Notary Public Glenn S. Jolley
Date Commission Expires 1-6-87

6-6-85
K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

SIDE TWO

Operator Name Pan Eastern Exploration Company Lease Name HUNT Well # 1-5

Sec. 5 Twp. 33S Rge. 40 East West County Morton

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Surface Clay, Sand	0'	70'
Sand & Gravel	70'	460'
Clay & Redbed	460'	470'
Redbed	470'	650'
Redbed, Gyp	650'	714'
Redbed & Gyp	714'	1050'
Anhydrite	1050'	1150'
Sand Redbed & Shells	1150'	1245'
Redbed & Anhydrite	1245'	1530'
Anhydrite & Shale	1530'	2155'
Lime & Shale	2155'	2225'
Lime	2225'	2302'
Lime	2302'	2351'
Shale	2351'	2361'
Lime	2361'	2411'
Shale	2411'	2430'
Lime	2430'	2456'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	15"	10-3/4"	32.75	506'	Universal	275	2% Gel
Production	9-5/8"	7"	20	2290'	Atlas Monarch Portland	300	6% Gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated					Depth	
	2341-88'			1700 gal 15% HCl		2341-88'	
TUBING RECORD				Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Size		Set At	Packer at				
1-1/4"		2410'					
Date of First Production		Producing Method					
10/23/51		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
0		3bls	536 MCF	0 Bbls	CFPB	NA	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 2341-2388
 Used on Lease Dually Completed
 Conmingled