

FORM MUST BE TYPED

SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address P. O. BOX 351

City/State/Zip LIBERAL, KANSAS 67905-0351

Purchaser: ANADARKO TRADING COMPANY

Operator Contact Person: J. L. ASHTON

Phone (316) 624-6253

Contractor: Name: NA

License: NA

Wellsite Geologist: NA

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: ANADARKO PETROLEUM CORPORATION

Well Name: JONES "C" NO. 3

Comp. Date 6/10/80 Old Total Depth 5710'

Deepening Re-perf. Conv. to Inj/SWD

Plug Back 2560' PBTB

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

5/28/96 NA 6/22/96

Date OF START OF WORKOVER 5/28/96 **Date Reached TD** NA **Completion Date OF WORKOVER** 6/22/96

API NO. 15- 129-20434-0001

County MORTON

NE - SE - SE Sec. 5 Twp. 33S Rge. 40 X W

766 Feet from N (circle one) Line of Section

554 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name JONES "C" Well # 3H

Field Name HUGOTON

Producing Formation CHASE

Elevation: Ground 3293' KB --

Total Depth 5710' PBTB 2560'

Amount of Surface Pipe Set and Cemented at 1529 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 2752 Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan REWORK JK 11-5-96
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 207B, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John M. Dolan

Title SENIOR TECHNICAL ASSISTANT Date 7/10/96

Subscribed and sworn to before me this 10th day of July 19 96.

Notary Public L. Marc Harvey

Date Commission Expires _____

L. MARG HARVEY
Notary Public - State of Kansas
My Appl. Expires 6-12-99

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
RECEIVED
Distribution CORPORATION COMMISSION
 KCC SWD/Rep NGPA
 KGS Plug Other
JUL 11 1996
7-17-96

SIDE TWO

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name JONES "C" Well # 3H

Sec. 5 Twp. 33S Rge. 40
 East County MORTON
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No List All E.Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datums <input checked="" type="checkbox"/> Sample <table border="1" style="width:100%"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Datum</th> </tr> </thead> <tbody> <tr> <td>SAND, REDBED</td> <td>0'</td> <td>841'</td> </tr> <tr> <td>REDBED, SAND, ANHYDRITE</td> <td>841'</td> <td>1180'</td> </tr> <tr> <td>SAND, REDBED</td> <td>1180'</td> <td>1530'</td> </tr> <tr> <td>ANHYDRITE, REDBED, SHALE</td> <td>1530'</td> <td>2100'</td> </tr> <tr> <td>SHALE, LIME</td> <td>2100'</td> <td>2400'</td> </tr> <tr> <td>LIME, SHALE</td> <td>2400'</td> <td>5710'</td> </tr> <tr> <td>TD</td> <td></td> <td>5710'</td> </tr> </tbody> </table>	Name	Top	Datum	SAND, REDBED	0'	841'	REDBED, SAND, ANHYDRITE	841'	1180'	SAND, REDBED	1180'	1530'	ANHYDRITE, REDBED, SHALE	1530'	2100'	SHALE, LIME	2100'	2400'	LIME, SHALE	2400'	5710'	TD		5710'
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** Original Completion CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
** SURFACE	12-1/4"	8-5/8"	24.0	1529'	POZMIX COMMON	600 200	4% GEL, 2% CACL 2% CACL
** PRODUCTION	7-7/8"	4-1/2"	10.5	5710'	SS POZ/LITE	175/750	.5% CFR-2/.5% CFR-2
		D.V. TOOL	SET AT	2752'			

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
	PRESS TEST CIBP @ 2560' TO 1000# (HELD)	DUMP 1 SK CMT ON TOP OF CIBP
2	PERF 2230-50; 2254-74; 2295-2304 (CHASE)	ACIDIZE W/5000 GAL 15%FEHCL, FRAC W/19000 GAL GEL + 320000 SCF N2 + 126400# 16/30 SD 2230-2304 O.A.

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-3/8"	2311'	--	

Date of First, Resumed Production, SWD or Inj. 6/18/96 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	119	11	--	--

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled 2230'-2304' O.A.

Production Interval: 2230'-2304' O.A.

Other (Specify) _____