

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5469
Name Anadarko Production Company
Address P. O. Box 351
City/State/Zip Liberal, Kansas 67901

Purchaser NA

Operator Contact Person Paul Campbell
Phone 316-624-6253

Contractor: License # NA
Name

Wellsite Geologist NA
Phone

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWHO: old well info as follows:
Operator Anadarko Production Company
Well Name Tucker "F" No. 2
Comp. Date 10/26/75 Old Total Depth 5440'

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

Original Spud Date 10/1/75
Date Reached TD 10/14/75
New Completion Date 1/29/85

Total Depth 5440' PBTD 5393'

Amount of Surface Pipe Set and Cemented at 1581' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15-129-20,218-00-0/

County Morton

C NW SW Sec 6 Twp 33 Rge 40 East West

1980 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

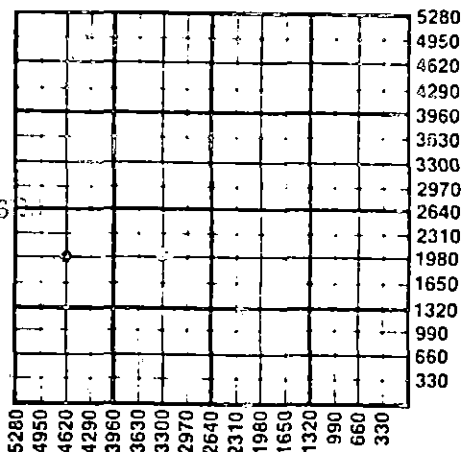
Lease Name Santa Fe Trail Unit "A" Well # 1-2

Field Name Santa Fe Trail Unit "A"

Producing Formation Upper Morrow

Elevation: Ground 3387 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # E-23,598

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West

Other (explain)..... (purchased from city, R.W.D. #)

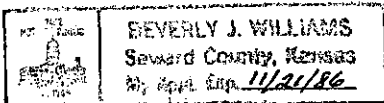
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Paul Campbell
Title Division Operations Manager Date 2/25/85

Subscribed and sworn to before me this 25th day of February 1985
Notary Public Beverly J. Williams

Date Commission Expires November 21, 1986



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 6 Twp 33 Rge 40 W

RECEIVED
STATE CORPORATION COMMISSION
2-27-85
FEB 27 1985
CONSERVATION DIVISION
Wichita, Kansas

Operator Name Anadarko Production Company Lease Name Santa Fe Trail Unit "A" 1-2 Well #

Sec. 6 Twp. 33S Rge. 40 East West County Morton

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Clay-Sand	0'	420'
Redbed	420'	1046'
Redbed-Sand	1046'	1346'
Redbed-Anhydrite	1346'	1579'
Shale Anhydrite	1579'	1845'
Sand Shale w/lime	1845'	2078'
Shale-Lime	2078'	2094'
Lime-Shale	2094'	4143'
Lime	4143'	4243'
Lime-Shale	4243'	4431'
Lime	4431'	4522'
Lime-Shale	4522'	4696'
Lime	4696'	4775'
Lime-Shale	4775'	4893'
Lime	4893'	4958'
Lime-Shale	4958'	5440'
Total Depth		5440'

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	1581'	50/50 Poz Common	600	4% gel 2% CC
Production	7-7/8"	4-1/2"	10.5	5440'	SS Poz	200 130	3% CC .5% FR 1/4# Tuff Fiber/sx

PERFORATION RECORD
 Shots Per Foot Specify Footage of Each Interval Perforated
 Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

2	5346-72'	2600 gal 7-1/2% FE acid	5346-72'
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TUBING RECORD
 Size Set At Packer at Liner Run Yes No

Date of First Production Injection 1/29/85 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
injection	bbls	MCF	400 bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease
 Open Hole Perforation Other (Specify) 5346-72'
 Dually Completed Commingled