

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5469
Name Anadarko Production Company
Address P. O. Box 351
City/State/Zip Liberal, Kansas 67901

Purchaser: NA

Operator Contact Person Paul Campbell
Phone 316-624-6253

Contractor: License # NA
Name

Wellsite Geologist: NA
Phone

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp
 Dry Other (Core, Water Supply etc.)

If OWHO: old well info as follows:
Operator Anadarko Production Company
Well Name SNYDER "C" No. 2
Comp. Date 12-6-74 Old Total Depth 5988'

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

Original Spud Date 10-30-74 Date Reached TD 11-13-74 NEW Completion Date 1-29-85
Total Depth 5988 PBTD 5364

Amount of Surface Pipe Set and Cemented at 1606 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2948 feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15-129-20,167-00-01

County Morton

C NW SE Sec. 6 Twp. 33S Rge. 40 East West

1980 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

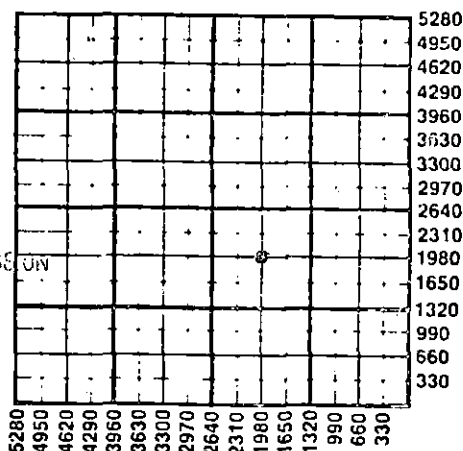
Lease Name Santa Fe Trail Unit "A" Well # 2-1

Field Name Santa Fe Trail Unit "A"

Producing Formation Morrow

Elevation: Ground 3372 KB

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
2-27-85
FEB 27 1985
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # E-23,598

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Paul Campbell
Title Division Operations Manager Date 2/25/85

Subscribed and sworn to before me this 25th day of February, 1985.
Notary Public Beverly J. Williams

Date Commission Expires November 21, 1986

BEVERLY J. WILLIAMS
Seward County, Missouri
My Appt. Exp. 11/21/86

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec 6 Twp 33 Rge 40

Operator Name Anadarko Production Company Lease Name Santa Fe Trail Unit "A" 2-1 Well #

Sec. 6 Twp. 33 Rge. 40 East West County Morton

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Sand-Redbed	0'	495'
Redbed	495'	1375'
Shale-Anhydrite	1375'	1607'
Shale-Sand	1607'	2504'
Shale-Lime	2504'	3045'
Lime-Shale	3045'	3705'
Shale-Lime	3705'	3850'
Lime-Shale	3850'	4517'
Shale-Lime	4517'	5843'
Lime-Shale	5843'	5998'
Total Depth		5998'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	1606'	Poz Com	550	4% gel 2% cc
Production	7-7/8"	4-1/2"	10.5	5546'	Poz	500	2% cc 18% salt, 1.5% CFR
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	5354-78'			2400 gal 7-1/2% Fe acid		5354-78'	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size 2-3/8"		Set At 5300'	Packer at 5300'				
Date of First Production injection		Producing Method					
1/29/85		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		Bbls	MCF	400 Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 5354-78'
 Used on Lease Dually Completed
 Commingled