

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- 189-21607 <00-00  
County Stevens  
Approx. C W/2      Sec. 24 Twp. 33S Rge. 38      E  
2638 FSL      Feet from S/N (circle one) Line of Section  
4016 FEL      Feet from E/W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)  
Lease Name Perrill #1 Unit Well # 3  
Field Name Hugoton  
Producing Formation Chase  
Elevation: Ground 3153.80 KB 3165  
Total Depth 2885 PBDT 2840  
Amount of Surface Pipe Set and Cemented at 808 Feet  
Multiple Stage Cementing Collar Used?      Yes X No  
If yes, show depth set NA Feet  
If Alternate II completion, cement circulated from NA  
feet depth to NA w/ NA sx cmt.

Operator: License # 5208

Name: Mobil Oil Corporation

Address P.O. Box 2173

2319 North Kansas Avenue

City/State/Zip Liberal, KS 67905-2173

Purchaser: Spot Market

Operator Contact Person: Rae Kelly

Phone (316) 626-1160

Contractor: Name: Cheyenne Drilling

License: 5382

Wellsite Geologist: W. H. Jamieson

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator:     

Well Name:     

Comp. Date      Old Total Depth     

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back  PBDT

Commingled  Docket No.     

Dual Completion  Docket No.     

Other (SWD or Inj?)  Docket No.     

3-1-94 3-5-94 3-22-94  
Spud Date Date Reached TD Completion Date

Drilling Fluid Management Plan ALT 1 274 10-24-94  
(Data must be collected from the Reserve Pit)

Chloride content 14,000 ppm Fluid volume 2,000 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:     

Operator Name NA

Lease Name NA License No.     

     Quarter Sec.      Twp.      S Rng.      E/W

County NA Docket No. NA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature R. Kelly

R. Kelly STATE CORPORATION COMMISSION OFFICE USE ONLY

Title ER Technician

Date 6-15-94 JUN 9 6 1994  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Geologist Report Received

Subscribed and sworn to before me this 15th day of June, 6-16-1994  
19 94.

Notary Public Sharon A. Cook Sharon A. Cook, Wichita, Kansas

Distribution  
 SWD/Rep  NGPA  
 Plug  Other (Specify)

Date Commission Expires October 1, 1994



PI

Operator Name Mobil Oil Corporation Lease Name Perrill #1 Unit Well # 3

Sec. 24 Twp. 33S Rge. 38  East  West County Stevens

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy.)

List All E.Logs Run:

Dual Induction - Gamma Ray  
 Compensated Dual Neutron Spectralog

<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample		
Name	Top	Datum
Glorietta	1195	1380
Stone Corral	1665	1740
Chase	2535	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12.25	8.625	24#	808	Howco Light Prem. Plus	220 sxs 200-sxs	3% CC 3% CC
Production Casing	7.875	5.500	14#	2885	Prem. Plus Prem. Plus	350 sxs 150 sxs	3% Econolite 2% CACL2

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
	1 SPF	2697-2721	2 SPF 2646-2674	Frac'd w/18,438 gal fluid and 71,920 lbs 12/20 sand.
1 SPF	2596-2604 2575-2584	2 SPF 2606-2618 2562-2570	Frac'd w/17,095 gal fluid and 79,220 lbs 10/20 sand.	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Inj.		Producing Method		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas 287 Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease (If vented, submit ACO-18.)

Open Hole  Perf.  Dually Comp.  Commingled 2562

Other (Specify) 2562-2570 2721

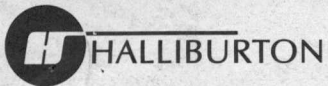
**JOB LOG FORM 2013 R-4**

CUSTOMER MOBIL OIL CORP WELL NO. 3 LEASE PERRILL #1 UNIT JOB TYPE 5 1/2 LONG STRING TICKET NO. 574996

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2030							JOB READY
	1630							CALLED OUT FOR JOB
	2030							PUMP TRUCK ON LOCATION
	} S							RIG LAYING DOWN DRILL COLLARS
								SET UP PUMP TRUCK
	2100							OUT OF HOLE WITH DRILL PIPE START RUNNING 5 1/2 CSC & FLOAT EQUIP CASING ON BOTTOM 2887'
	2200							HOOK UP P/K & CIRCULATING TROW START CIRCULATING WITH RIG PUMP THROUGH CIRCULATING
	2230	26.0	25.0			200'		HOOK UP TO PUMP TRUCK PUMP 25 BAR FRESH WATER AHEAD
	2236	6.0	168.5			225'		START MIXING LEAD CEMENT
	2208	6.0	39.5			225'		START MIXING TAIL CEMENT
	2314							THROUGH MIXING CEMENT SHUT DOWN
	2315							RUSH OUT PUMP LINES
	2316							RELEASE PLUG
	2317		40'					START DISPLACING HAVE 40 BAR DISPLACED, NOT GETTING FULL RETURNS
	2330		69.5			1200'		PLUG DOWN HAVE TRACES OF CEMENT RELEASE FLOAT FLOAT HELD

THANK YOU!  
RECEIVED  
STATE CORPORATION COMMISSION  
WOODY RUI  
JUN 16 1994

CONSERVATION DIVISION  
Wichita, Kansas



# JOB SUMMARY

HALLIBURTON DIVISION  
HALLIBURTON LOCATION

Mid Continent  
Liberal, KS

BILLED ON TICKET NO. 574986

## WELL DATA

FIELD \_\_\_\_\_ SEC. 24 TWP. 33S RNG. 38W COUNTY STEVENS STATE KS

FORMATION NAME \_\_\_\_\_ TYPE \_\_\_\_\_

FORMATION THICKNESS \_\_\_\_\_ FROM \_\_\_\_\_ TO \_\_\_\_\_

INITIAL PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD

PRESENT PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD

COMPLETION DATE \_\_\_\_\_ MUD TYPE \_\_\_\_\_ MUD WT. \_\_\_\_\_

PACKER TYPE \_\_\_\_\_ SET AT \_\_\_\_\_

BOTTOM HOLE TEMP. \_\_\_\_\_ PRESSURE \_\_\_\_\_

MISC. DATA \_\_\_\_\_ TOTAL DEPTH 2885

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	<u>N</u>	<u>19'</u>	<u>5 7/8</u>	<u>KB</u>	<u>4887</u>	
LINER						
TUBING						
OPEN HOLE						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

## JOB DATA

### TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG <u>5W</u>	<u>5/2</u>	<u>1</u>
HEAD		
PACKER		
OTHER		

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
<u>3-4-94</u>	<u>3-4-94</u>	<u>3-4-14</u>	<u>3-4-94</u>
DATE	DATE	DATE	DATE
TIME <u>1630</u>	TIME <u>2030</u>	TIME <u>2230</u>	TIME <u>2330</u>

### PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>J. Woodrow 62573</u>	<u>40048</u>	<u>LIBERAL</u>
	<u>PJV</u>	<u>KS</u>
<u>R. CRIST D7653</u>	<u>57226/ RCM</u>	<u>"</u>
	<u>17600</u>	<u>"</u>
<u>R. MARTINEZ G2731</u>	<u>4673/ BULL</u>	<u>HUGOTON</u>
	<u>17620</u>	<u>KS</u>
<u>D. COMPTON G2724</u>	<u>3856/ BULK</u>	<u>"</u>
	<u>16610</u>	<u>"</u>

### MATERIALS

TREAT. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB./GAL. °API

DISPL. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB./GAL. °API

PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB.

PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB.

ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %

ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %

ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %

SURFACTANT TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ IN

NE AGENT TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ IN

FLUID LOSS ADD. TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN

GELLING AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN

FRIC. RED. AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN

BREAKER TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN

BLOCKING AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_

PERFPAC BALLS TYPE \_\_\_\_\_ QTY. \_\_\_\_\_

OTHER \_\_\_\_\_

OTHER \_\_\_\_\_

DEPARTMENT CEMENT

DESCRIPTION OF JOB CEMENT 5% production CSO

JOB DONE THRU: TUBING  CASING  ANNULUS  TBG./ANN.

CUSTOMER REPRESENTATIVE X John Woodrow

HALLIBURTON OPERATOR John Woodrow COPIES REQUESTED \_\_\_\_\_

## CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD - CU.FT./SK.	MIXED LBS./GAL.
	<u>350</u>	<u>PREMIUM T</u>	<u>MILCO</u>	<u>B</u>	<u>3% RENOVOLITE, 0.2% D-AIR-1 1/4 Packer</u>	<u>2.70</u>	<u>11.5</u>
	<u>150</u>	<u>PREMIUM T</u>	<u>"</u>	<u>B</u>	<u>10% MICROBOND 0.9% MUD-9, 0.3% CFA-3</u>	<u>1.47</u>	<u>14.8</u>
					<u>2% CC</u>		

### PRESSURES IN PSI

CIRCULATING \_\_\_\_\_ DISPLACEMENT \_\_\_\_\_

BREAKDOWN \_\_\_\_\_ MAXIMUM \_\_\_\_\_

AVERAGE \_\_\_\_\_ FRACTURE GRADIENT \_\_\_\_\_

SHUT-IN: INSTANT \_\_\_\_\_ 5-MIN \_\_\_\_\_ 15-MIN \_\_\_\_\_

HYDRAULIC HORSEPOWER \_\_\_\_\_

ORDERED \_\_\_\_\_ AVAILABLE \_\_\_\_\_ USED \_\_\_\_\_

AVERAGE RATES IN BPM \_\_\_\_\_

TREATING \_\_\_\_\_ DISPL. \_\_\_\_\_ OVERALL \_\_\_\_\_

CEMENT LEFT IN PIPE \_\_\_\_\_

FEET 41 REASON INSERT FLOAT COLLAR

## SUMMARY

PRESLUSH: BBL -GAL. \_\_\_\_\_ TYPE FRESH WATER

LOAD & BKDN: BBL -GAL. \_\_\_\_\_ PAD: BBL -GAL. \_\_\_\_\_

TREATMENT: BBL -GAL. \_\_\_\_\_ DISPL: BBL -GAL. 694

CEMENT SLURRY: BBL -GAL. \_\_\_\_\_

TOTAL VOLUME: BBL -GAL. 207.5

REMARKS \_\_\_\_\_

RECEIVED  
STATE CORPORATION COMMISSION  
VOLUMES  
JUN 6 1994  
CONSERVATION DIVISION  
Wichita, Kansas

CUSTOMER: MOBILE OIL CORP  
LEASE: PRILL #1 UNIT  
WELL NO.: 33  
JOB TYPE: 5 1/2" L.S.  
DATE: 3-4-94



**HALLIBURTON ENERGY SERVICES**

FORM 1906 R-13

CHARGE TO: MOBIL OIL CORPORATION  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

COPY

TICKET

No. **574996 - 4**

PAGE 1 OF 2

SERVICE LOCATIONS	WELL/PROJECT NO.	LEASE	COUNTY/PARISH	STATE	CITY/OFFSHORE LOCATION	DATE	OWNER
1. <u>02540 LIBERAL</u>	<u>3</u>	<u>PERM UNIT</u>	<u>STEVENS</u>	<u>KS</u>	<u>HUGOTON</u>	<u>3-4-99</u>	<u>SAME</u>
2. <u>02535 HUGOTON</u>	TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	NITROGEN JOB? <input type="checkbox"/> YES <input type="checkbox"/> NO	CONTRACTOR <u>CHESAIRE DRILLING</u>	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO <u>WELL SITE</u>	ORDER NO.
3.	WELL TYPE	WELL CATEGORY	JOB PURPOSE	WELL PERMIT NO.	WELL LOCATION		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS <u>02540</u> <u>Oil Development</u> <u>035 3 1/2 LONG STRING</u>					

PRICE REFERENCE	SECONDARY REFERENCE/PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
<u>000-117</u>		<u>1</u>			MILEAGE	<u>36</u>	<u>mi</u>			<u>2.75</u>	<u>197.00</u>
<u>01-016</u>		<u>1</u>			<u>Pump charge</u>	<u>2121</u>	<u>hr</u>			<u>5.00</u>	<u>1225.00</u>
<u>130-011</u>		<u>1</u>			<u>5 1/2 TOP PLUG</u>	<u>1</u>	<u>ea</u>			<u>60.00</u>	<u>60.00</u>
<u>140-050</u>		<u>1</u>			<u>COMP PAC</u>	<u>1</u>	<u>unit</u>			<u>500.00</u>	<u>500.00</u>

ORIGINAL

RECEIVED  
STATE CORPORATION COMMISSION  
JUN 16 1999

CONSERVATION DIVISION  
Wichita, Kansas

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

CUSTOMER OR CUSTOMER'S AGENT SIGNATURE: X *[Signature]*

DATE SIGNED: \_\_\_\_\_ TIME SIGNED: \_\_\_\_\_  A.M.  P.M.

I  do  do not require IPC (Instrument Protection).  Not offered

SUB SURFACE SAFETY VALVE WAS: <input type="checkbox"/> PULLED & RETURN <input type="checkbox"/> PULLED <input type="checkbox"/> RUN	<b>SURVEY</b>	AGREE	UN-DECIDED	DIS-AGREE	<b>PAGE TOTAL</b>	<u>1993</u> <u>00</u>
TYPE LOCK	DEPTH	<input checked="" type="checkbox"/>				
BEAN SIZE	SPACERS	<input checked="" type="checkbox"/>			<b>FROM CONTINUATION PAGE(S)</b>	<u>7714</u> <u>1/2</u>
TYPE OF EQUALIZING SUB.	CASING PRESSURE	<input checked="" type="checkbox"/>				
TUBING SIZE	TUBING PRESSURE	<input checked="" type="checkbox"/>			<b>SUB-TOTAL</b>	<u>7697</u> <u>1/2</u>
WELL DEPTH		<input checked="" type="checkbox"/>				
TREE CONNECTION	TYPE VALVE	<input type="checkbox"/> YES <input type="checkbox"/> NO			<b>APPLICABLE TAXES WILL BE ADDED ON INVOICE</b>	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) <u>Mike Morris</u>	CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) <u>X</u> <i>[Signature]</i>	HALLIBURTON OPERATOR/ENGINEER <u>[Signature]</u>	EMP # <u>64573</u>	HALLIBURTON APPROVAL
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## TERMS AND CONDITIONS

For good and valuable consideration received, Customer (as identified on the face of this document) and Halliburton Energy Services, a division of Halliburton Company (hereinafter "Halliburton") agree as follows:

A. CUSTOMER REPRESENTATION - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton.

B. PRICE AND PAYMENT - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

C. RELEASE AND INDEMNITY - CUSTOMER AGREES TO RELEASE HALLIBURTON GROUP FROM ANY AND ALL LIABILITY FOR ANY AND ALL DAMAGES WHATSOEVER TO PROPERTY OF ANY KIND OWNED BY, IN THE POSSESSION OF, OR LEASED BY CUSTOMER AND THOSE PERSONS AND ENTITIES CUSTOMER HAS THE ABILITY TO BIND BY CONTRACT. CUSTOMER ALSO AGREES TO DEFEND, INDEMNIFY, AND HOLD HALLIBURTON GROUP HARMLESS FROM AND AGAINST ANY AND ALL LIABILITY, CLAIMS, COSTS, EXPENSES, ATTORNEY FEES AND DAMAGES WHATSOEVER FOR PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE AND LOSS RESULTING FROM:

LOSS OF WELL CONTROL; SERVICES TO CONTROL A WILD WELL WHETHER UNDERGROUND OR ABOVE THE SURFACE; RESERVOIR OR UNDERGROUND DAMAGE, INCLUDING LOSS OF OIL, GAS, OTHER MINERAL SUBSTANCES OR WATER; SURFACE DAMAGE ARISING FROM UNDERGROUND DAMAGE; DAMAGE TO OR LOSS OF THE WELL BORE; SUBSURFACE TRESPASS OR ANY ACTION IN THE NATURE THEREOF; FIRE; EXPLOSION; SUBSURFACE PRESSURE; RADIOACTIVITY; AND POLLUTION AND ITS CLEANUP AND CONTROL.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS WILL APPLY EVEN IF THE LIABILITY AND CLAIMS ARE CAUSED BY THE SOLE, CONCURRENT, ACTIVE OR PASSIVE NEGLIGENCE, FAULT, OR STRICT LIABILITY OF ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP, THE UNSEAWORTHINESS OF ANY VESSEL OR ANY DEFECT IN THE DATA, PRODUCTS, SUPPLIES, MATERIALS OR EQUIPMENT FURNISHED BY HALLIBURTON GROUP WHETHER IN THE DESIGN, MANUFACTURE, MAINTENANCE OR MARKETING THEREOF OR FROM A FAILURE TO WARN OF SUCH DEFECT. "HALLIBURTON GROUP" IS DEFINED AS HALLIBURTON, ITS PARENT, SUBSIDIARY, AND AFFILIATED COMPANIES AND ITS/THEIR OFFICERS, DIRECTORS, EMPLOYEES, AND AGENTS. CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS APPLY WHETHER THE PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE OR LOSS IS SUFFERED BY ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP, CUSTOMER, OR ANY OTHER PERSON OR ENTITY AND THE CUSTOMER WILL SUPPORT SUCH OBLIGATIONS ASSUMED HEREIN WITH LIABILITY INSURANCE TO THE MAXIMUM EXTENT ALLOWED BY APPLICABLE LAW.

D. EQUIPMENT LIABILITY - Customer shall at its risk and expense attempt to recover any Halliburton equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts all at no risk or liability to Halliburton. Customer shall be responsible for damage to or loss of Halliburton equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton equipment damaged by corrosion or abrasion due to well effluents.

E. LIMITED WARRANTY - Halliburton warrants only title to the equipment, products, and materials supplied under this agreement and that same are free from defects in workmanship and materials for one year from date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed to by Halliburton's negligence or fault. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

F. GOVERNING LAW - The validity, interpretation and construction of this agreement shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.

G. WAIVER - Customer agrees to waive the provisions of the Texas Deceptive Trade Practices-Consumer Protection Act or any similar federal or state statute to the extent permitted by law.

H. MODIFICATIONS - Customer agrees that Halliburton shall not be bound by any modifications to this agreement, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 5151 San Felipe, Houston, Texas 77056.



TICKET CONTINUATION

FIELD COPY

TICKET No. 117716

HALLIBURTON ENERGY SERVICES

FORM 1911 R-10

CUSTOMER <b>Mobil Oil Corporation</b>	WELL <b>Perrill #1 Unit #3</b>	DATE <b>03-04-94</b>	PAGE 1	OF 1
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PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
504-050	516.00265				Premium Plus Cement	500	sk			8 95	4,475	00
507-153	516.00161				CFR-3 B/ .30 W/ 150	43	lb			4 35	187	05
507-210	890.50071				Flocele B/ 1/4 @ sk W/ 350	88	lb			1 25	118	80
507-285	70.15250				Econolite B/ 3/8 W/ 350	987	lb			1 00	987	00
507-665	70.15556				Halad-9 B/ .96 W/ 150	127	lb			8 05	1,022	35
507-970	70.15764				D-Air #1 B/ .20 @ sk W/ 350	70	lb			3 10	217	00
508-112	516.00226				Microbond B/ 100 @ sk W/ 150	1,500	lb			90	1,350	00
509-406	890.50812				Calcium Chloride B/ 24 W/ 150	3	sk			25	84	75
<div style="position: absolute; left: -300px; top: 50px; transform: rotate(-90deg); font-size: 2em; opacity: 0.5;">ORIGINAL</div> <div style="position: absolute; right: -150px; top: 50px; transform: rotate(-90deg); font-size: 1.2em;">           RECEIVED STATE CORPORATION COMMISSION JUN 16 1994 CONSERVATION DIVISION Wichita, Kansas         </div>												
500-207					SERVICE CHARGE	CUBIC FEET		525		1 25	656	25
500-306					MILEAGE CHARGE	TOTAL WEIGHT	LOADED MILES	4	TON MILES	100.082	85	85 07

No. B 233029

CONTINUATION TOTAL 7771

CUSTOMER: Mobil Oil Corp WELL NO: 3 LEASE: RR #1 Unit JOB TYPE: 8985 TICKET NO.: 641909

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1530							Called out
	1930							ONHOL
	2210							BREAK CIRC
	2232	6	-				400	START WATER Preflush
	2238	7	25		✓		400	START MIXING LEAD @ 124#/gal
	2246	7	102.18		✓		600	START MIXING TAIL @ 148#/gal
	2257		149.19				400	FINISH MIXING
	2259							RELEASE PLUG
	2300	5	-				200	START DISD
	2308	2	49.81		✓		500	PLUG DOWN
	2308							CIRCUIT NO CMT TO PIT
	2309							RELEASE - HELD
								ORDERED 100 SKS. PROMT AND 8
								It's of 1"
	0100							START 1" IN HOLE
								RAJ 200' 1"
	0149	2'	-				425	START MIXING
	0200		23.5					Shut Down 50 SKS MIXED
	0203	1 1/2	23.5				375	MIX 50 MORE SKS
	0211							FINISH MIXING FLUID TO SURFACE
								but started to FALL BACK
								ORDERED 250 SKS FOR 6 AM

RECEIVED COMPLETE  
 STATE CORPORATION COMMISSION  
 JUN 16 1994  
 THANK YOU  
 CONSERVATION DIVISION  
 Wichita, Kansas  
 JAIME 74221  
 BILL B2663  
 DAN G 3090







# JOB SUMMARY

HALLIBURTON DIVISION  
HALLIBURTON LOCATION

11101...  
DRAH KS

BILLED ON TICKET NO. 641909

CUSTOMER  
M...  
LEASE  
WELL NO.  
JOB TYPE  
DATE

WELL DATA  
FIELD \_\_\_\_\_ SEC. 24 TWP 33 RING 300 COUNTY STEVENS STATE KS

FORMATION NAME \_\_\_\_\_ TYPE \_\_\_\_\_

FORMATION THICKNESS \_\_\_\_\_ FROM \_\_\_\_\_ TO \_\_\_\_\_

INITIAL PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD

PRESENT PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD

COMPLETION DATE \_\_\_\_\_ MUD TYPE \_\_\_\_\_ MUD WT. \_\_\_\_\_

PACKER TYPE \_\_\_\_\_ SET AT \_\_\_\_\_

BOTTOM HOLE TEMP. \_\_\_\_\_ PRESSURE \_\_\_\_\_

MISC. DATA \_\_\_\_\_ TOTAL DEPTH \_\_\_\_\_

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	N	24	8 7/8	KB	820	
LINER						
TUBING						
OPEN HOLE				820	830	SHOTS/FT
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

### JOB DATA

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE	1	Comd
CENTRALIZERS	3	Comd
BOTTOM FLUG		
TOP PLUG	1	H... ..
HEAD MANIFOLDS	1	"
PACKER		
OTHER	1	Comd

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE 3-1 TIME 1530	DATE 3-1 TIME 1930	DATE 3-1 TIME 2210	DATE 3-2 TIME 0:50

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
74221 1 MI' DUFF	40057 P/u	25555
72263 1 MI' S... ..	4410 RCM	"
63070 HALLIBURTON	44444	Hugoton
62561 CHEIS	425 38-27	

MATERIALS

TREAT FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB/GAL. °API

DISPL FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB/GAL. °API

PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB.

PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB.

ACID TYPE \_\_\_\_\_ GAL \_\_\_\_\_ %

ACID TYPE \_\_\_\_\_ GAL \_\_\_\_\_ %

ACID TYPE \_\_\_\_\_ GAL \_\_\_\_\_ %

SURFACTANT TYPE \_\_\_\_\_ GAL \_\_\_\_\_ IN

NE AGENT TYPE \_\_\_\_\_ GAL \_\_\_\_\_ IN

FLUID LOSS ADD. TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN

GELLING AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN

FRIC. RED. AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN

BREAKER TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN

BLOCKING AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_

PERFPAC BALLS TYPE \_\_\_\_\_ QTY \_\_\_\_\_

OTHER \_\_\_\_\_

OTHER \_\_\_\_\_

DEPARTMENT Comd

DESCRIPTION OF JOB Set 820' 8 7/8's

JOB DONE THRU: TUBING  CASING  ANNULUS  TBG/ANN.

CUSTOMER REPRESENTATIVE X Mike Mann

HALLIBURTON OPERATOR J M... .. COPIES REQUESTED \_\_\_\_\_

### CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK	MIXED LBS./GAL
	220	Premix Light		15	370LL	1.17	12.4
	300	Premix +		15	370LL	1.32	14.8
	100	Premix +		15	370LL on stage	1.32	14.8
	11100	Premix +		12	370LL on stage	1.32	14.8
	50	Premix +		15	370LL on stage	1.32	14.8

PRESSURES IN PSI

CIRCULATING \_\_\_\_\_ DISPLACEMENT \_\_\_\_\_

BREAKDOWN \_\_\_\_\_ MAXIMUM \_\_\_\_\_

AVERAGE \_\_\_\_\_ FRACTURE GRADIENT \_\_\_\_\_

SHUT-IN INSTANT \_\_\_\_\_ 5-MIN \_\_\_\_\_ 15-MIN \_\_\_\_\_

HYDRAULIC HORSEPOWER \_\_\_\_\_

ORDERED \_\_\_\_\_ AVAILABLE \_\_\_\_\_ USED \_\_\_\_\_

AVERAGE RATES IN BPM \_\_\_\_\_

TREATING \_\_\_\_\_ DISPL \_\_\_\_\_ OVERALL \_\_\_\_\_

CEMENT LEFT IN PIPE 42.76

REASON Insert

### SUMMARY

PRESLUSH BBL-GAL \_\_\_\_\_ TYPE Water

LOAD & BKDN CONSERVATION DIVISION \_\_\_\_\_ PAD BBL-GAL 4.1

TREATMENT BBL-GAL \_\_\_\_\_ DISPL BBL-GAL \_\_\_\_\_

CEMENT SLURRY BBL-GAL 47 = 124 17

TOTAL VOLUME BBL-GAL 30 57402 1"

REMARKS 35' 62 1"



**HALLIBURTON ENERGY SERVICES**

CHARGE TO:  
ADDRESS  
CITY, STATE, ZIP CODE

COPY

TICKET

No.

641909 - 4

PAGE 1 OF 4

FORM 1906 R-13

1. SERVICE LOCATIONS	WELL/PROJECT NO. 3	LEASE	COUNTY/PARISH	STATE	CITY/OFFSHORE LOCATION	DATE	OWNER
2.	TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	NITROGEN JOB? <input type="checkbox"/> YES <input type="checkbox"/> NO	CONTRACTOR	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO	ORDER NO.
3.	WELL TYPE	WELL CATEGORY	JOB PURPOSE	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

RECEIVED  
STATE CORPORATION COMMISSION  
JUN 16 1994  
CONSERVATION DIVISION  
Wichita, Kansas

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC.	ACCT	DF					
117					MILEAGE				

ORIGINAL

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

CUSTOMER OR CUSTOMER'S AGENT SIGNATURE <b>X</b>	DATE SIGNED	TIME SIGNED <input type="checkbox"/> A.M. <input type="checkbox"/> P.M.	SUB SURFACE SAFETY VALVE WAS: <input type="checkbox"/> PULLED & RETURN <input type="checkbox"/> PULLED <input type="checkbox"/> RUN	TYPE LOCK	DEPTH	<b>SURVEY</b>	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
				BEAN SIZE	SPACERS	OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				FROM CONTINUATION PAGE(S)
				TYPE OF EQUALIZING SUB.	CASING PRESSURE	WE UNDERSTOOD AND MET YOUR NEEDS?				
				TUBING SIZE	TUBING PRESSURE	OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
				TREE CONNECTION	TYPE VALVE	WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
I <input type="checkbox"/> do <input type="checkbox"/> do not require IPC (Instrument Protection). <input type="checkbox"/> Not offered						ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE
						<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT)	CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) <b>X</b>	HALLIBURTON OPERATOR/ENGINEER	EMP #	HALLIBURTON APPROVAL
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## TERMS AND CONDITIONS

For good and valuable consideration received, Customer (as identified on the face of this document) and Halliburton Energy Services, a division of Halliburton Company (hereinafter "Halliburton") agree as follows:

A. CUSTOMER REPRESENTATION - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton.

B. PRICE AND PAYMENT - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

C. RELEASE AND INDEMNITY - CUSTOMER AGREES TO RELEASE HALLIBURTON GROUP FROM ANY AND ALL LIABILITY FOR ANY AND ALL DAMAGES WHATSOEVER TO PROPERTY OF ANY KIND OWNED BY, IN THE POSSESSION OF, OR LEASED BY CUSTOMER AND THOSE PERSONS AND ENTITIES CUSTOMER HAS THE ABILITY TO BIND BY CONTRACT. CUSTOMER ALSO AGREES TO DEFEND, INDEMNIFY, AND HOLD HALLIBURTON GROUP HARMLESS FROM AND AGAINST ANY AND ALL LIABILITY, CLAIMS, COSTS, EXPENSES, ATTORNEY FEES AND DAMAGES WHATSOEVER FOR PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE AND LOSS RESULTING FROM:

LOSS OF WELL CONTROL; SERVICES TO CONTROL A WILD WELL WHETHER UNDERGROUND OR ABOVE THE SURFACE; RESERVOIR OR UNDERGROUND DAMAGE, INCLUDING LOSS OF OIL, GAS, OTHER MINERAL SUBSTANCES OR WATER; SURFACE DAMAGE ARISING FROM UNDERGROUND DAMAGE; DAMAGE TO OR LOSS OF THE WELL BORE; SUBSURFACE TRESPASS OR ANY ACTION IN THE NATURE THEREOF; FIRE; EXPLOSION; SUBSURFACE PRESSURE; RADIOACTIVITY; AND POLLUTION AND ITS CLEANUP AND CONTROL.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS WILL APPLY EVEN IF THE LIABILITY AND CLAIMS ARE CAUSED BY THE SOLE, CONCURRENT, ACTIVE OR PASSIVE NEGLIGENCE, FAULT, OR STRICT LIABILITY OF ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP, THE UNSEAWORTHINESS OF ANY VESSEL OR ANY DEFECT IN THE DATA, PRODUCTS, SUPPLIES, MATERIALS OR EQUIPMENT FURNISHED BY HALLIBURTON GROUP WHETHER IN THE DESIGN, MANUFACTURE, MAINTENANCE OR MARKETING THEREOF OR FROM A FAILURE TO WARN OF SUCH DEFECT. "HALLIBURTON GROUP" IS DEFINED AS HALLIBURTON, ITS PARENT, SUBSIDIARY, AND AFFILIATED COMPANIES AND ITS/THEIR OFFICERS, DIRECTORS, EMPLOYEES, AND AGENTS. CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS APPLY WHETHER THE PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE OR LOSS IS SUFFERED BY ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP, CUSTOMER, OR ANY OTHER PERSON OR ENTITY AND THE CUSTOMER WILL SUPPORT SUCH OBLIGATIONS ASSUMED HEREIN WITH LIABILITY INSURANCE TO THE MAXIMUM EXTENT ALLOWED BY APPLICABLE LAW.

D. EQUIPMENT LIABILITY - Customer shall at its risk and expense attempt to recover any Halliburton equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts all at no risk or liability to Halliburton. Customer shall be responsible for damage to or loss of Halliburton equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton equipment damaged by corrosion or abrasion due to well effluents.

E. LIMITED WARRANTY - Halliburton warrants only title to the equipment, products, and materials supplied under this agreement and that same are free from defects in workmanship and materials for one year from date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed to by Halliburton's negligence or fault. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

F. GOVERNING LAW - The validity, interpretation and construction of this agreement shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.

G. WAIVER - Customer agrees to waive the provisions of the Texas Deceptive Trade Practices-Consumer Protection Act or any similar federal or state statute to the extent permitted by law.

H. MODIFICATIONS - Customer agrees that Halliburton shall not be bound by any modifications to this agreement, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 5151 San Felipe, Houston, Texas 77056.



HALLIBURTON ENERGY SERVICES

FORM 1911 R-10

TICKET CONTINUATION

CUSTOMER COPY

TICKET No. 641309

CUSTOMER Mobil oil

WELL perrill

DATE 3-2-93

PAGE 4 OF 4

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
504-050	516.00265				Premium Plus Cement	250	sk			8 95	2237 50
509-406	890.50822				Calcium Chloride 30 on the side	3	sk			28 25	197 75
					Rel. 30 500 SK					151	5100
					<div style="border: 1px solid black; padding: 5px;"> RECEIVED STATE CORPORATION COMMISSION  JUN 16 1994  CONSERVATION DIVISION Wichita KANSAS </div>						
					71					21 85	2176
500-207					SERVICE CHARGE						
500-306					MILEAGE CHARGE	TOTAL WEIGHT 237,500	LOADED MILES 5	CUBIC FEET 250	TON MILES 58.75	1 25	312 50

No. B 233014

CONTINUATION TOTAL

1764 50



TICKET CONTINUATION

CUSTOMER COPY

TICKET No. 14 6241909

HALLIBURTON ENERGY SERVICES

FORM 1911 R-10

CUSTOMER Mobil Oil	WELL Perrill	DATE 3-2-94	PAGE OF 3 6
-----------------------	-----------------	----------------	----------------

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE	AMOUNT
		LOC	ACCT	DF		U/M	U/M		
504-050	516.00265				Premium Plus Cement	100	sk	8 95	895 00
509-406	890.50812				Calcium Chloride 3% on The side	23	sk	28 25	657 75 36 50
019-200					1" pipe	300	ft	1 25	375 00 125 00
500-207					SERVICE CHARGE				
500-306									
					MILEAGE CHARGE				
					TOTAL WEIGHT	9400			
					LOADED MILES	5			
					CUBIC FEET		100	1 25	125 00
					TON MILES		23.50	85	19 98

RECEIVED  
STATE CORPORATION COMMISSION  
JUN 16 1994  
CONSERVATION DIVISION  
WHAITE

No. B 233012

CONTINUATION TOTAL  
1346.74



HALLIBURTON ENERGY SERVICES

TICKET CONTINUATION CUSTOMER COPY

TICKET No. 641909

FORM 1911 R-10

CUSTOMER: Mobil WELL: Perrill #1 DATE: 03-01-94 PAGE: 2 OF: 3

PRICE REFERENCE	SECONDARY REFERENCE/PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M		
504-050	516.00265				Premium Plus Cement	200	sk			8.95	1790.00
504-120					Halliburton Light Cement	220	sk			8.05	1771.00
504-050	516.00265										
506-185	516.00286										
506-121	516.00259										
509-406	890.50812				Calcium Chloride 3W/ 420	11	sk			28.25	310.75
500-207					SERVICE CHARGE						
500-306					MILEAGE CHARGE						
					TOTAL WEIGHT						
					LOADED MILES						
					TON MILES						

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STATE CORPORATION COMMISSION  
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CONSERVATION DIVISION  
Wichita, Kansas

ORIGINAL

No. B 233009

CONTINUATION TOTAL 4809.18