

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 189-21662-00-00 ORIGINAL

County STEVENS

C - SW - Sec. 26 Twp. 33 Rge. 38 X ^E

Operator: License # 9262

1390 Feet from SW (circle one) Line of Section

Name: LOWRY EXPLORATION, INC

1250 Feet from SW (circle one) Line of Section

Address P O BOX 1847

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

LIBERAL, KS 67905-1847

City/State/Zip _____

Lease Name DUNNE-HOFFMANN Well # M-2

Purchaser: ANADARKO PETROLEUM CORPORATION

Field Name HUGOTON

Operator Contact Person: NED E LOWRY

Producing Formation CHASE

Phone (316) 624 8141

Elevation: Ground 3181 KB 3189

Contractor: Name: GABBERT-JONES

Total Depth 3101 PBTD 3030

License: 5842

Amount of Surface Pipe Set and Cemented at 694 Feet

Wellsite Geologist: N/A

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion
 New Well Re-Entry Workover

If yes, show depth set _____ Feet

Oil SWD S10W Temp. Abd.
 Gas EHHR S16W
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cat.

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan ALT 1 2 5-19-95
(Data must be collected from the Reserve Pit)

Operator: _____

Chloride content 4000 ppm Fluid volume 2000 bbls

Well Name: _____

Dewatering method used let dry natural

Comp. Date _____ Old Total Depth _____

Location of fluid disposal if hauled offsite: _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

Operator Name _____

Lease Name _____ License No. _____

6-13-94 6-17-94 10-17-94

Quarter Sec. Twp. S Rng. E/W

Spud Date Date Reached TD Completion Date

County _____ Docket No. _____

INSTRUCTIONS: In original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ned E Lowry

Title President Date 10-20-94

Subscribed and sworn to before me this 20th day of October, 1994.

Notary Public Susan K. Gooch

Date Commission Expires _____



STATE CORPORATION COMMISSION RECEIVED
K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep
 XGS Plug
(Specify)
OCT 21 1994
WICHITA, KANSAS

Operator Name Lowry Exploration, Inc.

Lease Name Dunne-Hoffmann

Well # M-2

Sec. 26 Twp. 33S Rge. 38

East
 West

County Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run: **DUAL INDUCTION
COMPENSATED ~~BY~~ NEUTRON**

Name	Top	Datum
Hollenberg	2544	+645
Herrington	2572	+617
Krider	2601	+588
Winfield	2656	+533
Towanda	2706	+483
Ft. Riley	2772	+417
Wreford	2868	+321

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface pipe	12-1/4	8-5/8	24#	694'	Halco Premium +	340	2% CC
Long string	7-7/8	5-1/2	15.5#	3098'	Halco Premium +	460	2% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
4	2544-50, 2572-82, 2602-31, 2657-75, 2706-60, 2773-07, 2868-82	3000 gal. 15% HCL, 60,000 gal. GLW + 350,000# sand

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
N/A				
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil 0 Bbls.	Gas 600 Mcf	Water 0 Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (if vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval: 2544-2882

REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046



CUSTOMER COPY

INVOICE

ORIGINAL

INVOICE NO.	DATE
677469	06/14/1994

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
DUNNE-HOFFMAN M-2		STEVENS		KS	SAME
SERVICE LOCATION	CONTRACTOR		JOB PURPOSE		TICKET DATE
LIBERAL	GABBERT & JONES		CEMENT SURFACE CASING		06/14/1994
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
525349	NED E. LOWRY			COMPANY TRUCK	71348

LOWRY EXPL., INC.
BOX 1847
LIBERAL, KS 67901

DIRECT CORRESPONDENCE TO:
OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2000
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
	DISCOUNT-(BID)				2,893.95
	INVOICE BID AMOUNT				5,374.56
	*-KANSAS STATE SALES TAX				202.58
	*-SEWARD COUNTY SALES TAX				41.35
<p style="text-align: center;"><i>D-H. M-2 cement cement surface page 2/11</i></p> <p style="text-align: right;"><i>see "red" attached 475.43</i></p>					
INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====>					\$5,618.49

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

475.43
5143.06
PAGE: 2

CUSTOMER COPY



REMIT TO: P.O. BOX 951046 DALLAS, TX 75395-1046

INVOICE

INVOICE NO.	DATE
677469	06/14/1994

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
DUNNE-HOFFMAN M-2		STEVENS		KS	SAME
SERVICE LOCATION		CONTRACTOR		JOB PURPOSE	TICKET DATE
LIBERAL		GABBERT & JONES		CEMENT SURFACE CASING	06/14/1994
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
525343	ANADARKO PETROLEUM, NED E. LOWRY	CORPORATION		COMPANY TRUCK	71348

LOWRY EXPL., INC.
BOX 1947
LIBERAL, KS 67901

DIRECT CORRESPONDENCE TO:
OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2000
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	12 MI		2.75	33.00
		1 UNT		890.00	890.00
001-016	CEMENTING CASING	698 FT		1.27	890.00
		1 UNT			
030-018	CEMENTING PLUG SW, PLASTIC TOP	8 5/8 IN		130.00	130.00
		1 EA			
011-205	MISCELLANEOUS PUMPING JOBS	500 PSI		860.00	860.00
		1 UNT			
16A	CASING SHOE - 8 5/8" 8RD THD.	1 EA		161.00	161.00
830.2171					
24A	INSERT FLOAT VALVE - 8 5/8" 8RD	1 EA		171.00	171.00
815.19502					
27	FILL-UP UNIT 7"- 8 5/8"	1 EA		55.00	55.00
815.19415					
40	CENTRALIZER - 8-5/8 X 12-1/4	3 EA		65.00	195.00
806.61048					
350	HALLIBURTON WELD-A	1 LB		14.50	14.50
890.10802					
504-050	CEMENT - PREMIUM PLUS	100 SK		10.36	1,036.00
019-200	PIPE 1"	100 FT		1.25	125.00
500-207	BULK SERVICE CHARGE	200 CFT		1.35	270.00
500-306	MILEAGE CMTG MAT DEL OR RETURN	56.40 TMI		1.33	75.00
504-050	CEMENT - PREMIUM PLUS	150 SK		10.36	1,554.00
504-120	CEMENT - HALL. LIGHT PREM PLUS	190 SK		9.28	1,763.20
507-210	FLOCELE	85 LB		1.65	140.25
509-406	ANHYDROUS CALCIUM CHLORIDE	6 SK		36.75	220.50
500-207	BULK SERVICE CHARGE	358 CFT		1.35	483.30
500-306	MILEAGE CMTG MAT DEL OR RETURN	96.59 TMI		.95	91.76

INVOICE SUBTOTAL

8,248.51

***** CONTINUED ON NEXT PAGE *****

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RECEIVED STATE CORPORATION COMMISSION
OCT 21 1994
CONSERVATION DIVISION
WICHITA, KANSAS

CUSTOMER COPY



HALLIBURTON ORIGINAL

REMIT TO: APPLY TO:

P.O. BOX 951046 DALLAS, TX 75395-1046

CREDIT MEMO CREDIT MEMO

INVOICE NO.	DATE
CM 112298	06/30/1994

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
DUNNE-HOFFMAN M-2		STEVENS		KS	SAME
SERVICE LOCATION		CONTRACTOR		JOB PURPOSE	
LIBERAL		GABBERT & JONES		CEMENT SURFACE CASINO	
ACCT. NO.		CUSTOMER AGENT		VENDOR NO.	
025043		AMADARKS PETROLEUM CORPORATION		NED E. LOWRY	
CUSTOMER P.O. NUMBER		SHIPPED VIA		FILE NO.	
		COMPANY TRUCK		72120	
				TICKET DATE	
				06/14/1994	

DIRECT CORRESPONDENCE TO:

LOWRY EXPL., INC.
BOX 1847
LIBERAL, KS 67901

OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2000
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
*****	MEMO IS APPLIED TO INVOICE NUMBER(S)	677469		DATED 06/14/94	
*****	EXPLANATION			ALT 1 92	5-19-95
	TO APPLY DISCOUNT AS PER AGREEMENT WITH CUSTOMER.				
*****	WAS BILLED *****				
	NO LINE ITEM CHANGES				0.00
	SUBTOTAL				0.00
*****	SHOULD HAVE BEEN BILLED *****				
	NO LINE ITEM CHANGES				0.00
	SUBTOTAL				0.00
	DIFFERENCE				0.00
*****	OTHER CORRECTIONS *****				
	DISCOUNT-(BID)				454.80
	SEWARD COUNTY SALES TAX				3.49
	KANSAS STATE SALES TAX				17.13
	CREDIT MEMO ----- DO NOT PAY ----- TOTAL CREDIT				\$475.42

D-H 711-2
Credit on invoice
4677469
✓ 9/6/94

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

CREDIT MEMO
CREDIT MEMO
PAGE 1



HALLIBURTON ENERGY SERVICES

FORM 1906 R-13

CHARGE TO: Lowery Exploration
 ADDRESS: _____
 CITY, STATE, ZIP CODE: Liberal Ks 67901

TICKET No. 677469
 PAGE 1 OF 1
 DATE: NOV 1 1994

1. <u>Liberal Ks 025540</u>	WELL/PROJECT NO. <u>M-2</u>	LEASE <u>Dunn Hoffmann</u>	COUNTY/PARISH <u>Stevens</u>	STATE <u>Ks</u>	CITY/OFFSHORE LOCATION	DATE <u>6-14-94</u>	OWNER <u>Sunc</u>
2. <u>Hugoton 025535</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	NITROGEN JOB? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CONTRACTOR	RIG NAME/NO. <u>Gd J #9</u>	SHIPPED VIA	DELIVERED TO <u>J-W at Hugoton Ks</u>	ORDER NO.
3.	WELL TYPE <u>02</u>	WELL CATEGORY <u>01</u>	JOB PURPOSE <u>010</u>	WELL PERMIT NO.	WELL LOCATION <u>26-33-38</u>		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
000-117	<u>N</u>	1			MILEAGE	12	mi	1	hr	2.75	33 -
001-016	<u>ORIGIN</u>	1			Pump Charge	698	ft	6	hr		890 -
030-018	<u>ORIGIN</u>	1			5-w Plug	8	in	1	hr		130 -
011-205	<u>ORIGIN</u>	1			Pump Charge 1" Pipe	500	ft	4	hr		860 -
019-200	<u>ORIGIN</u>	1			1" Tubing		ft			N/C 1.25	
16A	830. 2171	1			Guide Shoe	85	in	1	hr		161 -
24A	815. 19502	1			Insert Float						171 -
27	815. 19415	1			Fill-up						55 -
40	806. 61048	1			Centralizers			3	hr		195 -
350	890. 10802	1			Weld-A	1	lb	1	hr		14 50

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

CUSTOMER OR CUSTOMER'S AGENT SIGNATURE: X Ned E Lowery

DATE SIGNED: 6-14-94 TIME SIGNED: 03:30 A.M. P.M.

do do not require IPC (Instrument Protection). Not offered

SUB SURFACE SAFETY VALVE WAS: <input type="checkbox"/> PULLED & RETURN <input type="checkbox"/> PULLED <input type="checkbox"/> RUN		SURVEY		AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL <u>2,509.50</u>	
TYPE LOCK	DEPTH	OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?						FROM CONTINUATION PAGE(S) <u>4,253.01</u> <u>1,506.00</u>
BEAN SIZE	SPACERS	WE UNDERSTOOD AND MET YOUR NEEDS?						
TYPE OF EQUALIZING SUB.	CASING PRESSURE	OUR SERVICE WAS PERFORMED WITHOUT DELAY?						SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE <u>8268.51</u>
TUBING SIZE	TUBING PRESSURE	WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?						
WELL DEPTH		ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO						
TREE CONNECTION	TYPE VALVE	<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT): Ned E Lowery

CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE): X Ned E Lowery

HALLIBURTON OPERATOR/ENGINEER: Tim Bohannon EMP # 87748

HALLIBURTON APPROVAL: Harold Gordon 35%



TICKET CONTINUATION

ORIGINAL

TICKET No. 677419

HALLIBURTON ENERGY SERVICES

FORM 1911 R-10

CUSTOMER Lowery Exploration WELL Durn- Hoffmann DATE 6-14-94 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M.		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
504-050	516.00265	2			Premium Plus Cement	100	sk			10.36	1036.00
019-200		2			1"Pipe	100	ft			1.25	125.00
500-207		2			SERVICE CHARGE					1.35	270.00
500-306		2			MILEAGE CHARGE					.95	75.00
					TOTAL WEIGHT	18800					
					LOADED MILES	6					
					TON MILES	56.40					
					Minimum Delivery						

ORIGINAL

STATE OF TEXAS
OCT 12 1994
AMOUNT
1036.00
125.00
270.00
75.00
1506.00

No. B 262507

CONTINUATION TOTAL 1,506.00

FIELD _____ SEC. 26 TWP. 33 RNG. 38 COUNTY Stevens STATE Ks

FORMATION NAME _____ TYPE _____
 FORMATION THICKNESS _____ FROM _____ TO _____
 INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
 PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
 COMPLETION DATE _____ MUD TYPE Spud MUD WT. 9.1
 PACKER TYPE _____ SET AT _____
 BOTTOM HOLE TEMP. _____ PRESSURE _____
 MISC. DATA _____ TOTAL DEPTH 695

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	N	24	8 7/8	103	698	1500
LINER						
TUBING						
OPEN HOLE			12 1/4	CL	695	SHOTS/FT.
PERFORATIONS			ORIGINAL			
PERFORATIONS						
PERFORATIONS						

JOB DATA

CALLER OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>6-14-94</u>	DATE <u>6-14-94</u>	DATE <u>6-14-94</u>	DATE <u>6-14-94</u>
TIME <u>01:15</u>	TIME <u>03:30</u>	TIME <u>07:43</u>	TIME <u>10:55</u>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>T Bohannon</u>	<u>40076 P.O.</u>	<u>Liberal Ks</u>
<u>S Tate</u>	<u>52823 P.</u>	<u>" "</u>
<u>G McIntyre</u>	<u>3626 B</u>	<u>Huson Ks</u>
<u>09704</u>	<u>5302 B</u>	

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR <u>Insert</u>	<u>3 7/8</u>	<u>HES</u>
FLAT END <u>Fill. 20</u>	<u>1</u>	
GUIDE SHOE <u>TX</u>		
CENTRALIZERS <u>S-4</u>	<u>3</u>	
BOTTOM PLUG		
TOP PLUG <u>SW</u>		
HEAD <u>DCPC</u>		
PACKER		
OTHER <u>Weld A</u>		

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL. API
 DISPL. FLUID _____ DENSITY _____ LB/GAL. API
 PROP. TYPE _____ SIZE _____ LB.
 ACID TYPE _____ GAL. _____ %
 SURFACTANT TYPE _____ GAL. _____ IN
 NE AGENT TYPE _____ GAL. _____ IN
 FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN
 GELLING AGENT TYPE _____ GAL.-LB. _____ IN
 FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN
 BREAKER TYPE _____ GAL.-LB. _____ IN
 BLOCKING AGENT TYPE _____ GAL.-LB. _____
 PERFPAC BALLS TYPE _____ QTY. _____
 OTHER _____

DEPARTMENT 5001
 DESCRIPTION OF JOB 010
 JOB DONE THRU: TUBING CASING ANNULUS TBG./ANN.
 CUSTOMER REPRESENTATIVE X Ned E. Lowery
 HALLIBURTON OPERATOR Tim Bohannon COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
<u>1</u>	<u>190</u>	<u>HLCR</u>			<u>28 cc, 4 lb Floccs</u>	<u>2.10</u>	<u>12.3</u>
<u>2</u>	<u>150</u>	<u>P+</u>			<u>28 cc, 4 lb Floccs</u>	<u>1.37</u>	<u>14.8</u>
<u>3</u>	<u>160</u>	<u>P+</u>			<u>Neat</u>	<u>1.69</u>	<u>13.5</u>

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____ PRES LUSH: BBL.-GAL. _____ TYPE _____
 BREAKDOWN _____ MAXIMUM _____ LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____
 AVERAGE _____ FRACTURE GRADIENT _____ TREATMENT: BBL.-GAL. _____ DISPL. BBL. GAL. 41.6
 SHUT-IN: INSTANT _____ 5-MIN _____ 15-MIN _____ CEMENT SLURRY: BBL. GAL. 69.7 435.0 + 30
 HYDRAULIC HORSEPOWER _____ TOTAL VOLUME: BBL.-GAL. _____
 ORDERED _____ AVAILABLE _____ USED _____
 AVERAGE RATES IN BPM _____
 TREATING _____ DISPL. _____ OVERALL _____
 CEMENT LEFT IN PIPE _____
 FEET 43 REASON Shor ST

REMARKS
 STATE CORPORATION COMMISSION
 RECEIVED
 OCT 21 1994

CONV. DIV. DIVISION
 WICHITA, KANSAS

CUSTOMER: Lawrence Exp. Prod. + Lease
 Dan & Hoffmann
 WELL NO. W-2
 JOB TYPE: 010
 DATE: 6-14-94



INVOICE

INVOICE NO.	DATE
677495	06/17/19

WELL LEASE NO./PROJECT DUNNE-HOFFMAN M-2		WELL/PROJECT LOCATION STEVENS	STATE KS	OWNER LOWRY EXPLORATION
SERVICE LOCATION LIBERAL	CONTRACTOR GABBERT & JONES	JOB PURPOSE CEMENT PRODUCTION CASING		TICKET DATE 06/17/19
ACCT. NO. 525343	CUSTOMER AGENT NED E. LOWRY	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA COMPANY TRUCK
				FILE NO. 716

LOWRY EXPL., INC.
BOX 1847
LIBERAL, KS 67901

DIRECT CORRESPONDENCE TO:
OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2000
OKLAHOMA CITY, OK 73102-5601

RECEIVED
MAY 19 1995
LIBERAL, KS

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	50 MI		2.75	137.50
		1 UNT			
001-016	CEMENTING CASING	3098 FT		1,500.00	1,500.00
		1 UNT			
030-016	CEMENTING PLUG SW ALUM TOP	5 1/2 IN		60.00	60.00
		1 EA			
350	HALLIBURTON WELD-A	1 LB		14.50	14.50
890.10802					
66	FASGRIP LIMIT CLAMP 5 1/2"	1 EA		12.00	12.00
807.64031					
12A	GUIDE SHOE - 5 1/2" BRD THD.	1 EA		121.00	121.00
825.205					
24A	INSERT FLOAT VALVE - 5 1/2" BRD	1 EA		110.00	110.00
815.19251					
27	FILL-UP UNIT 5 1/2"-6 5/8"	1 EA		55.00	55.00
815.19311					
40	CENTRALIZER-5-1/2 X 8-1/2	10 EA		44.00	440.00
806.60022					
504-050	CEMENT - PREMIUM PLUS	160 SK		10.36	1,657.60
504-120	CEMENT - HALL. LIGHT PREM PLUS	300 SK		9.28	2,784.00
507-210	FLOCELE	115 LB		1.65	189.75
507-775	MALAD-322	90 LB M-2		7.00	630.00
508-127	CAL SEAL 60	11 SK		25.90	284.90
509-968	SALT	2519 LB		15	227.85
509-406	ANHYDROUS CALCIUM CHLORIDE	3 SK		38.75	110.25
500-207	BULK SERVICE CHARGE	511 CF		1.35	689.85
500-306	MILEAGE CMTG MAT DEL OR RETURN	137.04 TMI		.95	130.19

INVOICE SUBTOTAL

9,154.39

***** CONTINUED ON NEXT PAGE *****

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

CUSTOMER COPY



HALLIBURTON

REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE

INVOICE NO.	DATE
677495	06/17/19

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
DUNNE-HOFFMAN M-2		STEVENS		KS	LOWRY EXPLORATION
SERVICE LOCATION	CONTRACTOR		JOB PURPOSE		TICKET DATE
LIBERAL	GABBERT & JONES		CEMENT PRODUCTION CASING		06/17/19
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE #
525343	NED E. LOURY			COMPANY TRUCK	716

LOWRY EXPL., INC.
BOX 1847
LIBERAL, KS 67901

DIRECT CORRESPONDENCE TO:
OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2000
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
	DISCOUNT-(BID)				3,707.46
	INVOICE BID AMOUNT				5,446.93
	*-KANSAS STATE SALES TAX				212.52
	*-SEWARD COUNTY SALES TAX				43.37
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$5,702.82

D-H-M-2
sent long time
5/11

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.



HALLIBURTON ENERGY SERVICES

CHARGE TO: Lowry Expl.
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

TICKET No. 677495 - 5

FORM 1806 R-13

PAGE 1 OF 2

1. <u>Liberal 025540</u>	WELL/PROJECT NO. <u>m-2</u>	LEASE <u>Dunn - Hoffman</u>	COUNTY/PARISH <u>Stevens</u>	STATE <u>KS</u>	CITY/OFFSHORE LOCATION	DATE <u>6-17-94</u>	OWNER <u>Lowry Expl.</u>
2. <u>Hugoton 025535</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	NITROGEN JOB? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CONTRACTOR <u>Gibbs & Jones</u>	RIG NAME/NO.	SHIPPED VIA <u>Co 766</u>	DELIVERED TO <u>loc.</u>	ORDER NO.
3.	WELL TYPE <u>02</u>	WELL CATEGORY <u>01</u>	JOB PURPOSE <u>035</u>	WELL PERMIT NO.	WELL LOCATION <u>S26, T33S, R 30W</u>		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE	AMOUNT
		LOG	ACCT	DF			U/M		
000-117		1			MILEAGE	50	mi	2.75	137.50
001-016		1			Pump charge	3098	ft		1500.00
030-016		1			Top Rubber Plug	1	EA	5/2	60.00
350	890.10802	1			weld-A	1115			14.50
66	807.64031	1			EE lok clamp	1	EA	5/2	12.00
12A	825.205	1			Guide shoe	1	EA	5/2	121.00
24A	815.19251	1			Insert fit valve	1	EA	5/2	110.00
27	815.19311	1			Auto Fillup Assy	1	EA	5/2	55.00
40	806.60002	1			Centralizers	10	EA	5/2	44.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

CUSTOMER OR CUSTOMER'S AGENT SIGNATURE: X Neal E Lowry

DATE SIGNED: _____ TIME SIGNED: _____

do do not require IPC (Instrument Protection). Not offered

SUB SURFACE SAFETY VALVE WAS: <input type="checkbox"/> PULLED & RETURN <input type="checkbox"/> PULLED <input type="checkbox"/> RUN		SURVEY		AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL <u>2450.00</u>
TYPE LOCK	DEPTH	OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
BEAN SIZE	SPACERS	WE UNDERSTOOD AND MET YOUR NEEDS?					FROM CONTINUATION PAGE(S) <u>670439</u>
TYPE OF EQUALIZING SUB.	CASING PRESSURE	OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
TUBING SIZE	TUBING PRESSURE	WELL DEPTH	WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
TREE CONNECTION	TYPE VALVE	ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO					SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE <u>9154.39</u>
		<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT): Neal E Lowry

CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE): X Neal E Lowry

HALLIBURTON OPERATOR/ENGINEER: Keith Boone EMP # 47841

HALLIBURTON APPROVAL: [Signature] 40.52



JOB SUMMARY

HALLIBURTON DIVISION
HALLIBURTON LOCATIONMid-Continent
Liberal

BILLED ON TICKET NO. 677495

WELL DATA

FIELD _____ SEC. 26 TWP. 33S RNG. 30W COUNTY Stearns STATE KS.

FORMATION NAME _____ TYPE _____
 FORMATION THICKNESS _____ FROM _____ TO _____
 INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
 PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
 COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____
 PACKER TYPE _____ SET AT _____
 BOTTOM HOLE TEMP. _____ PRESSURE _____
 MISC. DATA _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	✓	15.5	5/2	0	3098	
LINER						
TUBING						
OPEN HOLE						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

TOOLS AND ACCESSORIES		
TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE Ray	1	Hallib
CENTRALIZERS S-4	10	"
BOTTOM PLUG		
TOP PLUG SW	1	"
HEAD		
PACKER		
OTHER Injant 4ft	1	"

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE 6-17-94	DATE 6-17-94	DATE 6-18-94	DATE 6-18-94
TIME 19:30	TIME 22:00	TIME 04:40	TIME 05:30

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
K. Boone	47841	40076 Liberal
N. Tate	20568	52823 " "
C. Davidson	62569	75374 " "
R. Garrison	62727	Hugoton

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL. °API
 DISPL. FLUID _____ DENSITY _____ LB/GAL. °API
 PROP. TYPE _____ SIZE _____ LB.
 PROP. TYPE _____ SIZE _____ LB.
 ACID TYPE _____ GAL. _____ %
 ACID TYPE _____ GAL. _____ %
 ACID TYPE _____ GAL. _____ %
 SURFACTANT TYPE _____ GAL. _____ IN.
 NE AGENT TYPE _____ GAL. _____ IN.
 FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN.
 GELLING AGENT TYPE _____ GAL.-LB. _____ IN.
 FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN.
 BREAKER TYPE _____ GAL.-LB. _____ IN.
 BLOCKING AGENT TYPE _____ GAL.-LB. _____
 PERFPAC BALLS TYPE _____ QTY. _____
 OTHER _____
 OTHER _____

DEPARTMENT Cement
 DESCRIPTION OF JOB Cement 3098' of 5/2 casing

JOB DONE THRU: TUBING CASING ANNULUS TBG./ANN.

CUSTOMER REPRESENTATIVE X Ned E. Jerny

HALLIBURTON OPERATOR K. Boone COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	300	HLW		B	1/4 # Flocc	2.10	12.2
	160	Expans. Pr		B	2% EA-2, 2% CA-1, .6% H-101-322, 15% SALT, 1/4 # Flocc	1.61	14.6

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____ PRESLUSH: BBL.-GAL. 10 TYPE F/W
 BREAKDOWN _____ MAXIMUM _____ LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____
 AVERAGE _____ FRACTURE GRADIENT _____ TREATMENT: BBL.-GAL. _____ DISPL: BBL. 72.6
 SHUT-IN: INSTANT _____ 5-MIN _____ 15-MIN _____ CEMENT SLURRY: BBL.-GAL. 112-46
 HYDRAULIC HORSEPOWER _____ TOTAL VOLUME: BBL.-GAL. _____

REMARKS

ORDERED _____ AVAILABLE _____ USED _____
 AVERAGE RATES IN BPM _____
 TREATING _____ DISPL. _____ OVERALL _____
 CEMENT LEFT IN PIPE _____
 FEET 45 REASON shoe joint

CUSTOMER: Lowry Ex'l.
 LEASE: Duvon - Hoffman
 WELL NO.: M-2
 JOB TYPE: 5/2-LS
 DATE: 6-17-94



INVOICE

INVOICE NO.	DATE
677169	06/14/19

WELL LEASE NO./PROJECT DUNNE-HOFFMAN M-2		WELL/PROJECT LOCATION STEVENS	STATE KS	OWNER SAME
SERVICE LOCATION LIBERAL	CONTRACTOR GABBERT & JONES	JOB PURPOSE CEMENT SURFACE CASING		TICKET DATE 06/14/19
ACCT. NO. 525343	CUSTOMER AGENT NED E. LOWRY	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA COMPANY TRUCK
			FILE	713

LOWRY EXPL., INC.
BOX 1847
LIBERAL, KS 67901

DIRECT CORRESPONDENCE TO:
OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2000
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	12 MI		2.75	33.00
		1 UNT			
001-016	CEMENTING CASING	698 FT		890.00	890.00
		1 UNT			
030-018	CEMENTING PLUG SW, PLASTIC TOP	8 5/8 IN		130.00	130.00
		1 EA			
011-205	MISCELLANEOUS PUMPING JOBS	500 PSI		860.00	860.00
		1 UNT			
16A	CASING SHOE - 8 5/8" BRD THD.	1 EA		161.00	161.00
B30.2171					
24A	INSERT FLOAT VALVE - 8 5/8" BRD	1 EA		171.00	171.00
B15.19502					
27	FILL-UP UNIT 7"- 8 5/8"	1 EA		55.00	55.00
B15.19415					
40	CENTRALIZER - 8-5/8 X 12-1/4	3 EA		65.00	195.00
B06.61048					
350	HALLIBURTON WELD-A	1 LB		14.50	14.50
B90.10802					
504-050	CEMENT - PREMIUM PLUS	102 SK		10.36	1,036.00
019-200	PIPE 1"	100 FT		1.25	125.00
500-207	BULK SERVICE CHARGE	200 CFT		1.35	270.00
500-306	MILEAGE CMTG MAT DEL OR RETURN	56.40 TMI		.95	75.00
504-050	CEMENT - PREMIUM PLUS	150 SK		10.36	1,554.00
504-120	CEMENT - HALL. LIGHT PREM PLUS	190 SK		9.28	1,763.20
507-210	FLOCELE	85 LB		1.65	140.25
509-406	ANHYDROUS CALCIUM CHLORIDE	6 SK		36.75	220.50
500-207	BULK SERVICE CHARGE	358 CFT		1.35	483.30
500-306	MILEAGE CMTG MAT DEL OR RETURN	96.59 TMI		.95	91.76

INVOICE SUBTOTAL

8,269.51

***** CONTINUED ON NEXT PAGE *****

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INVOICE

INVOICE NO.	DATE
677469	06/14/19

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
DUNNE-HOFFMAN M-2		STEVENS		KS	SAME
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
LIBERAL		GABBERT & JONES	CEMENT SURFACE CASING		06/14/19
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE #
525343	NED E. LOWRY			COMPANY TRUCK	713

LOWRY EXPL., INC.
BOX 1047
LIBERAL, KS 67901

DIRECT CORRESPONDENCE TO:
OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2000
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
	DISCOUNT-(BID)				2,893.95
	INVOICE BID AMOUNT				5,374.56
	*--KANSAS STATE SALES TAX				202.58
	*--SEWARD COUNTY SALES TAX				41.35
<p style="text-align: center;">x</p> <p style="text-align: center;"><i>D.H. M-2 cement cement surface pipe etc.</i></p> <p style="text-align: right;"><i>see exhibit attached 475.42</i></p>					
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$5,610.49

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

475.4
5143.0
PAGE 1



CREDIT MEMO
CREDIT MEMO

INVOICE NO.	DATE
CM 112298	06/30/19

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
DUNNE-HOFFMAN M-2		STEVENS		KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE		TICKET DATE	
LIBERAL	GABBERT & JONES	CEMENT SURFACE CASING		06/14/19	
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE #
525343	NED E. LOWRY			COMPANY TRUCK	721

LOWRY EXPL., INC.
BOX 1847
LIBERAL, KS 67901

DIRECT CORRESPONDENCE TO:
OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2000
OKLAHOMA CITY, OK 73102-0601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
*****	MEMO IS APPLIED TO INVOICE NUMBER(S)	677469		DATED 06/14/94	
*****	EXPLANATION				
	TO APPLY DISCOUNT AS PER AGREEMENT WITH CUSTOMER.				
*****	***** WAS BILLED *****				
	NO LINE ITEM CHANGES				0.00
	SUBTOTAL				0.00
*****	***** SHOULD HAVE BEEN BILLED *****				
	NO LINE ITEM CHANGES				0.00
	SUBTOTAL				0.00
	DIFFERENCE				0.00
*****	***** OTHER CORRECTIONS *****				
	DISCOUNT--(BID)				454.80
	SEWARD COUNTY SALES TAX				3.49
	KANSAS STATE SALES TAX				17.13
	CREDIT MEMO ----- DO NOT PAY ----- TOTAL CREDIT				8475.42

D-H 71-2
Credit on invoice
46774.69
7/14/19

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

CREDIT MEMO
CREDIT MEMO
PAGE 1



No. 677469 - 1

LOWERY Exploration
 ADDRESS
 CITY, STATE, ZIP CODE
 Liberal Ks 67901

PAGE 1 OF

FORM 1906 R-13

SERVICE LOCATIONS
 1. Liberal Ks 025540
 2. Hugoton 025535

WELL/PROJECT NO. M-2
 LEASE Dunn Hoffmann
 COUNTY/PARISH Stevens
 STATE Ks
 CITY/OFFSHORE LOCATION
 DATE 6-14-94
 OWNER Sunc

TICKET TYPE SERVICE
 NITROGEN JOB? YES
 SALES NO

CONTRACTOR
 RIG NAME/NO. GJS #9
 SHIPPED VIA
 DELIVERED TO 5-W of Hugoton Ks
 ORDER NO.

WELL TYPE 02
 WELL CATEGORY 01
 JOB PURPOSE 010
 WELL PERMIT NO.
 WELL LOCATION 26-33-38

REFERRAL LOCATION
 INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			U/M			
000-117		1			MILEAGE	12	mi	1	2.75	33 -
001-016		1			Pump Charge	698	ft	6		890 -
030-018		1			5-W Plug	8	in	1		130 -
011-205		1			Pump Charge 1" Pipe	500	ft	4		860 -
019-206		1			1" Tubing		ft		N/C 1.25	
16A	830. 2171	1			Guide Shoe	85	in	1		161 -
24A	815. 19502	1			Insert Block					171 -
27	815. 19415	1			Fill-up					55 -
40	806. 61048	1			Centralizers			3		195 -
350	890. 10802	1			Weld-A	1	lb	1		14 50

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

CUSTOMER OR CUSTOMER'S AGENT SIGNATURE
 X Ned E Lowery

DATE SIGNED 6-14-94 TIME SIGNED 03:30 A.M.

SUB SURFACE SAFETY VALVE WAS:
 PULLED & RETURN PULLED RUN

TYPE LOCK DEPTH
 BEAN SIZE SPACERS
 TYPE OF EQUALIZING SUB. CASING PRESSURE
 TUBING SIZE TUBING PRESSURE WELL DEPTH
 TREE CONNECTION TYPE VALVE

SURVEY
 AGREE UN-DECIDED DIS-AGREE

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?
 WE UNDERSTOOD AND MET YOUR NEEDS?
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?
 ARE YOU SATISFIED WITH OUR SERVICE?
 YES NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL 2,509.50
 FROM CONTINUATION PAGE(S) 4,253.01
 1,506.00
 SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE 8268.51

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) Ned E Lowery
 CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) X Ned E Lowery
 HALLIBURTON OPERATOR/ENGINEER EMP # 87748
 HALLIBURTON APPROVAL Harold Headen 35%



HALLIBURTON ENERGY SERVICES

TICKET CONTINUATION

ORIGINAL

TICKET No. 677469

FORM 1811 R-10

CUSTOMER Lowery Exploration WELL Dunn- Hoffmann DATE 6-14-94 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M.		UNIT PRICE	AMOUNT
		LOC	ACCT.	DF							
504-050	516.00265	2			Premium Plus Cement	100 200 sk				10.36	1036.00 2072.00
019-200		2			1"Pipe	100 ft				1.25	125.00
500-207		2			SERVICE CHARGE				CUBIC FEET 200	1.35	270.00
500-306		2			MILEAGE CHARGE	TOTAL WEIGHT 18800	LOADED MILES 6		TON MILES 56.40 <i>Minimum Delivery</i>	.95	75.00

No. B 262507

CONTINUATION TOTAL 1,506.00

