

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # F15938 EXPIRATION DATE

OPERATOR Graham Exploration, LTD API NO. 15-119-20,595-00-00

ADDRESS P.O. Box 1869 COUNTY Meade

Liberal, KS 67901 FIELD New Englewood - McKinney

** CONTACT PERSON Keith Hill PROD. FORMATION Chester

PHONE 316-624-8141

PURCHASER Shut in - Waiting on pipeline contract LEASE O'Brian-Barbu

ADDRESS WELL NO. 1-32

DRILLING Eagle Drilling WELL LOCATION C/NW/NW

CONTRACTOR 660' Ft. from North Line and

ADDRESS P.O. Box 8069 660' Ft. from West Line of

Wichita, KS 67208 the NW (Qtr.) SEC 32 TWP 34 RGE 26 W

PLUGGING N/A

CONTRACTOR

ADDRESS

TOTAL DEPTH 6240' PBSD 6161'

SPUD DATE 12/12/82 DATE COMPLETED 02/08/83

ELEV: GR 2318' DF 2328' KB 2232'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 1445' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Keith Hill, being of lawful age, hereby certifies that:

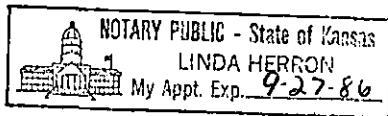
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Handwritten signature of Keith Hill

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of July

19 83.



Handwritten signature of Linda Herron (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 9-27-86

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED

JUL 21 1983 7-21-83

CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

| FORMATION DESCRIPTION, CONTENTS, ETC. <small>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</small> | SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. | |
|---|--|--------|
| | TOP | BOTTOM |
| Red Bed | 0 | 1500' |
| Shale & lime | 1500' | 4535' |
| Lime | 4535' | 5525' |
| Lime & shale | 5525' | 6240' |

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Socks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|---|
| Surface | 12 1/2" | 8-5/8" | 24# | 1445' | Class H | 600 | 2% cc, 1/4# flocele |
| Production | 7-7/8" | 5-1/2" | 15.5# | 6226' | Class H | 200 | 3% cc |
| | | | | | | 175 | 1/4# flocele, 3/4% CFR-2, 50/50 POZ, 15% salt |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| N/A | | | 2 | 3-1/8" | 6023'-6043' |

TUBING RECORD

| Size | Setting depth | Packer set at |
|--------|---------------|---------------|
| 2-3/8" | 5796' | 5983' |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| n/a | |

| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
|--------------------------|---|---------|
| Waiting on Pipeline | Flowing | 51 |

| RATE OF PRODUCTION PER 24 HOURS | Oil | Gas | Water | Gas-oil ratio |
|---------------------------------|-----------|----------|----------------|---------------|
| | 2.5 bbls. | 1220 MCF | 80 % 9.5 bbls. | 488 |

| Disposition of gas (vented, used on lease or sold) | Perforations |
|--|--------------|
| Unknown | 6023'-6043' |