information.

-	SIDE ONE .	Compt
F -	Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansadays after the completion of a well, regardless of heattach separate letter of request if the information of the confidential, only file one copy. Information or record and Side Two will then be held confidential. Applications must be made on dual completion, of injection and temporarily abandoned wells. Attach one copy only wireline logs (i.e. electronic description).	as 67202, within thirty (30) now the well was completed. mation is to be held <u>confidential</u> . n <u>Side One</u> will be of public commingling, salt water disposal,
1	neutron log, etc.). (Rules 82-2-105 & 82-2-125) KC	CC# (316) 263-3238 No Log
]	LICENSE # 7475 EXPIRATION DATE	
	OPERATOR Essex Exploration	API NO. 15 119 20,595-00-00
4	ADDRESS P.O. Box 1869	COUNTY Meade
	Liberal, Kansas 67901	FIELD <u>New Englewood YNCKINNEY</u>
. :	** CONTACT PERSON Keith Hill	PROD. FORMATION Chester
	PHONE 316-624-8141	- O'Brian Banks
	PURCHASER Shut In- Waiting on pipeline contract	
4	ADDRESS	WELL NO. 1-32
	·	WELL LOCATION C NW NW
	DRILLING Eagle Rig #1	660 Ft. from N Line and
	CONTRACTOR ADDRESS P.O. Box 8069	660 Ft. from W Line of
	Wichita, KS 67208	the NW (Qtr.) SEC 32 TWP 34 RGE 26 (V
]	PLUGGING N/A	WELL PLAT (Office
	CONTRACTOR	Use Onl
•	ADDRESS	KCC V
		SWD/REP
	TOTAL DEPTH 6240 PBTD 6161	32 PLG.
	SPUD DATE 12-12-82 DATE COMPLETED 2-8-83	
	ELEV: GR 2318 DF 2328 KB 2232	- . .
	DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.	
	DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE	
	Amount of surface pipe set and cemented 1445	DV Tool Used? No .
	THIS AFFIDAVIT APPLIES TO: (<u>Circle ONE</u>) - Oil, <u>Gas</u>) Injection, Temporarily Abandoned, OWWO. Other	Shut-in Gas, Dry, Disposal,
	ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATION AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	IONS PROMULGATED TO REGULATE THE OIL
	•	
	лет то лут т	
		oing of lawful ago banchy contified
	that:	eing of lawful age, hereby certifies
	I am the Affiant, and I am familiar with the co The statements and allegations contained therein are	
		Near Till
	SUBSCRIBED AND SWORN TO BEFORE ME this 19th	(Name) day of April
	19.83	,
	NOTARY PUBLIC - State of Kansas CORA L. KIELHORN My April Exp. 11-15-46	Cona L. Kulhoro.
	MY COMMISSION EXPIRES: 11-15-86	(NOTARY PUBLIC) HECEIVED
		STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions cancerning this information.

CONSERVATION DIVISION Wichita, Kansas

LEASE O'Brian-Barby

SEC. 32 TWP, 34 RGE,26

WELL NO. FILL IN WELL INFORMATION AS REQUIRED: Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. FORMATION DESCRIPTION, CONTENTS, ETC. NAME BOTTOM DEPTH Check if no Drill Stem Tests Run. Red Bed 0 1500 1500 4535 Shale & LIme **[Lime** 4535 5525 5525 6240 Lime & Shale If additional space is needed use Page 2, Side 2

Purpose of string	Size hole.drilled	Size casing set Wei	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives	
Surface Casing	12₺		24	. 1445	Class H Class H	600 200	2% CC दे# Flocele 3% CC	
Production Stri	ng 7-7/8	5½	15.5	6225		175	戈# flocele, 3/4 CFR-2, 50/50 PC	
							15% salt	
			,				†	

E LINER RECORD			PERFORATION RECORD				
Top, ft.	Bottom, ft. Sacks cement		Shots per ft.	Sixe & type 3-1/8**	Pepth Interval 6023-6043		
;	TUBING RECO	RD					
Sixe	Setting depth	Packer set at					
2-3/8	5796	5983		- Security -			

	ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD						
<u> </u>	Amount and kind of material used	Depth interval treated					
		- .					
		,					

,							
h		1			1		
Date of first production Waiting on pipeline	Producing	Producing method (flowing, pumping, gas lift, etc. flowing			Gravity 5		
Estimated Production -I.P.		Gas 1220	-	7 9	Gas-	cil ratio 488	. ^M CFPB
Dispersion of the first of the				Perforations 6023-6043			