

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 8060 name Zinke & Trumbo, Ltd. address 111 W. 5th, Suite 220 City/State/Zip Tulsa, Okla. 74103

Operator Contact Person Ron F. Crowell Phone 918-592-5096

Contractor: license # N/A name Eagle Drlg. - Wichita, Ks.

Wellsite Geologist Phone

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd Gas Inj Delayed Comp. Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator Well Name Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable Spud Date Date Reached TD Completion Date

Total Depth PBD

Amount of Surface Pipe Set and Cemented at 1445 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 119-20595 -00 -00

County Meade

C NW NW Sec 32 Twp 34 Rge 26 East West

4620 Ft North from Southeast Corner of Section 4620 Ft West from Southeast Corner of Section (Note: locate well in section plat below)

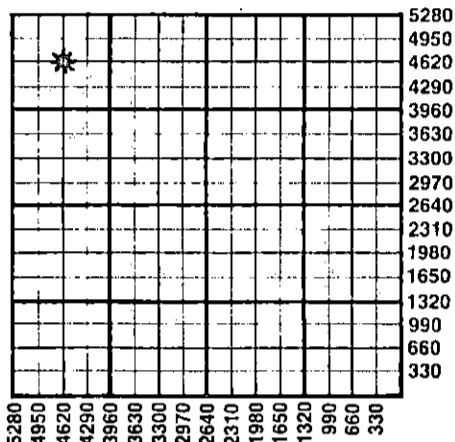
Lease Name O'Brien-Barby Well# 1-32

Field Name Wildcat McKinney

Producing Formation MORROW

Elevation: Ground 2318' KB 2332'

Section Plat



WATER SUPPLY INFORMATION

Source of Water: Division of Water Resources Permit # Groundwater Surface Water Other (explain)

Disposition of Produced Water: Disposal Repressuring Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ron F. Crowell Title Production Manager Date 2/13/86

Subscribed and sworn to before me this 13th day of February 1986

Notary Public Sheila P. McGrew Date Commission Expires June 7, 1987

K.C.C. OFFICE USE ONLY Letter of Confidentiality Attached Wireline Log Received Drillers Timelog Received Distribution KCC KGS SWD/Rep Plug NGPA Other

Form ACO-1 (This form supercedes previous forms) FEB 14 1986 2-14-1986 CONSERVATION DIVISION

Sec. 32-Twp. 34 Rge 26

SIDE TWO

Operator Name Zinke & Trumbo, Ltd Lease Name O'Brien Well# 1-32 SEC. 32 TWP. 34 RGE. 26 East West
Barby

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

DST #1 5953-6015'

IH 3022 psi
IFP 278-367 psi
ISIP 2094 psi
FFP 380-370 psi
FSIP 2100 psi
FH 2948 psi
GTS 4 min - FARO 1490 MCFD

Name	Top	Bottom
Red Bed	0	1500
Shale & Lime	1500	4535
Lime	4535	5525
Shale & Lime	5525	6240

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Csg	12 1/4	8 5/8	24	1445'	C1 H	800	2% CaCl + 1# Flocele
Production	7 7/8"	5 1/2	15.5	6225'	C1 H & Poz	175	1# Flocele 15% salt

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2	6023-6043	None	

TUBING RECORD size 2 3/8" set at packer at 5983 Liner Run Yes No

Date of First Production 10/3/83 Producing method flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	2.5 Bbls	1220 MCF	9.5 Bbls	488 MCFPB	51

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION

open hole perforation other (specify)

Dually Completed.
 Commingled

PRODUCTION INTERVAL

6023-43'

Lowry's Lease Management, Inc.

P.O. BOX 1869

LIBERAL, KANSAS 67901

TELEPHONE 316-624-8141

March 28, 1984

Kansas Corporation Commission
200 Colorado Derby Building
Wichita, KS 67202

Re: Graham Exploration, LTD
O'Brien-Barby #1-32
C NW/NW
Section 32-34S-26W
Meade Co., KS

Dear Sirs:

This letter is to advise you of the change of operator on the above referenced well. The new operator will be Zinke & Trumbo, LTD, and will be effective April 1, 1984. I have attached a corrected ACO-1 to reflect this change.

If you have any questions, please contact me at 316-624-8141.

Thank you,



Keith Hill
Agent
Zinke & Trumbo, LTD

Attachment
KH/cs

RECEIVED
STATE CORPORATION COMMISSION
MAR 30 1984
CONSERVATION DIVISION
Wichita, Kansas