

TYPE

AFFIDAVI OF COMPLETIC FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 8060 EXPIRATION DATE 01/01/85

OPERATOR Zinke-Trumbo, LTD API NO. 15-119-20,595-00-00

ADDRESS P.O. Box 1869 COUNTY Meade

Liberal, Kansas 67901 FIELD New Englewood

** CONTACT PERSON Keith Hill, Lowry's Lease Mgmt PROD. FORMATION Chester

PHONE 316-624-8141

PURCHASER People's Natural Gas LEASE O'Brien-Barby

ADDRESS 2130 N. Highway 83 WELL NO. #1-32

Liberal, Kansas 67901 WELL LOCATION C NW/NW

DRILLING Eagle Drilling 660 Ft. from North Line and

CONTRACTOR CONTRACTOR ADDRESS 660 Ft. from West Line of

P.O. Box 8069 the NW (Qtr.) SEC 32 TWP 34S RGE 26W

Wichita, Kansas 67208

PLUGGING N/A

CONTRACTOR CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)

		32	

KCC KGS SWD/REP PLG.

TOTAL DEPTH 6240' PBDT 6161'

SPUD DATE 12/12/82 DATE COMPLETED 2/8/83

ELEV: GR 2318' DF 2328' KB 2232'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 1445' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

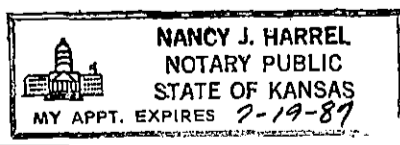
Keith Hill, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Handwritten signature of Keith Hill

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of March 19 84.



Handwritten signature of Nancy J. Harrel

(NOTARY PUBLIC)

MY COMMISSION EXPIRES:

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION MAR 30 1984 CONSERVATION DIVISION Wichita, Kansas

OPERATOR Zinke-Trumbo, LTD LEASE O'Brien-Barby 1-32 SEC. 32 TWP 34S RGE. 26W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Red bed	Surface	1500'		
Shale & lime	1500'	4535'		
Lime	4535'	5525'		
Lime & shale	5525'	6240'		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1445'	Class H	600	2% cc, 1/4# flocele
					Class H	200	3% cc
Production	7-7/8"	5-1/2"	15.5#	6226'	50/50 POZ	175	1/4# flocele, 3/4% CFR-2, 15% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A			2	3-1/8"	6023'-6043'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	5796'	5983'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
October 3, 1983	Flowing	.51

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	2.5 bbls.	220 MCF	80 %	9.5 bbls.
				488 CFPD

Disposition of gas (vented, used on lease or sold)	Perforations
Sold to Peoples Natural Gas Pipeline	6023'-6043'