

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

(F) Letter requesting confidentiality attached.

(C) Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8060 EXPIRATION DATE 01/01/85

OPERATOR Zinke & Trumbo, LTD API NO. 15-119-20,665 -00-00

ADDRESS 111 W. 5th, Suite 220 COUNTY Meade

Tulsa, OK 74103 FIELD West McKinney

** CONTACT PERSON Mr. Ron Crowell PROD. FORMATION Morrow
PHONE 918-592-5096 Indicate if new pay.

PURCHASER Northern Natural Gas Pipeline (gas) LEASE Fincham

ADDRESS 2223 Dodge Street WELL NO. 3-31

Omaha, NE 68102 WELL LOCATION SE/SE/NW

DRILLING Damac Drilling 2310 Ft. from North Line and

CONTRACTOR CONTRACTOR ADDRESS P.O. Box 1164 2310 Ft. from West Line of (R)
Great Bend, KS 67530 the NW (Qtr.) SEC 31 TWP 34S RGE 26 (W).

PLUGGING N/A WELL PLAT (Office Use Only)
CONTRACTOR CONTRACTOR ADDRESS _____ KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 6300' PBD 6250'

SPUD DATE 7/16/84 DATE COMPLETED 8/20/84

ELEV: GR 2214' DF 2223' KB 2224'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 1479' DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

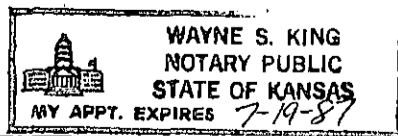
A F F I D A V I T

Keith Hill, Agent, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Keith Hill (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 18th day of September, 19 84.



Wayne S. King (NOTARY PUBLIC)

MY COMMISSION EXPIRES:

RECEIVED STATE CORPORATION COMMISSION SEP 19 1984 9-19-1984 CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO
 OPERATOR Zinke & Trumbo, LTD LEASE NAME Fincham SEC 31 TWP 34S RGE 26 (W)
 WELL NO 3-31

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.				
Surface	0'	63'		
Red Bed	63'	410'		
Red Bed & Shale	410'	955'		
Shale	955'	3193'		
Lime & Shale	3193'	6300'		
DST #1 - 5906'-5937' 20-40-50-60 Recovered 70' gas cut mud				
RELEASED SEP 18 1985 FROM CONFIDENTIAL				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.							
CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	23#	1479'	Lite	550	3% cc
					60/40 POZ	200	2% gel, 3% cc
Production	7-7/8"	4-1/2"	10.5#	6297'	Class H	50	8% gel, 10% salt, 12% Kolite
					Self-Stress II 250		
LINER RECORD				PERFORATION RECORD			
Top, ft.	Bottom, ft.	Sacks cement		Shots per ft.	Size & type	Depth interval	
N/A				2	DP	5918'-5934'	
TUBING RECORD							
Size	Setting depth	Packer set at					
2-3/8"	5858'	5858'					
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD							
Amount and kind of material used						Depth interval treated	
Acidized with 2500 gallons 2% KCL water with Cla-Sta and						5918'-5934'	
Flo-back-10 surfactant with 48 ball sealers - Frac with 30,000 gallons 70% foamed 2% KCL water with gel, Flo-Back-10 surfactant, Cla-Sta & 12,400# 20/40 sand							
Date of first production		Producing method (flowing, pumping, gas lift, etc.)				Gravity	
Waiting on pipeline connection		Flowing				0.838	
Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio		CFPB	
	25 bbls.	237 MCF	6 % 1.67 bbls.	9480			
Disposition of gas (vented, used on lease or sold)						Perforations	
Will be sold on Northern Natural Gas Pipeline						5918'-5934'	