

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8060 EXPIRATION DATE 1/1/85

OPERATOR Zinke & Trumbo, LTD API NO. 15-119-20,658-00-00

ADDRESS 111 W. 5th, Suite 220 COUNTY Meade

Tulsa, OK 74103 FIELD McKinney

\*\* CONTACT PERSON Ron Crowell PROD. FORMATION Morrow  
PHONE 918-592-5096 Indicate if new pay.

PURCHASER Unknown LEASE Fincham

ADDRESS \_\_\_\_\_ WELL NO. #2-31

WELL LOCATION SE/SE/SW

DRILLING Damac Drilling 330' Ft. from South Line and

CONTRACTOR ADDRESS P.O. Box 1164 2310' Ft. from West Line of   
Great Bend, KS 67530 the SW (Qtr.) SEC 31 TWP 34S RGE 26 (W).

PLUGGING N/A WELL PLAT (Office Use Only)  
CONTRACTOR ADDRESS \_\_\_\_\_

		31	

KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_

TOTAL DEPTH 6300' PBD 6243'

SPUD DATE 6/3/84 DATE COMPLETED 6/25/84

ELEV: GR 2164' DF 2173' KB 2174'

DRILLED WITH (CABLE)  ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 1480' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas,  Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

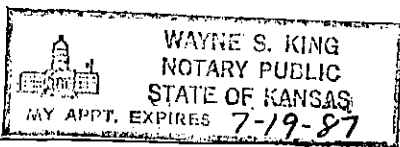
Keith Hill, Agent;, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Keith Hill  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of July,

19 84.



MY COMMISSION EXPIRES:

Wayne S. King  
(NOTARY PUBLIC)

RECEIVED  
STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

JUL 23 1984

CONSERVATION DIVISION  
Wichita, Kansas

Side TWO

OPERATOR Zinke & Trumbo, LTD LEASE NAME Fincham SEC 7 TWP 34S RGE 26 (W)

(EX)

WELL NO 2-31

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
Sand and Red Bed	0'	81'		
Red Bed	81'	218'		
Shale and Red Bed	218'	1684'		
Shale	1684'	2473'		
Lime & shale	2473'	2645'		
Shale	2645'	2884'		
Morrow Sand	2884'	5912'		
Lime & shale	5912'	6104'		
Shale	6104'	6200'		
Lime & shale	6200'	6300'		
DST #1 - 5892'-5912' Recovered 60' slightly gas cut mud				
If additional space is needed use Page 2				

RELEASED  
 JUL 11 1985  
 FROM CONFIDENTIAL

Report of all strings set—surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	23#	1480'	Lite	300	3% gel
					60/40 POZ	200	3% gel
Production	7-7/8"	4-1/2"	10.5#	6297'	Class H	50	
Self-Stress II 250							

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A			2	DP	5884'-5912'

Size	Setting depth	Packer set at
2-3/8"	5845'	5845'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2500 gallons 2% KCL water with 3 gallons/1000 F-78	5884'-5912'
surfactant and 100 ball sealers	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity	
Waiting on P/L connection	Flowing		-	
Estimated Production-I.P.	Oil Trace	Gas 400 MCF	Water %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)		bbls.	bbls.	CFPB
Will be sold		Perforations 5884'-5912'		