

Amended

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. ___ No Log

LICENSE # 8060 EXPIRATION DATE 06/30/84

OPERATOR Zinke & Trumbo, LTD API NO. 15-119-20,637-00-00

ADDRESS P.O. Box 1869 COUNTY Meade

Liberal, KS 67901 FIELD McKinney

** CONTACT PERSON Keith Hill PROD. FORMATION Morrow

PHONE 316-624-8141

PURCHASER People's Natural Gas Pipeline LEASE Fincham

ADDRESS P.O. Box 640 WELL NO. #1-31

Dodge City, KS 67801 WELL LOCATION C E/2 E/2

DRILLING Zenith Drilling 255 Ft. from North Line and

CONTRACTOR 660 Ft. from East Line of

ADDRESS RD 2 the (Qtr.) SEC 31 TWP 34S RGE 26 (W)

Liberal, Kansas 67901

PLUGGING N/A

CONTRACTOR

ADDRESS

TOTAL DEPTH 6300' PBD 6247'

SPUD DATE 09/21/83 DATE COMPLETED 10/17/83

ELEV: GR 2224' DF 2233' KB 2245'

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 1217' DV Tool Used? No

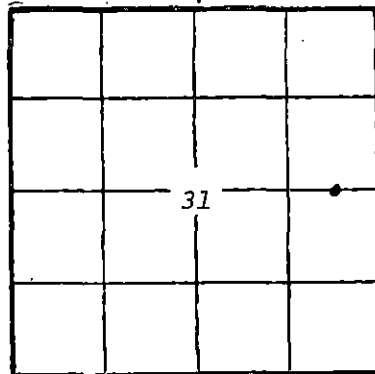
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, gas, Shut-in Gas, Dry, Disposal,

Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)



KCC

KGS

SWD/REP _____

PLG. _____

A F F I D A V I T

Keith Hill, being of lawful age, hereby certifies that:

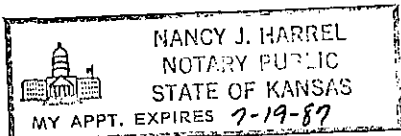
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Keith Hill

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of February,

19 84



Nancy J. Harrel
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____

RECEIVED
STATE CORPORATION COMMISSION

FEB 15 1984

CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning information.

SIDE TWO

ACO-1 WELL HISTORY (B) (W)

OPERATOR Zinke & Trumbo, LTD LEASE Fincham

SEC. 31 TWP. 34S RGE. 26

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1-31

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>XX</u> Check if no Drill Stem Tests Run.				
Sand and red bed	surface	60'		
Red bed	60'	1638'		
Anhydrite	1638'	1824'		
Red bed	1824'	2070'		
Anhydrite	2070'	2990'		
Dolomite	2990'	4350'		
Lime & shale	4350'	6300'		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	1217'	Class H	150	3% cc
					Dowell Lite	510	4% gel, 2% cc
Production		4-1/2"	10.5#	6300'	Class H	50	8% gel, 10% salt, 12 1/2# gilsonite
					Self-Stress II	300	1/4# celloflake

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A			2	DP	5922'-5932'

Size	Setting depth	Packer set at
2-3/8"	5908'	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
750 gallons 7 1/2% FE acid	5922'-5932'

Date of first production 02/09/84	Producing method (flowing, pumping, gas lift, etc.) Flowing	Gravity 64.2
Estimated Production -I.P. Oil 0 bbls.	Gas 605 MCF	Water % 0 bbls.
Disposition of gas (vented, used on lease or sold) Selling to People's Natural Gas Pipeline		Gas-oil ratio 0 CFPB
		Perforations 5922'-5932'

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand and red bed	surface	60'		
Red bed	60'	1638'		
Anhydrite	1638'	1824'		
Red bed	1824'	2070'		
Anhydrite	2070'	2990'		
Dolomite	2990'	4350'		
Lime & shale	4350'	6300'		

RELEASED
NOV 14 1984
FROM CONFIDENTIAL

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"	24#	1217'	Class H	150	3% cc
					Dowell Lite	510	4% gel, 2% cc
Production		4-1/2"	10.5#	6300'	Class H	50	8% gel, 10% salt, 12 1/2# gilsonite
					Self-Stress II	300	1/4# celloflake

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None			2	DP	5922'-5932'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	5908'	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and type of material used	Depth interval treated
750 gallons 7% FE acid	5922'-5932'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Waiting on pipeline connection	Flowing	64.2
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas
0	bbls.	605
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
Will be sold	0	0
	Perforations	CFPB
	5922'-5932'	

LOWRY'S LEASE MANAGEMENT, INC.

BOX 1869

LIBERAL, KS. 67901

PHONE 316 624-8141

February 13, 1984

Kansas Corporation Commission
200 Colorado Derby Building
Wichita, Kansas 67202


Re: Zinke & Trumbo, LTD
Fincham #1-31
C E/2 E/2
Section 31-34S-26W
Meade Co., Kansas

Dear Sirs:

Attached is an amended ACO-1 on the above referenced well. Well logs have not been attached, as they were sent in on November 15, 1983, with the first ACO-1 which was submitted. Please hold all information contained in this ACO-1 confidential.

If you have any questions, please call me at 316-624-8141.

Thank you,



Keith Hill
Agent
Zinke & Trumbo, LTD

Attachment

KH/cs

RECEIVED
STATE CORPORATION COMMISSION

FEB 15 1984

CONSERVATION DIVISION
Wichita, Kansas