TYPE

C

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SI	N E	ONE
О .	U.C.	ONL

SIDE ON	E							Compt
	_ ` `						Corporation	

mission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal,

Attach one copy only wireline logs (i.e. electroneutron log, etc.). (Rules 82-2-105 & 82-2-125) KC	rical log, sonic log, gamma ray
LICENSE # 8060 EXPIRATION DATE	
OPERATOR Zinke & Trumbo, LTD	
ADDRESS P.O. Box 1869	
Liberal, KS 67901	·
** CONTACT PERSON <u>Keith Hill</u> PHONE 316-624-8141	PROD. FURMATION Morrow
PURCHASER <u>People's Natural Gas Pipeline</u>	LEASEFincham
ADDRESS P.O. Box 640	WELL NO. #1-31
Dodge City, KS 67801	WELL LOCATION C E/2 E/2
DRILLING Zenith Drilling	
CONTRACTOR .	Line of
	the(Qtr.)SEC_31_TWP345_RGE_26.(V
Liberal, Kansas 67901	WELL PLAT (Office
PLUGGING N/A CONTRACTOR	Use On1
ADDRESS	_ KCC_
	KGS
TOTAL DEPTH 6300'PBTD 6247!	SWD/REP_
SPUD DATE 09/21/83 DATE COMPLETED 10/17/83	- [
ELEV: GR 2224' DF 2233' KB 2245'	
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.	
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A	
Amount of surface pipe set and cemented 1217'	DV Tool Used? No
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, (as, Injection, Temporarily Abandoned, OWWO. Other	Shut-in Gas, Dry, Disposal,
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATI AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	CONS PROMULGATED TO REGULATE THE OIL
<u>A F F I D A V I T</u>	
	oing of leviful age house complete
that:	eing of lawful age, hereby certifies
I am the Affiant, and I am familiar with the co The statements and allegations contained therein are	ontents of the foregoing Affidavit. e true and correct.
	(Name)
SUBSCRIBED AND SWORN TO BEFORE ME this 13th	day of February
19.84	
MANCY J. HARREL NOTARY PUBLIC STATE OF KANSAS	Dancy J. Larrel
MY COMMISSION EXPIRES MY APPT. EXPIRES 7-19-87	(NOTAKI FUBLIC)

MY COMMISSION EXPIRES:

STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning COMMISSION

FEB 1 5 1984

CONSERVATION DIVISION Wighits, Kansas

LEASE Fincham

ACO-1 WELL HISTORY (E)_X SEC. 31 TWP, 34S RGE. 26 (W)

FII	L IN WELL		ION AS RI	QUIRED:		WELL NO.	1-31	· 			
		rais, and all drili-stem tests, in- shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.						
<u>, </u>	N DESCRIPTION,			ТОР	Ť	воттом	NAME	DEPTH			
XX Check if	no Drill	Stem Test	s Run.	1							
Sand and red	had					cor					
	bea			surface		60'					
Red bed				60'		1638'					
Anhydrite				1638'		1824 '					
Red bed				1824'		2070 '					
Anhydrite				2070 '		2990 '					
Dolomite				2990'	İ	4350 '					
Lime & shale				4350' 6300'							
					-						
						ĺ					
•											
. •											
3											
If additional	space is n	eeded us	Page 2,	Side 2		•	<u></u>				
Report of all string		· · · · · ·					 				
Purpose of string	Sixe hole drilled	Size casing sat (in O.D.)	Weight lbs/ft.	Setting depth		Type cement	Socks	Type and percent additives			
Surface	124"	8-5/8"	24#	1217'		Class H	150	3% cc			
			 		Dot	well Lite	510	4% gel, 2% cc			
Production		4-1/2"	10.5#	6300'	Clá	ass H	50	8% gel, 10% sa 12½# gilsonite			
	<u> </u>			. <u>. </u>	Se	lf-Stress	TT 300	1/4# cellofla			
	LINER RECO	RD				PERFOR	ATION RECO	RD			
ор, ft . В			ment	Shots 2	Shots per ft.		ize & type DP	Depth interval 5922'-5932'			
<u></u>	TUBING RECO	ORD									
ı	etting depth	Packer		1			<u> </u>	-			
_2-3/8"	5908' \	NO.		CEMENT SQ	UEEZ	E RECORD					
	Amou	ent and kind of	material used				De	epth interval treated			
750 gallons						5922'-5932'					
	_										
Data of first production		1	=	ing, pumping, s	jas lift	, etc.)	Gravit	64.2			
02/09/84 Flowing Estimated Oil Gos					Water of			Gas-oil ratio			
Production -I. Disposition of gos (vented,		O bb	ls.	605	MCF		O bbls.	О СГРВ			
Selling to F			as Pipel	ine		Perforati		922'-5932'			

SEC. 31 TWP, 345 RGE. 26W

LINER RECORD PERFORATION RECORD Yep, ift. None Socks cemant Shots per ft. Size & typo Depth interval	Show all important :	cones of porosity o	nd contents the	raof; cored into	orvals, and ell	rill-stem	feats, Lo-		GICAL MARKER DESCRIPTIVE IN	
Report of all tartings set—surface, intermedicite, production, et. CASING RECORD (New) Or (Used) Export of all tartings set—surface, intermedicite, production, et. CASING RECORD (New) Or (Used) FROM CONFIDENTIAL From Co				منصوب كالشائلة والمراج	-	-		MAM	E	DEPTH
Report of all tartings set—surface, intermedicite, production, et. CASING RECORD (New) Or (Used) Export of all tartings set—surface, intermedicite, production, et. CASING RECORD (New) Or (Used) FROM CONFIDENTIAL From Co										
Regard of all thrings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used) Lime & shale Regard of all thrings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used) Propose of strings like base colled (10.00, 10	Sand and r	ed bed			surfac	re 6	50'		j	
Report of dil trings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used) Program of et string 1 the base dished files for the base of the b	Red bed			•	60 '	10	538'			
Anhydrite Dolomite Lime & shale 2990' 4350' 4350' 6300' Report of dil trings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used) Propose of etiting the lade delite discount (New) or (Used) Propose of etiting the lade delite discount (New) or (Used) Propose of etiting the lade delite discount (New) or (Used) Propose of etiting the lade delite discount (New) or (Used) Propose of etiting the lade delite discount (New) or (Used) Propose of etiting the lade delite discount (New) or (Used) Propose of etiting the lade delite discount (New) or (Used) Propose of etiting the lade delite discount (New) or (Used) Production 4-5/8" 24# 1217' Class H 150 3% cc Dowell Lite 510 4% gel, 2% cc 8 gel, 10% st 22 ge	Anhydrite	;			1638'	. 18	324'			
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### Production ####################################		1								d percent
Dowell Lite 510 4% gel, 2% co 8% gel, 10% se 8% gel, 10% se 12½# gilsonite 50 12½# g	_				10171	07.5	~ ~ II	150		
Production 4-1/2" 10.5# 6300' Class H 50 8% gel, 10% selection to the selection of the production LINER RECORD	Surface		8-5/8"	24#	1217					·
Production 4-1/2" 10.5# 6300' Class H 50 12½# gilsonite Color Class Cla		 	<u> </u>			Dowe	11 Lite	510		
LINER RECORD Socks cemant Shots per ft. Size 6 typo Depth Interval 5922'-5932' TUBING RECORD Size Failing dapth Sale Setting dapth ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD ACID FRAC	Production	 	4-1/2"	10.5#	6300 '	Clas	s H	50		
Tep, ft. None TUBING RECORD Socks cemant 2 DP Depth interval 5922'-5932' TUBING RECORD Stitus Spirits Capta Perker set at at None ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Depth interval treated 750' gail Lons 7-% FE acid Fraducing method (flowing, pumping, ges lift, atc.) Aciting on pipeline connection Flowing RATE OF PRODUCTION Fig. 2 HOURS O bbis. 605 MCF Gas CEPB			<u> </u>	<u> </u>	<u> </u>	Self-	Stress .	300	1/4# 0	elloflak
TUBING GECORD List Setting Capta Peaker set of None ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Depth interval resulted 5922'-5932' Depth interval resulted 5922'-5932' Gravity Aciting on pipeline connection Flowing Flowing Gas Gas Gas Gas Gas Gas Gas Ga	·	LINER RECO			<u> </u>					
TUBING RECORD Lists: Satting Capth. Perker set of		Bottom, ft.	Socks e	emant		per ft.				
Cation of the production Producing method (flowing, pumping, ges lift, atc.)		THRING OFC	OSD.						3322	
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Depth Interval treated 750 gaillons 74% FE acid Producing method (flowing, pumping, ges lift, atc.) Gravity Gravity FRATE OF PRODUCTION OU PER 24 HOURS O bbls. 605 MCF Depth Interval treated Depth Interval treated 5922'-5932' Gravity Gravity Gas-oil ratio O bbls. 0 CFPB	Contract to	· · · · ·	 	sat of					·	
Depth interval treated 7507 gaillons 7-1%, FE acid 5922'-5932' Dete of first production Producing method (flowing, pumping, ges lift, atc.) Waiting on pipeline connection Flowing RATE OF PRODUCTION Out Gas Out Gas Water Out Gas Gas-oil ratio Out CFPB		1 7 Y 1 1 1 1	* 1/							
750 gallons 758 FE acid Detro of first production Producing method (flowing, pumpling, ges lift, atc.) Vaiting on pipeline connection Flowing RATE OF PRODUCTION OI Gas O bbls. 605 MCF Gas-oil ratio CFPB		Same a republication rate at the same party	ACID, FRAC	TURE, SHOT,	CEMENT SO	ÜEEZE	RECORD			
Production Production Production Producting method (flowing, pumping, ges lift, atc.) Vaiting on pipeline connection Flowing RATE OF PRODUCTION Oil Gas PER 24 HOURS O bbls. 605 MCF Gas-oil ratio O bbls. 0 CFPB			ent end able	CM 1677 Inc. 1		r 4"			Depth Interval tr	ested
Production Production Production Producting method (flowing, pumping, ges lift, atc.) Vaiting on pipeline connection Flowing RATE OF PRODUCTION OI Gas PER 24 HOURS O bbis. 605 MCF Gas-oil ratio O bbis. 0 CFPB	750 gal Ions 7	48 FE acid	144	ें ^क ्ती सर्	· ·			59221	-5932'	
Per of first production Vaiting on pipeline connection Flowing RATE OF PRODUCTION OIL O bbls. 605 MCF Gas-oil ratio CFPB		A sa								_
RATE OF PRODUCTION OH OB Oblis. Gos Oblis. Obli	· * * * * * * * * * * * * * * * * * * *					- -				
RATE OF PRODUCTION OH OB Oblis. Gos Oblis. Obli	Date of first production		Product-	in mathed (die	dne possi					
deposition of gas (vonted, used as takes as sold) Oblis. 605 MCF 0 bbis. 0 CFPB	•		nection			pes lift, at	re. /		•	_
imposition of gas (wonted, used as lacas or sold)	RATE OF PRODUCTION PER 24 HOURS	- - /	,		5		" %			
	exposition of per (vented,	, used as bess or	old)	<u> 60.</u>	 -			D.011.	. 0	СГРВ

LOWRY'S LEASE MANAGEMENT, INC.

BOX 1869

LIBERAL, KS. 67901

PHONE 316 624-8141

February 13, 1984

Kansas Corporation Commission 200 Colorado Derby Building Wichita, Kansas 67202

Re: Zinke & Trumbo, LTD
Fincham #1-31
C E/2 E/2
Section 31-345-26W
Meade Co., Kansas

Dear Sirs:

Attached is an amended ACO-1 on the above referenced well. Well logs have not been attached, as they were sent in on November 15, 1983, with the first ACO-1 which was submitted. Please hold all information contained in this ACO-1 confidential.

If you have any questions, please call me at 316-624-8141.

Thank you,

Keith Hill

Agent

Zinke & Trumbo, LTD

Attachment

KH/cs

RECEIVED
STATE CORPORATION COMMISSION

FEB 1 5 1984

CONSERVATION DIVISION Wichita, Kansas