

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 8060
name Zinke & Trumbo, Ltd.
address 111 W. 5th, Suite 220
Grantson Bldg.
City/State/Zip Tulsa, Okla. 74103

Operator Contact Person Ron F. Crowell
Phone 918-592-5096

Contractor: license # 6333
name DaMac Drilling, Inc.

Wellsite Geologist None
Phone

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
9/24/85 10/8/85 10/17/85
Spud Date Date Reached TD Completion Date
6300' 6237'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1511 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15- 119-20,730-00-00

County Meade

NE NE NE Sec 31 Twp 34 Rge 26 East West
(location)

4950 Ft North from Southeast Corner of Section
300 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

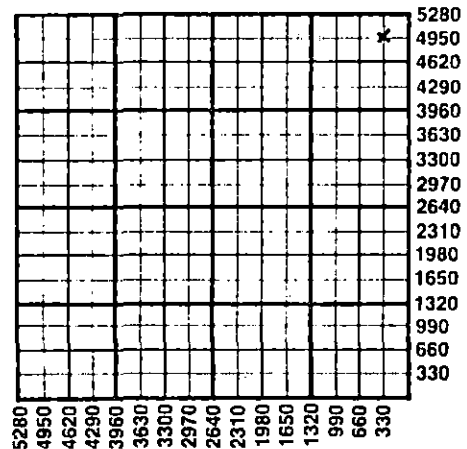
Lease Name Fincham Well# 4-31

Field Name McKinney

Producing Formation Morrow

Elevation: Ground 2285' KB 2295'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater..... Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West
 Surface Water..... Ft North From Southeast Corner and
(Stream, Pond etc.)..... Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ron F. Crowell
Title Prod. Mgr. Date 11-25-85

Subscribed and sworn to before me this 25 day of November 19 85

Notary Public Kay Elise Webb
Date Commission Expires 2-28-87

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
STATE COMMISSION

Form ACO-1
(This form supercedes previous forms ACO-1 & C-10)
NOV 27 11-27-1985
CONSERVATION

Sec. 31, Twp. 34, Rge. 26

Operator Name ..Zinke..&..Trumbo,..Ltd Lease Name .Fincham. Well#4-31SEC.31. TWP.34S. RGE...26... East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

		Name	Top	Bottom
5948-58'	lm & sh	Base Heebner	4524	
5959-63'	sst f gr slty dol sh lams	Lansing/KC	4672	
5963-79'	sst f gr sly shy w/sh lams	Stark	5242	
5979-81'	lm sdy v/foss w/sh lams	Marmaton	5453	
5981-88'	no recovery	Cherokee	5593	
5988-95'	calc-sln dol & lm shy	Morrow Sh.	5902	
	w/sh lams foss	Morrow Lm.	5950	
		Miss. Chester	5994	

RELEASED

FEB 16 1987

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Conductor	20"	16"	--	40'	Reg.	7 yds	3% CaCl
Surface	12 1/2"	8 5/8"	24	1511'	Dow. Lite	470	3% CaCl
Production	7 7/8"	4 1/2"	10.5	6302'	Dow. SS-II	150	None

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2 spf	5956-86'	2% KCl wtr. + additives	5956-86'

TUBING RECORD			
size	2 3/8	set at 5897'	packer at 5897'
		Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First Production	Producing method <input checked="" type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)		
10/30/85			
Estimated Production Per 24 Hours	Oil	Gas	Water
	31.5 Bbls	2021 MCF	0 Bbls
	Gas-Oil Ratio		Gravity
	64,000 CFPB		70°

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION
 open hole perforation other (specify)

PRODUCTION INTERVAL
 5956-86'

Dually Completed.
 Commingled