SIDE ORE			
Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansadays after the completion of a well, regardless of hattach separate letter of request if the inform	as 67202, now the we	within thirt ll was compl	y (30) - eted.
If confidential, only file one copy. Information on record and Side Two will then be held confidential.	Side One	will be of	public
Applications must be made on dual completion, o	comminglin	g, salt wate	r disposal,
injection and temporarily abandoned wells: X Attach one copy only wireline logs (i.e. electr	ical log,	sonic log,	gamma ray
neutron log, etc.). (Rules 82-2-105 & 82-2-125) KC LICENSE # EXPIRATION DATE	2.0	263-3238. 0-85	
OPERATOR ARCO Oil and Gas Company, A Division of	API NOS	189 20,750	0000
Address P. O. Box 521, Tulsa, Oklahoma 74102	COUNTY	Stevens	
	FIELD	Larabe	9
** CONTACT PERSON S. R. Keasler PHONE (405) 233 4862	PROD. FO	RMATION	Chester
	LEASE	Boles !	
ADDRESS P. O. Box 1183	WELL NO.	(<u>a</u>	
Houston, Texas 77001	WELL LOCA	ATION C NW 1	VE
DRILLING Johnson Drilling Company	<u>660</u> Ft.	from North	Line and
CONTRACTOR ADDRESS 3535 NW 58th St., Suite 710	1980 Ft.	from <u>East</u>	Line of
Oklahoma City, Oklahoma 73112	the NE (Qtr.)SEC <u>25</u> T	WP 32S RGE 35W.
PLUGGING	<u></u>	WELL PLAT	(Office Use Onl
CONTRACTOR , ADDRESS			KCC KCC
			KGS
TOTAL DEPTH 6450' PBTD 6396'			SWD/REP_
SPUD DATE 8-14-84 DATE COMPLETED 9-28-84	. }		PLG.
ELEV: GR 2971' DF KB	. }		
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE***BFLOW			
•	DV Tool Us	sed? No	
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Injection, Temporarily Abandoned, OWWO. Other	1		posal,
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATION AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	ONS PROMUI	LGATED TO REG	GULATE THE OIL
·			
AFFIDAVIT			
G 1 W D	ing of lav	vful age. he	reby certifies
I am the Affiant, and I am familiar with the con			
The statements and allegations contained therein are	true and	correct.	ng Affidavit.
	Carl	W. ton	own
SUBSCRIBED AND SWORN TO BEFORE ME this 28th	da 5	(Name) September	
19_84.	day of _	~hrainer	,
 	Ch		11
	-11/a	NOTARY PUBL	IC) (
MY COMMISSION EXPIRES: aly 22, 1996	·		· •

** The person who can be reached by phone regarding any questions concerning this information.

*** Trucked by Dillco Fluid Service, Hugoton, Kans 67951 (Permit #6652) to their
Regeir SWDW #1 Sec 17-33S-27W, Mead County, Kansas

JAN 22 1986

CONSERVATION DIVISION

ACO-1 WELL HISTORY SEC. 25 TWP, 328 RGE. 35W SIDE TWO - ARCO Oil and Gas Company A Division of Atlantic Rightfeld Company LEASE

OPERATOR	A Division of Atlantic	Richtlehi Campus	LEA	SEBol	<u>es :</u>	<u>-4</u> s	${ t EC.} { t 25} { t TWP}$, 32S _R	GE. 35W
	FILL 1	IN WELL I	OC AS REC	UIRED:			*****		
Show all import	ant sense of peresity terral tested, cushion	and contents the	eroof; cored in: con, flowing a	ervois, and all	dHU-stom wros, and n	tosts, in-	SHOW GEOLOGI OR OTHER DES	CAL MARK CRIPTIVE	ERS LOGS RUN, INFORMATION.
	LATION DESCRIPTION,			TOP		оттон	NAME		DEPTH
Sand & Re Red bed	& Anhydrite		,	1433 1749 1824 2584		400 1433 1749 1824 2584 6450	Lansi: Morro	il Grb ng K.C w	
y a by his . we	or DST's tal	Ken		2584		6450	St. L		er sa 6092 6302
	• ••						Logs run	•	-
							Diplog Prolog DIFL/CR ACCOUNTS		
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						·			
· · · · · · · · · · · · · · · · · · ·	rings set — turfoca,	-	· · · · · ·		RECORD		or (Used	, 	-
. Purpose of string	Size hale drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Tr⊷ HOWOO	Cement	50cks 700	96	end percent ddinves & 4#/sk ゴ
Surface cas	ing 12-1/4'	8-5/8''	24#	1821'	Class		200		& 1/2#/sk f
	f		I			_	I	-را در-ا	- LU/0 30

. Purpose of string	Size hale drilled	Size casing set (in O.D.)	* Weight Ibs/ft.	Setting depth	Type coment	Sacks	Type and percent odditives	
			1		HOWOO LW	700	2% cc & \frac{1}{4}#/sk	
Surface casing	12-1/4"	8-5/8''	24#	ו 1821	Class H	200	2% cc & $\frac{1}{4}$ #/sk	
Production Csg	7–7/8''	5–1/2	15.5	6439	50-50 Pozmix	410	2% gel + 15% s	
							+ 1/sx cellos	
			<u> </u>					
]	,					
		1 .		1	.			

		LINER RECORD	,	1	RD	
Tep, It.	None	Bottom, ft.	Socks coment	Shots per ft.	Size & type . 3811	Pepth interval 6094 - 6101
,		TUBING RECOR				
Size	2-7/8"	Setting depth 6157	Packer set at			

	ACI	, FRACTURE,	SHOT, CEMEN	IT SQUEEZ	E RECORD	-			
		Depth interval freeted							
Breakdown w/9		6094-6101							
Frac w/20,000	Frac w/20,000 gals gelled diesel & 32,000# 20-40 sand								
				· · 					
Dute of first production Producing method (flowing, pumping, g 9-26-84 Pumping					t, etc.)	Gr	Gravity 36.2		
RATE OF PRODUCTION PER 24 HOURS	128	bbis.	TSIM		33.6%	43	Ges-all ratio	CFPB	
Disposition of gas (vented, Vente	_)	 		Perforat	ions	6094 - 6101		

STATE OF KANSAS - CORPORATION COMMISSION PRODUCTION TEST & GOR REPORT

ARCO 0il & Gas Company Boles 4 County Location Section Township Range Acres Stevens C NW NE 25 32S 35W 80	Conservat:	lon Di	vision	<u>: </u>	TODUCTION											evised
Company	TYPE TEST	lni [.]	tial A	nnua LXX	Workover	F	loclas	sifica	tion	1	EST	DATE	11-Q	7-19	985	_
	Company					Lease								Well	No.	
	ÀRCO O	il &	Gas Com	pany	В	oles	3							4		
Reservoir Pipeline Connection None One	County			Loc	cation		Sec	tion	Town	iship	Range		3	Acre	5 .	
Reservoir Pipeline Connection None One	Steven	s		C N	W NE		2	25	3	2 S		35W	1	80		
Single Oil Single Oil Single Oil Plug Back T.D. Packer Set At 9-28-84 Single Oil Type Fluid Froduction API Gravity of Liquid/Oil Troduction API Gravity of Liquid/Oil Toduction API Gravity of Liquid/Oil Sasing Size Weight I.D. Set At Perforations To Size Time Duration Hrs Starting Date Diff Diff Size None Size Size Number Feet Inches Barrels Feet Inches Barrels None None Size None None Size None None Size None None Size None None None None Size None	Field										Co					
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Adam Fumbling Adam Ada	•															
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1.500 15.5			ing XXGs	o Titet	0	0 f 1	& W.	ter				38, 5	@ 6	л П Т		
1.500 15.5	Casing Si	7 (1111)	Weigh	it	I.D.	5	Set At	<u> </u>	Peri	ora	ion	3				
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GAS PRODUCTION OBSERVED DATA Drifice Meter Connections Drifice Meter Range Differential: Run-Prover- Orifice Meter-Prover-Tester Pressure Diff. Press. Gravity Flowing Drifice Meter-Prover-Tester Pressure Drifice Meter-Prover-Tester Pressure Drifice Meter-Prover-Tester Pressure Drifice Meter-Prover Tin.Merc. Psig or (Pd) (hw) or (hd) Gas (Gg) Temp. (t) Gas Flow Rate Calculations (R) Coeff. MCPD Meter-Prover Extension Gas Flow Rate Calculations (R) Drifice Well Tester 2.000 0.250 4.0 Gas Flow Rate Calculations (R) Coeff. MCPD Meter-Prover Extension Gravity Flowing Temp. Deviation Chart Factor (Fg) Factor (Ft) Factor (Fpv) Factor (Fd) 2.61 1.1680 1.000 1.000 1.000 Cubic Ft Flow Rate (R): 3.0485 Bbls./Day: 18.34 The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 5th day of December 19 85	m		,	,		•			v.		}			1		
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DEC 1 6 1985,

PRODUCTIVITY TEST

** RULE 82-3-202 of the General Rules and Regulations of the State of Kansas:

Productivities,	when to	be take	n. (f) Po	ol tests.	. Pool tests	shall be taken	ąs
ordered by the (Commissi	on at tw	elve month	interval	ls thereafter	•	
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* WELL NO.	SEC.	TWP.	RGE.	BOPD	WATER %	DATE TAKEN	•
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	WELL IŞ	TEMPORAR	TLY ABANDO	ONED AT T	IME OF TEST,	BUT AT A LATER D	ATE IS
PUT ON PUMP. PLI	EASE HAV	E IT TES	TED AT THA	T TIME.	THIS PREVENT	S OVERPRODUCTION	ON

STATE CORPORATION COMMISSION OF KANSAS.

KANSAS 67601 (913) 628-1200.

THE TABLE "B" REPORT. TO SCHEDULE A TEST CALL: DISTRICT OFFICE #6, 1014 CODY, HAYS,

CONSERVATION DIVISION