

* AMENDED 4-28-88

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL HISTORY

Operator: License # 5208
Name MOBIL OIL CORPORATION
Address P.O. BOX 5444
City/State/Zip DENVER, COLORADO 80217

Purchaser NORTHERN NATURAL GAS
2223 DODGE ST.
OMAHA, NEB 68102

* Operator Contact Person J. L. DOUGLASS
Phone (303) 298-2047

Contractor: License # 9137
Name UNIT DRILLING & EXPLORATION CO.

Wellsite Geologist K.L. STOLLENWERK
Phone (303) 298-2047

Designate Type of Completion
 XX New Re-Entry Workover
 Oil SND Temp Abd
 XX Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If DNWD: old well info as follows;
Operator _____
Well Name _____
Comp. Date _____

WELL HISTORY

Drilling Method:
 XX Mud Rotary Air Rotary Cable
12-18-84 * 01-01-85 04-23-85
Spud Date Date Reached TD Completion Date

6450' 6426'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 1759 feet
Multiple Stage Cementing Collar Used? Yes XX No
If yes, show depth set _____ feet
If alternate 2 completion, cement circulated
from _____ feet depth to _____ w/ _____ SX cot
Cement Company Name _____
Invoice # _____

API No. 15-189-20780
COUNTY STEVENS East
NW SW Sec 25 Twp 32 S Rge 35 X West
2086 Ft North from Southeast Corner of Section
4726 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

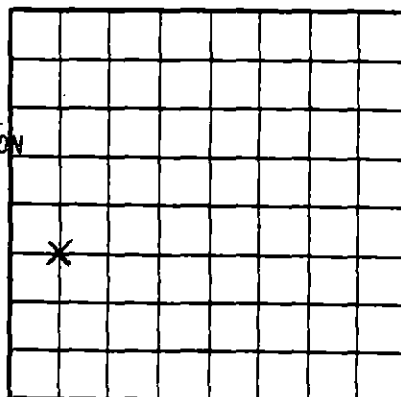
Lease Name GLEN MARCELLUS C WELL # 1 *

Field Name NORTH SHUCK

Producing Formation UPPER CHESTER/LINESTONE

Elevation: Ground 2942 KB 2958

SECTION PLAT



WATER SUPPLY INFORMATION

Disposition of Produced Water: XX Disposal
Docket # CD-82408 Repressuring

Questions on this portion of ACD-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit# T84-976 *

XX Groundwater 1980 Ft. North from Southeast Corner
(well) 660 Ft. EAST from SouthWEST Corner of
Sec 25 Twp 32S Rge 35 East X West

Surface Water _____ Ft. North from Southeast Corner
(Stream, pond etc) _____ Ft. West from Southeast Corner
Sec _____ Twp _____ Rge _____ East _____ West

Other (explain) _____
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107, and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit cp-4 form with all plugged wells. Submit cp-111 from with all temporarily abandoned wells.

All requirements of statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature B.R. Maynard J. L. DOUGLASS
J. D. Douglass
Title REGULATORY COMPLIANCE MANAGER Date 5-2-88

Subscribed and sworn to before me this 2nd day of May
1988
Notary Public George
Date Commission Expires 1/3/91

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
5-4-88

SIDE TWO

Operator Name MOBIL OIL CORPORATION Lease Name GLEN MARCELLUS C Well # 1 *

Sec 25 Twp 32S Rge 35 XX East
XX West County STEVENS

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken XX Yes XX No
 Samples Sent to Geological Survey XX Yes XX No
 Cores Taken XX Yes XX No

FRAC. DATA REPORT
 10,000 GALS. GEL KCl WATER
 28,000 GALS. 2% KCl
 49,000# SAND TOTAL

Formation Description
XX Log XX Sample

Name	Top	Bottom
CHASE	2622	
COUNCIL GROVE	2955	
ADMIRE	3224	
WABAUNSEE	3343	
LANSING	4296	
KANSAS CITY	4630	
HARMATON	5035	
CHEROKEE	5217	
MORROW	5636	
CHESTER	5902	
ST. GENEVIEVE	6173	
ST. LOUIS	6287	

CASING RECORD

XX New XX Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in. O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	9-5/8"	36#	1759'	CL H	500SX	+12% GEL +3% CaCl2
					CL H	100SX	+3% CaCl2
Production	8-3/4"	5-1/2"	15.5#	6433'	CL H	310SX	+10% SALT +.2% DEFH
					CL H	190SX	POZ 50:50

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5945-5960	SEE ABOVE	5945-
			5960

* TUBING RECORD Size 2-7/8" Set At 5852' Packer At 5852 Liner Run XX Yes XX No

Date of First Production 12/26/87 Producing Method XX Flowing XX Pumping XX Gas Lift XX Other (explain)

Estimated Production Per 24 Hours Oil XX Bbls Gas 1100 MCF Water XX Bbls Gas-Oil Ratio XX Gravity XX CFPB

METHOD OF COMPLETION

Disposition of gas: XX Vented XX Open Hole XX Perforation
XX Sold XX Other (Specify) _____
XX Used on Lease XX Dually Completed
XX Coamingled

