STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION OR RECOMPLETION FORM	API No. 15189-20862 <u> 0000</u>						
ACO-1 WELL HISTORY  DESCRIPTION OF WELL HISTORY	COUNTY         STEVENS        East          NWSESec25Twp32SRge35XWest						
Operator: License #5208 NameMOBIL OIL CORPORATION AddressP.O. BOX 5444							
City/State/Zip_DENVER, COLORADO 80217	Lease Name_GLEN MARCELLUS 'B'						
Purchaser_NA	Field Name_NORTH SHUCK						
	Producing Formation_MORROW						
Operator Contact Person_J. L. DOUGLASS Phone(303) 298-2047	Elevation: Ground2942.3' KB2958.3'						
Contractor: License * 9137 REC Name UNIT DRILLING & EXPLORATION CO. STATE CORPOR	SECTION PLAT						
Wellsite Geologist _6. ZIMBRICK	1 6 1988						
XX New Re-Entry Workover CONSERV	VATION DIVISION , , , , , , , , , , , , , , , , , , ,						
XXOil							
If OWNO: old well info as follows; OperatorNA Well Name							
Comp. Date	WATER SUPPLY INFORMATION Disposition of Produced Water: Disposal						
MELL HISTORY  Drilling Method:XX_ Mud Rotary Cable	Docket #NA Repressuring  Questions on this portion of ACO-1 call:						
_8-15-858-25-8510-3-85_TA'D	Water Resources Board (913) 296-3717 Source of Water:						
Spud Date Date Reached TD Completion Date	Division of Water Resources Permit#T85-713						
_6345'	XX_ Groundwater2015 Ft. North from Southeast Corner of (well)2165_ Ft. West from Southeast Corner of Sec_25 Twp_32S_ Rge_35East X_West						
Amount of Surface Pipe Set and Cemented at1737feet Multiple Stage Cementing Collar Used?Yes _XX_ No	Surface WaterFt. North from Southeast Corner (Stream,pond etc)Ft. West from Southeast Corner SecTwpRgeEastWest						
from	Other (explain)(purchased from city, R.W.D. *)						
INSTRUCTIONS: This form shall be completed in triplicate and Derby Building, Wichita, Kansas 67202, within 120 days of th 82-3-106 apply. Information on side two of this form will be held confidention submitted with the form. See rule 82-3-107 for confidential One copy of all wireline logs and drillers time log shall be plugged wells. Submit cp-111 from with all temporarily abar	he spud date of any well. Rule 82-3-130, 82-3-107, and ial for a period of 12 months if requested in writing and lity in excess of 12 months.  e attached with this form. Submit cp-4 form with all						
All requirements of statutes, rules and regulations promulgat complied with and the statements herein are complete and corr							
Signature J. L. DOUGLAS	. F Letter of Confidentiality Attached						
Title_RESULATORY COMPLIANCE MANAGER Date_5/12/	C Drillers Timelog Received						
Subscribed and sworm to before we this day of I have	Other						
Hotary Public durer Hoorge	- (Specify) - 5-16-88						

Operator Name\_MOBIL OIL CORPORATION\_\_\_\_

Lease Name\_GLEN MARCELLUS 'D'\_\_\_\_\_Well #\_1\_

Sec_25 Twp_329	6 Rge_35		ēast ∮est		County_STEVEN	S		<del></del> _	
INSTRUCTIONS: Show living interval te static level, hyd Uring test. Atta	ested, time Proststic pre	tool open ar essures, bot	nd closed tom hole	, flowing : temperatur	trated. Detai and shut-in pr e, fluid reco	essures, w very, and	ihether shut	-in pressure	reached
Drill Stem Te Samples Sent		ıl Survey 🗍	(X_ Yes		Formation Description _XX_ Log Sample				
Cores Taken Yes _XX_No					Name		Тор		Botton
·				-	CHASE WINFIELD COUNCIL GR ADMIRE WABAUNSEE LANSING KANSAS CIT MARMATON CHEROKEE MORROW CHESTER ST. GENEVI	Y		2596' 2693' 2930' 3194' 3309' 4263' 4574' 4986' 5176' 5585' 5819' 6113' 6196'	
	Report all	strings se	_	CASING : _XX_ New tor, surface	RECORD Used , intermediate	, productio	on, etc.		
Purpose of Strin	ng   Size Hol Drilled		Casing n. O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	# Sacks Used		nd Percent ditives
Surface	rface 12-1/4° 9-		5/B" 36#		1737	1737' CL 'H' 500 SX +12% GEL +3		3% CACL2	
		<u> </u>				CT .H.	100 SX	+3% CACL2	
Production	8-3/4"	2-1	5-1/2" 15.5		6345	CF .H.	380 SX	50:50 PDZ	
Shots Per Foot	PERFORAT Specify Foot	TION RECORD	Interval	l Perforated			, Shot, Ceme ind of Mater	nt Squeeze	XGEL+3%CACL2 Record Depth
49PF 5789'-5808'					36,750 GALS	SSQ FOAM W	/60,500# 16/	30 SAND	5789°-
TUBING RECORD SI	ize 2-7/8"	Set At 5695	' Packei	r At 5695'	Li	iner Run	Ye		No
Date of First Pr	roduction	Producing Me		Flowing	Pumping	&as Lif	tOthe	er (explaio)	
Oil Estimated Production Per 24 HoursTR Bbls		Oil	6as _117 MCF		Water _2 BbIs		Gas-Oil Ratio Grav		Gravity
		TR Bbls					CFPB		
isposition of gas	Sold			METHOD OF C Open H Other		Perforation		Produ _5789	ction Interva 5808' 0A
	_XX_ Used	un Lease			Dually Comple Commingled	eted			