

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5208  
Name Mobil Oil Corporation  
Address P. O. Box 5444  
City/State/Zip Denver, CO 80217-5444

Purchaser: Permian Corporation - oil  
Northern Natural Gas Company - Gas

Operator Contact Person J. L. Douglass  
Phone 303/298-2047

Contractor: License # 9137  
Name Unit Drilg. & Exploration

Wellsite Geologist Grant Zimbrick  
Phone 303/298-2483

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date  
Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

11/16/84... 11/29/84... 1/13/85...  
Spud Date Date Reached TD Completion Date  
6450' 6410'  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 1830' feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set... feet  
If alternate 2 completion, cement circulated from... feet depth to... w/... SX cmt

API NO. 15-15-189-20,761-0000  
County Stevens  
SE SW Sec. 25 Twp. 32S Rge. 35  East  West

660 Ft North from Southeast Corner of Section  
3300 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

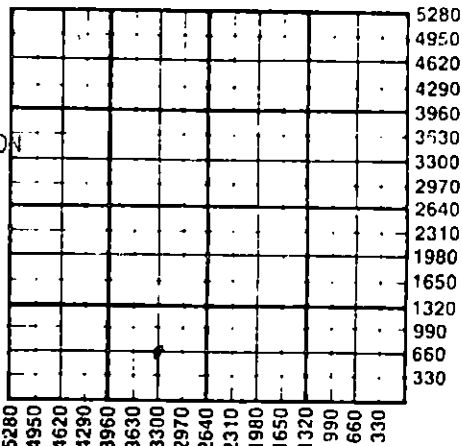
Lease Name Glen Marcellus "C" Well # 2

Field Name Boles-Chester Oil Pool

Producing Formation Chester

Elevation: Ground 2947' KB 2962'

Section Plat



RECEIVED  
APR 18 1985  
4-18-1985  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket # CD-82-408-G (C-13,821)

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit T-84-680  
Water well is 100' SW of oil well.  
 Groundwater... Ft North from Southeast Corner  
(Well) ... Ft West from Southeast Corner of  
Sec 25 Twp 32 Rge 35  East  West  
 Surface Water... Ft North from Southeast Corner  
(Stream, pond etc)... Ft West from Southeast Corner  
Sec Twp Rge  East  West  
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature J. E. Dawson  
Producing Accounting Supervisor  
Title Date 4/10/85

Subscribed and sworn to before me this 10th day of April 1985.  
Notary Public Cindy K. Kueker  
Date Commission Expires 8-10-86

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec 25 Twp 32 Rge 35

Operator Name ..... Lease Name..... Well #.....

25 32S 35W East Stevens
Sec..... Twp..... Rge..... West County.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [ ] Yes [X] No
Samples Sent to Geological Survey [X] Yes [ ] No
Cores Taken [ ] Yes [X] No

Formation Description
[X] Log [ ] Sample

Acid/Frac Record:
Halliburton frac'd. down tbg. w/10,000 gals.
rel diesel w/25,000# 20/40 sd.

Table with 3 columns: Name, Top, Bottom. Lists geological formations like Chase, Council Grove, Wabaunsee, Topeka, Toronto, Kansas City, Marmaton, Cherokee, Morrow, Chester, St. Genevieve, St. Louis, T.D. with their respective top and bottom depths.

CASING RECORD [X] New [ ] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives. Includes data for Surface and Production strings.

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Table with 4 columns: Shots Per Foot, Specify Footage of Each Interval Perforated, (Amount and Kind of Material Used), Depth. Includes data for 2 shots per foot at 6110-6116' O.A.

TUBING RECORD Size 2 7/8" Set At 6111' Packer at - Liner Run [ ] Yes [X] No

Date of First Production Producing Method [ ] Flowing [ ] Pumping [ ] Gas Lift [ ] Other (explain).....

Table with 5 columns: Oil, Gas, Water, Gas-Oil Ratio, Gravity. Row for Estimated Production Per 24 Hours.

METHOD OF COMPLETION

Production Interval

Disposition of gas: [ ] Vented [ ] Open Hole [X] Perforation [X] Sold [ ] Other (Specify) ..... 6110-6132' O.A.
[ ] Used on Lease [ ] Dually Completed [ ] Commingled