

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Templeton Energy, Inc.

API NO. 15-119-20,543-0000

ADDRESS 850 The Main Bldg., 1212 Main Street
Houston, Texas 77002

COUNTY Meade

FIELD Borchers N. W. Area

**CONTACT PERSON Beth E. Black
PHONE 713-759-1414

PROD. FORMATION Morrow

PURCHASER Panhandle Eastern Pipeline Co.

LEASE Hallock

ADDRESS P.O. Box 1348
Kansas City, Missouri 64141

WELL NO. 1

WELL LOCATION C SE NW

DRILLING Leben Drilling Company
CONTRACTOR
ADDRESS

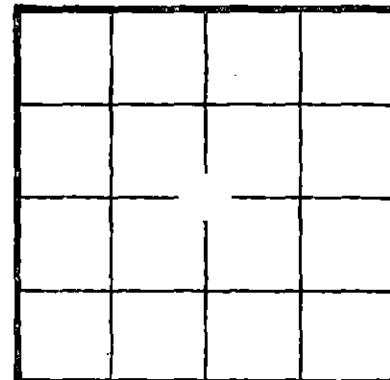
3300 Ft. from South Line and

1980 Ft. from West Line of

the W/2 SEC. 31 TWP. 32S RGE. 28W

WELL PLAT

PLUGGING
CONTRACTOR
ADDRESS



KCC
KGS
(Office Use)

TOTAL DEPTH 5756 PBDT 5716

SPUD DATE 11/22/81 DATE COMPLETED 2/9/82

ELEV: GR 2549 DF 2559 KB 2560

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~XXXX~~ TOOLS

Set 8 5/8" csg.

Amount of surface pipe set and cemented @ 1526 DV Tool Used? Yes
DV Tool set @ 3807'.

AFFIDAVIT

STATE OF Texas, COUNTY OF Harris SS, I,

L. W. Forney OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice President - Operations (FOR) (OF) Templeton Energy, Inc.

OPERATOR OF THE Hallock LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 2nd DAY OF March, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH ~~NO~~ AUG 23 1982 8-23-82

RECEIVED
STATE CORPORATION COMMISSION

CONSERVATION DIVISION
Wichita, Kansas

SUBSCRIBED AND SWORN BEFORE ME THIS 19th DAY OF August, 19 82.

(S) L. W. Forney

Notary Public Signature

MY COMMISSION EXPIRES: February 29, 1984

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 5520' - 5662' (Morrow) Rec. 5' mud and 20' condensate, IFP = 803# - 1079#, ISIP = 1991#, FFP = 1311# - 1284#, FSIP = 1979#, Tool opened @ 9:50 p.m. IH 2717, FH 2611, flowed 4.3 MMCFD			Topeka	3680-90
			Lansing	4780-90
			Morrow	5594-5660

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24.00	1526	B.J. Lite & Class - H	900	2% gel + 2% CaCl ₂
Production	7 7/8	4 1/2	10.50	5755	60/40 Poz & Class - H	370	10% salt + .75% CRF2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at			
2 3/8	5508'	5508'	2 SPF	11/16" jet	5596-5604'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Well shut in WOPL	Flowing	64.2
RATE OF PRODUCTION PER 24 HOURS	Oil (condensate) bbls.	Gas MCF
	0.5	4260
		Water %
		25
	Disposition of gas (vented, used on lease or sold)	Gas-oil ratio bbls. CFPB
	Shut in	5434230
	Perforations	
		5596-5604

 Templeton Energy, Inc.

Suite 850 The Main Building
1212 Main Street
Houston, Texas 77002
(713) 759-1414

August 19, 1982

Kansas Corporation Commission
200 Colorado Derby Building
Wichita, Kansas 67202

Re: Templeton Energy, Inc.
Hallock #1
Meade County, Kansas

Gentlemen:

Enclosed please find "Amended" Completion Form # ACO-1. Please be advised that the well number has been changed, the well location has been corrected and also the depth under the "Geological markers" section in the "Morrow" name.

If you have any questions concerning the above matter, please do not hesitate to contact the undersigned.

Yours very truly,

Beth E. Black

Beth E. Black
Regulatory Clerk

encl.

/bb

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STATE CORPORATIONS COMMISSION
AUG 23 1982
CONSERVATION DIVISION
Wichita, Kansas