

SIDE ONE

AFFIDAVIT OF COMPLETION FORM CORPORATION COMMISSION (REV) ACO-1

RECEIVED

3-10-1982

CONSERVATION DIVISION

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Templeton Energy, Inc.

API NO. 15-119-20,543-0000

ADDRESS 850 The Main Bldg., 1212 Main St.

COUNTY Meade

Houston, Texas 77002

FIELD Borchers N. W. Area

**CONTACT PERSON Lupe Vasquez

PROD. FORMATION Morrow

PHONE 713: 759-1414

LEASE Hallock

PURCHASER No Contract Yet

WELL NO. 31

ADDRESS

WELL LOCATION C SE NW

DRILLING Leben Drilling Company

3300 Ft. from South Line and

CONTRACTOR

660 Ft. from East Line of

ADDRESS

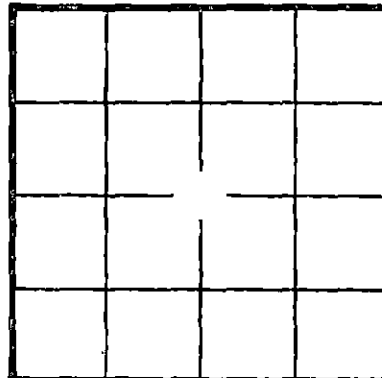
the W/2 SEC. 31 TWP. 32S RGE. 28W

PLUGGING

CONTRACTOR

ADDRESS

WELL FLAT



KCC
KGS
(Office Use)

TOTAL DEPTH 5756 PBDT 5716

SPUD DATE 11/22/81 DATE COMPLETED 2/9/82

ELEV: GR 2549 DF 2559 KB 2560

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented Set 8 5/8" csg. @ 1526'

DV Tool Used? Yes, DV Tool set @ 3807'

AFFIDAVIT

STATE OF Kansas, COUNTY OF Meade ss, I, Michael L.

Wiggins OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Petroleum Engineer (FOR)(OF) Templeton Energy, Inc.

OPERATOR OF THE Hallock LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 31 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 2 DAY OF March, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Mike Wiggins

SUBSCRIBED AND SWORN BEFORE ME THIS 2nd DAY OF March, 1982.

Notary Public Signature

MY COMMISSION EXPIRES: February 29, 1984

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|--|-----|--------|---------|---------|
| DST #1: 5520' - 5662' (Morrow) Rec. 5' mud and 20' condensate, IFP= 803# - 1079#, ISIP= 1991#, FFP= 1311# - 1284#, FSIP= 1979#, Tool opened @ 9:50 p.m. IH 2717, FH 2611, flowed 4.3MMCFD | | | Topeka | 3680-90 |
| | | | Lansing | 4780-90 |
| | | | Morrow | 5594-60 |

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|------------------------|-------|------------------------------|
| Surface | 12 1/4 | 8 5/8 | 24.00 | 1526 | B.J. Lite. & Class - H | 900 | 2%gel + 2% CaCl ₂ |
| Production | 7 7/8 | 4 1/2 | 10.50 | 5755 | 60/40 Poz & Class - H | 370 | 10% Salt + .75%CRF2 |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |

| TUBING RECORD | | | | | |
|----------------------|---------------|---------------|-------|------------|---------------|
| Size | Setting depth | Packer set at | | | |
| 2 3/8 | 5508' | 5508' | 2 SPF | 11/16" jet | 5596' - 5604' |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| | |
| | |

| | | |
|--|---|--------------------|
| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
| Well shut in WOPL | Flowing | 64.2 |
| RATE OF PRODUCTION PER 24 HOURS | Oil (condensate) Gas | Water % |
| | 0.5 bbls. 4260 MCF | 25 % |
| Disposition of gas (vented, used on lease or sold) | | Gas-oil ratio |
| Shut in | | bbls. 5434230 CFPB |
| | Perforations | 5596-5604 |