

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 4299  
name Bolero Energy Corporation  
address P. O. Box 21468  
City/State/Zip Tulsa, OK 74121-1468

Operator Contact Person Charlotte Van Valkenburg  
Phone 918/494-0000

Contractor: license # 5842  
name Gabbert-Jones Drlg.

Wellsite Geologist Bob Anderson  
Phone 1-918-494-0000

PURCHASER Undedicated

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator Not applicable  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
4-25-85 5-5-85 6-18-85  
Spud Date Date Reached TD Completion Date  
5800 5733  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 1400 feet  
Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt

API NO. 15 - 119-20,708-0000

County Meade

NW NW SE Sec 31 Twp 32S Rge 28 E/W

2310 Ft North from Southeast Corner of Section  
2310 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

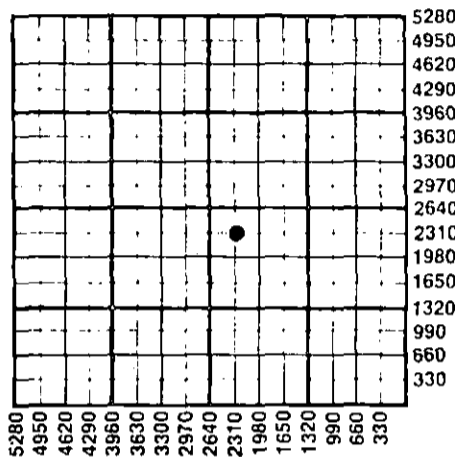
Lease Name Lester Davis Well# 1-31

Field Name ~~Un-named~~ Borchers, NW

Producing Formation Morrow

Elevation: Ground 2499 KB 2511

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit # N/A  
 Groundwater 460 Ft North From Southeast Corner and  
1980 Ft. West From Southeast Corner of  
Sec 31 Twp 32S Rge 28  East  West  
 Surface Water Ft North From Southeast Corner and  
Ft West From Southeast Corner  
Sec Twp Rge  East  West  
 Other (explain)  
(purchased from city, R.W.D.#)

Disposition of Produced Water: None  Disposal  Repressuring  
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature T. T. Jacobson

Title Engineer Date 7-29-85

Subscribed and sworn to before me this 29th day of July 19 85

Notary Public Donna M. Knapp Donna M. Knapp

Date Commission Expires 11-22-86

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)  
RECEIVED  
STATE CORPORATION COMMISSION

Form ACO-1 (7-84)

AUG 1 1985  
8-1-1985

CONSERVATION DIVISION  
Wichita, Kansas

Sec 31 Twp 32S Rge 28 E/W

SIDE TWO

Operator Name Bolero Energy Corp. Lease Name Lester Davis Well# 1-31 31 SEC. 32S TWP. 28 RGE. 28  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Name	Formation Description	
	Top	Bottom
Heebner	4320	
Lansing	4479	
Cherokee	5258	
Atoka	5508	
Morrow Shale	5554	
Mississippian	5582	

RELEASED

OCT 03 1986

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12-1/4	8-5/8	24	1400	Lite	550	2% CC + Flowsea
Production	7-7/8	4-1/2	10.5	5797	Thix-Set	100	3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
4	5557-62			125 g. 7 1/2% NE. FE. Foamed. Qual. Acid			5557-62
				9000 g. Thix gas + 5000 # 20/40 Sd.			5557-62
TUBING RECORD size 2-3/8 set at 5502 packer at 5502				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production	Producing method <input checked="" type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
WOPL							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	0 Bbls	340 MCF	0 Bbls	CFPB			

Disposition of gas:  vented  sold  used on lease  testing

METHOD OF COMPLETION  open hole  perforation  other (specify)

PRODUCTION INTERVAL 5557-62

Dually Completed.  Commingled