

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 119-21093-0000

County Meade

Sp-SW 6W -SE Sec. 18 Twp. 33 Rge. 29 ^E W

CONFIDENTIAL

Operator: License # 30129

430 Feet from S/N (circle one) Line of Section

Name: Eagle Creek Corporation

2310 Feet from E/W (circle one) Line of Section

Address 107 N. Market #509

Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)

City/State/Zip Wichita, Ks 67202

Lease Name Connor Well # 1-18

KCC

SEP 25 2002

Field Name Singley

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Purchaser: none

Producing Formation none

Operator Contact Person: Dave Callewaert

Elevation: Ground 2695 KB 2700

Phone (316) 264-8044

Total Depth 4702 PBTD

Contractor: Name: Abercrombie RTD, Inc

Amount of Surface Pipe Set and Cemented at 1562 Feet

License: 30684

Multiple Stage Cementing Collar Used? Yes XX No

Wellsite Geologist: Dave Callewaert

If yes, show depth set _____ Feet

Designate Type of Completion
 New Well Re-Entry Workover

If Alternate II completion, cement circulated from _____

Oil SMD SIGW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, MSV, Expt, Cathodic, etc)

feet depth to _____ w/ _____ sx cnt.

If Workover/Reentry: Old Well No. 9-25-02

Drilling Fluid Management Plan Att 1 9-30-02
(Data must be collected from the Reserve Pit)

Operator: 9-25-02

Chloride content 8,000 ppm Fluid volume 2000 bbls

Well Name: SEP 25 2002

Dewatering method used haul off and evaporation

Comp. Date 9-7-02 9-16-02 9-16-02

Location of fluid disposal if hauled offsite:

Deepening Re-perf. Conv. to Inj/SMD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SMD or Inj?) Docket No. _____

Operator Name Dilloco, Inc

Lease Name Regier License No. 6652

NE Quarter Sec. 17 Twp. 33 S Rng. 27 E/W

Spud Date 9-7-02 Date Reached TD 9-16-02 Completion Date 9-16-02

County Meade Docket No. CD-9824

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title President Date 9-25-02

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SMD/Rep NCPA
 KGS Plug (Specify)
NOV 05 2003

Subscribed and sworn to before me this 25th day of SEPTEMBER, 2002
Notary Public Debora R. Haddock
Date Commission Expires 4-28-05

DEBORA R. HADDOCK
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 4/28/05

From Confidential

JAN 1970

SIDE TWO

Operator Name Eagle Creek Corporation Lease Name Connor Well # 1-18

Sec. 18 Twp. 33 Rge. 29
 East
 West

County Meade

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)
List All E.Logs Run:
dual induction and
neutron/density

Log Formation (Top), Depth and Datums Sample
Name Top Datum
Base of Heebner 4447 -1747
Lansing 4588 -1888

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	24"	20"		40'	ready mix	6 yards	none
Surface	12.25"	8-5/8"	24#	1562	Midcon	350	3%cc, 1/4# Floseal
					Premium	150	2%cc, 1/4# Floseal

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

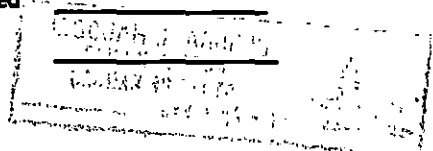
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SMD or Inj. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: **METHOD OF COMPLETION** Vented Sold Used on Lease (If vented, submit ACD-18.) Open Hole Perf. Dually Comp. Commingled Other (Specify) _____ **Production Interval**



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SEP 25 2002

CONSERVATION DIVISION
WICHITA, KS

Results of DST #1 4555-4591
 Times run 45-60-90-120
 Strong Blow. Gas to surface in 3 minutes.
 Ga. 350 MCF in 10 min.
 319 MCF in 20 min.
 287 MCF in 30 min.
 272 MCF in 40 min.
 Second flow period
 Ga. 191 MCF in 10 min.
 158 MCF in 20 min.
 117 MCF in 30 & 40 min.
 111 MCF in 50, 60, 70 & 80 min.
 107 MCF in 90 min.

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Fluid recovered: 50' mud
 95' slightly oil and gas cut mud
 (1% oil, 30% gas, 69% mud)
 120' gassy oil cut watery mud
 (20% gas, 20% oil, 14% wtr, 46% mud)
 65' gassy mud & wtr cut oil
 (15% gas, 34% oil, 27% wtr, 24% mud)
 Shut in Pressures: 1244-1152
 Initial Flow pressures: 126-94
 Final Flow pressures: 145-112
 Bottom hole Temp. 108 degrees F.
 Chlorides in recovery: 84,000 ppm
 Chlorides in mud system: 4,000 ppm

Results of DST #2 4587-4595
 Times run 45-60-90-120
 Strong blow gas to surface in 6 minutes.
 Ga. 138 MCF in 10 min.
 158 MCF in 20 min.
 124 MCF in 30 min.
 27 MCF in 40 min.
 Second Flow period
 Ga. 27 MCF in 10 min.
 Stabilized @27 MCF for the rest of the second flow
 period.
 Fluid Recovered: 65' Gassy oil
 135' Gassy mud cut oil
 (40% Gas, 28% oil, 12% wtr, 30% mud)
 345' muddy salt water

Shut in pressures: 1080-1081
 Initial Flow Pressures: 90-122
 Final Flow Pressures: 127-231
 Oil Gravity 40 degrees
 Chlorides in recovery 104,000 ppm
 Mud system 4,000 ppm

Release
 NOV 05 2003
 From
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HALLIBURTON

Halliburton Energy Services, Inc.

Wire Transfer Information

Account Number:

ABA Routing Number:

Remit To : P.O. Box 203143, Houston, TX 77216-3143

Invoice Date: September 09, 2002

Invoice Number: 91555533

DIRECT CORRESPONDENCE TO:

P.O. Box 1598
Liberal, KS 67905-1598
US
Tel: (620)624-3879
Fax: (620)624-9745

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Well Name: EAGLE CREEK CORP-CONNOR - 1-18

Ship to: PLAINS, KS 67869

MEADE

Job Date: September 09, 2002

Cust. PO No.: N/A

Payment Terms: Net due in 20 days

Quote No.: 20956932

Sales Order No.: 2028839

Manual Ticket No.:

Shipping Point: LIBERAL Hwy 54 W. Ship Pt.

Rig Name:

Ultimate Destination Country: US

Customer Account No.: 301981

TO:

EAGLE CREEK CORPORATION
107 N. MARKET SUITE 509
WICHITA KS 67202

*Contract for
surveys
pipes ✓*

Contract No.:

Contract from:

Contract to:

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
7521	PSL-CMT CEMENT SURFACE CASING- JP010	1.00	JOB					
1	MILEAGE FROM NEAREST HES BASE/ 000-117 Number of Units	40 1	MI unit		5.03	201.20	136.82-	64.38
2	MILEAGE FOR CEMENTING CREW 000-119 Number of Units	40 1	MI unit		2.96	118.40	80.51-	37.89
16091	CSG PUMPING,0-4 HRS,ZI 001-016 DEPTH FEET/METRES (FT/M)	1.00 1,500	EA FT		2,238.00	2,238.00	1,521.84-	716.16
132	PORTABLE DAS,/DAY/JOB,ZI 045-050 NUMBER OF DAYS	1.00 1	JOB Days		916.00	916.00	622.88-	293.12
74038	PLUG CONTAINER RENTAL-1ST DAY DAYS OR FRACTION (MIN1)	1.00 1	EA Days	733.00		733.00	498.44-	234.56
*100004521	CENTRALIZER ASSY - 8-5/8 CSG X 40806.61048 / CENTRALIZER ASSY - 8-5/8 CSG X 12-1/4 / HOLE - HINGED - W/WELDED STANDARD / BOWS	2.00	EA		96.80	193.60	131.65-	61.95

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CONSERVATION DIVISION
WICHITA, KS

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HALLIBURTON

Halliburton Energy Services, Inc.

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Continuation

SEP 25 2002

Remit To : P.O. Box 203143, Houston, TX 77216-3143

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Invoice Date: September 09, 2002

Invoice Number: 91555533

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
*100003163	PLUG-CMTG-TOP PLASTIC-8-5/8 402.15781 / PLUG - CMTG - TOP PLASTIC - 8-5/8 / 24-49#	1.00	EA		215.60	215.60	146.61-	68.99
*100004702	VlvASSY,INSR FLOAT,8-5/8 8RD, VALVE ASSEMBLY, INSERT FLOAT, 8-5/8 8RD / CSG, 24 LBS/FT	1.00	EA		373.92	373.92	254.27-	119.65
*100013933	FILLUP ASSY - 1.500 ID - 7 IN. 815.19405 / FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8 / INSERT FLOAT VALVE	1.00	EA		60.75	60.75	41.31-	19.44
*100004616	BASKET-CMT-8-5/8 CSG-SLIP-ON-S 806.71460 / BASKET - CEMENT - 8-5/8 CSG - SLIP-ON / - STEEL BOWS - CANVAS	1.00	EA		328.90	328.90	223.65-	105.25
*15079	MIDCON 2 PREMIUM PLUS 504-282	350.00	SK		24.81	8,683.50	5,904.78-	2,778.72
*100005053	CALCIUM CHLORIDE 509-406890.50812 / CALCIUM CHLORIDE - HI TEST PELLET 94- 97% CACL 2 - 80# BAG	13.00	SK		119.47	1,553.11	1,056.11-	497.00
*100012205	PREMIUM PLUS CEMENT 504-050516.00265 / CEMENT - CLASS C - PREMIUM - BULK	150.00	SK		22.10	3,315.00	2,254.20-	1,060.80
*100005049	FLOCELE XXXXXXXX 890.50071 / FLOCELE - 3/8 - 25 LB SACK	107.00	LB		2.72	291.04	197.91-	93.13
76400	MILEAGE,CMTG MTLs DEL/RET PER/ 500-306 / MILEAGE,CMTG MTLs DEL/RET PER/TON MI.MIN NUMBER OF TONS	494.400	MI		1.72	850.37	578.25-	272.12
3965	CEMENT AND ADDITIVES HANDLING 500-207 NUMBER OF EACH	540.00	CF		2.82	1,522.80	1,035.50-	487.30
		1	each					

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HALLIBURTON

Halliburton Energy Services, Inc.

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Remit To : P.O. Box 203143, Houston, TX 77216-3143

Invoice Date: September 09, 2002

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Invoice Number: 91555533

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
	Total					21,595.19	14,684.73	6,910.46
	Sales Tax - State							254.66
	Sales Tax - County							3.75
	Sales Tax - City/Loc							48.05
	INVOICE TOTAL							7,216.92 US Dollars

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CONSERVATION DIVISION
WICHITA, KS

P A I D

9/11/02 CK# 19773

VEN. NO. HALL WELL # 11939-01
 ACCT. # 71140 AMT. 7,216.92
 ACCT. # _____ AMT. _____
 ACCT. # _____ AMT. _____
 ACCT. # _____ AMT. _____

9/11/02
ENTERED

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Payment Terms:

If customer does not have an approved open account with Halliburton, all sums are payable in cash at the time of performance of services or delivery of equipment, products, or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any amount, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

LIBURTON JOB SUMMARY

Central Operations MCL10101 106322	NEW ENTRY Miss Continent/USA	SALES ORDER NUMBER 2028839	TICKET DATE 09/08/02
LIBERAL	H.E.S. EMPLOYEE NAME Danny McLane	BDA / STAT. Ks	COUNTY MEADE
TICKET AMOUNT \$7,216.92	COMPANY EAGLE CREEK CORP KCC	PSL DEPARTMENT Cement	ORIGINAL
WELL LOCATION Meade ks	WELL TYPE Oil	CUSTOMER REP / PHONE BILL CRAIG-PUSHER 620-793-2808	
LEASE NAME CONNOR	Well No. 1-18	DEPARTMENT Cement	SAP BOMB NUMBER 7521
	SEC / TYP / RING 18 - 33S - 29W		HES FACILITY (CLOSEST TO WELL SITE) Liberal Ks

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HES EMP NAME / EMP # (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
McLane, D 106322	8.0			
King, K 105942	8.0			
Martinez, T 258816	8.0			
Archuleta, M 226383	8.0			

HES UNIT #S / (R/T MILES)	R/T MILES	R/T MILES	R/T MILES	R/T MILES
420995	40			
10251401	40			
10244148 10286731	20			
10243558 6612	20			

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	9/8/2002	9/8/2002	9/9/2002	9/9/2002
Time	1630	1830	0015	0130

Tools and Accessories

Type and Size	Qty	Make
Insert 8 5/8	1	H
Float Shoe		
Centralizers 8 5/8	1	O
Top Plug 8 5/8	1	
HEAD 8 5/8	1	W
Limit clamp		
Weld-A		C
Guide Shoe		
Basket 8 5/8	1	O

Well Data

New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing New	24#	8 5/8		KB	1,562	
Liner						
Liner						
Tubing						
Drill Pipe						
Open Hole			12 1/4			Shots/Ft.
Perforations						
Perforations						
Perforations						

Materials

Mud Type	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perpac Balls	Qty.	
Other		
Other		
Other		
Other		

Hours On Location

Date	Hours	Date	Hours
9/8	5.5	9/9	1.0
9/9	2.5		
Total 8.0		Total 1.0	

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 SEP 25 2002

Ordered _____ Hydraulic Horsepower _____
 Treating _____ Average Rates in: BPM _____
 Feet 44 _____ Cement Left in Pipe _____
 Reason _____ Overall _____
 SHOE JOINT

Cement Data

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	360	MIDCON C	Bulk	3% CC - 1/4# FLOCELE	19.60	3.14	11.20
2	150	PREM PLUS C	Bulk	2% CC - 1/4# FLOCELE	6.30	1.34	14.80
3							
4							

Summary

Circulating Displacement	Preflush: BBI	6.00	Type: fresh water
Breakdown MAXIMUM	Load & Bkdn: Gal - BBI		Pad: Bbl - Gal
Lost Returns	Excess /Return BBI		Calc. Disp Bbl
Cmt Rtn#Bbl 30	Calc. TOC		Actual Disp.
Average Frac. Gradient	Treatment: Gal - BBI		Disp: Bbl
Shut In: Instant 5 Min. 15 Min.	Cement Slurry BBI	195.7, 35.7	
	Total Volume BBI	#VALUE!	

Frac Ring #1 _____ Frac Ring #2 _____ Frac Ring #3 _____ Frac Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE

W. C. Craig
 SIGNATURE

NOV 05 2003

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SEP 25 2002

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HALLIBURTON JOB LOG		TICKET # 2028839	TICKET DATE 09/08/02
REGION Central Operations	NWA / COUNTRY Mid Continent/USA	BDA / STATE Ks	COUNTY MEADE
MBU ID / EMPL # MCLI0101 106322	H.E.S. EMPLOYEE NAME Danny McLane	PSL DEPARTMENT Cement	
LOCATION LIBERAL	COMPANY EAGLE CREEK CORP	CUSTOMER REP / PHONE BILL CRAIG-PUSHER 620-793-2808	
TICKET AMOUNT \$7,216.92	WELL TYPE Oil	API/WTI #	
WELL LOCATION Meade ks	DEPARTMENT Cement	JOB PURPOSE CODE Cement Surface Casing	
LEASE NAME CONNOR	Well No. 1-18	HES FACILITY (CLOSEST TO WELL) Liberal Ks	

HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
Mclane, D 106322	8						
King, K 105942	8						
Martinez, T 258816	8						
Archuleta, M 226383	8						

Chart No.	Time	Rate (BPM)	Volume (BBL/GAL)	Rate		Press.(PSI)		Job Description / Remarks
				NZ	CSG	Tbg		
	1630							Called for job
	1820							On location rig still drilling.Do job site assessment
	1830							Bring Halliburton trucks on location and hold safety meeting with drivers
	1835							Set up Halliburton trucks
	1845							Rig through drilling and on bottom circulating hole
	1910							Rig tripping out drill pipe
	2105							Drill pipe out of hole
	2115							Hold safety meeting and rig up casing crew
	2155							Start running 8 5/8 casing and float equipment
	2350							Casing on bottom and hook up plug container
	2353							Start circulating with rig's mud pump
	2355							Got mud returns and rig down casing crew
	0012							Through circulating with rig pump
	0015							Hook up to Halliburton
								Job procedure for 8 5/8 surface
	0017					0/3300		Pressure test lines
	0018	5.5	15.0			0/150		Start fresh water ahead
	0021	5.5	195.7			120		Start lead cement @ 11.2 #
	0057	5.5	35.7			100		Start tail cement @ 14.8 #
	0100							Through mixing cement
	0104							Shut down and release top plug
	0105	5.5	96.5			0/50		Start fresh water displacement
	0111					50/120		Displacement caught cement
	0121	2.0				330/250		Slow down rate
	0129					330/825		Plug landed and pressured up casing
	0130					825/0		Release pressure and float holding
								Circulated 30 Bbls to pit ✓
								Thank you for calling Halliburton
								Danny and Crew

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CONSERVATION DIVISION
WICHITA, KS

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SALES OFFICE:
105 S. Broadway
Suite #420
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(316) 672-1201
(316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

Invoice

Bill to:		1999250	Invoice	Invoice Date	Order	Order Date
EAGLE CREEK CORP 107 N MARKET #509 WICHITA, KS 67202			209046	9/20/02	5094	9/16/02
KCC SEP 25 2002 CONFIDENTIAL			Service Description			
			Cement			
			Lease		Well	
			Connor		1-18	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms	
	Sam Williams	D. Scott	New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	110	\$7.75	\$852.50
C321	CEMENT GEL	LB	379	\$0.25	\$94.75
E107	CEMENT SERVICE CHARGE	SK	110	\$1.50	\$165.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	110	\$3.00	\$330.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	572	\$1.25	\$715.00
R400	CEMENT PUMPER, PLUG & ABANDON (Workover Unit)	EA	1	\$650.00	\$650.00

Sub Total:	\$2,807.25
Discount:	\$701.81
Discount Sub Total:	\$2,105.44
Tax Rate: 6.30%	Taxes: \$0.00
(T) Taxable Item	Total: \$2,105.44

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CONSERVATION DIVISION
WICHITA, KS

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

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INVOICE NO.	Subject to Confirmation			SEP 25 2002	FIELD ORDER	5094	
Date	9-16-02	Lease	Connoco	Well #	1-18	Legal	18-33s-29w
Customer ID		County	Meade	State	KS	Station	Pratt KS
Eagle Creek Corp		Depth	Formation		Shoe Joint		W/A
Casing	8 7/8	Casing Depth	1300	TD	4700	Job Type	PTA New Well
Customer Representative				Treater			
Sam Williams				D Scott			

CHARGE

AFE Number	PO Number
------------	-----------

Materials Received by *Sam Williams*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	110ski	60/40 poz Common	✓			
C321	379 lbi	Cmt Gel	✓			
E107	110ski	Cmt Serv Chg				
					RECEIVED	
					KANSAS CORPORATION COMMISSION	
					SEP 25 2002	
					CONSERVATION DIVISION WICHITA, KS	
E100	1 ea	UNITS 1 way	MILES 110			
E104	572 tm	TONS 1 way	MILES 110			
R400	1 ea	EA. P.T.A.	PUMP CHARGE			
Discounted Price = 2105.44						

Released
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TREATMENT REPORT

SEP 25 2002



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Customer ID	Date				
Eagle Creek Corp	9-16-02				
Lease	Well #				
Connor	7-8				
Field Order #	Station	Casing	Depth	County	State
3094	Pratt KS	8 5/8	1500	Meade	KS
Type Job	Formation	Legal Description			
PTA New Well		18-335-29w			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
8 5/8	4 1/2 D.P.			110ski 60/40 por			1000	
Depth	Depth	From	To	Pre Pad	Max			5 Min.
1500	1590			690 Total Gel	Min			10 Min.
Volume	Volume	From	To	Pad	Avg			15 Min.
	13.8			1.59 #3 13.3 ppg				
Max Press	Max Press	From	To	Frac	HHP Used			Annulus Pressure
	1000							
Well Connection	Annulus Vol.	From	To	Flush	Gas Volume			Total Load
				31.1 Bbl/s 5L				
Plug Depth	Packer Depth	From	To					

Customer Representative	Station Manager	Treater
Sam Williams	Dave Autry	D. Scott
Service Units		
106 35 57 44 72		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1600					On loc w/ Tiki Safety mtg
					1st Plug @ 1590' 50ski
1740	200	15	5		H2O Spacer
1743	200	14.1	5		mix cmf @ 13.3 ppg 50ski
1746	200	5	5		H2O Spacer
1747	200	13.8	5		Balance & Disp Cmf
					2nd Plug @ 620' 25ski
1840	100	15	5		H2O Spacer
1843	100	6.8	5		mix cmf @ 13.3 ppg 25ski
1845	100	5	5		H2O Spacer
1846	100	2.0	5		Balance & Disp
2000		2.8			3rd Plug @ 140' 10ski
2005		4.2			Plug Rathole w/ 15ski
2010		2.8			Plug mouse hole w/ 10ski

RECEIVED KANSAS CORPORATION COMMISSION

RELEASE NOV 05 2003

SEP 25 2002

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CONSERVATION DIVISION WICHITA, KS

Dumped Total 110ski 60/40 por 68 Total Gel

Job Complete Thank You Scotty