

2

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

RECEIVED
STATE CORPORATION COMMISSION
1983
8-31-83
CONSERVATION DIVISION
WICHITA, KANSAS

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7265 EXPIRATION DATE 6/30/84

OPERATOR R. H. SIEGFRIED, INC. API NO. 15-119-20-336-2001

ADDRESS 1924 South Utica, Suite 1120 COUNTY Meade

Tulsa, Oklahoma 74104 FIELD SINGLEY

** CONTACT PERSON William M. Hughes PROD. FORMATION Lansing
PHONE 918-747-3411

PURCHASER Citgo Petroleum Corporation LEASE Burmeister

ADDRESS Box 3758 WELL NO. 1

Tulsa, Oklahoma 74102 WELL LOCATION _____

DRILLING DaMac Drilling, Inc. 660 Ft. from S Line and

CONTRACTOR ADDRESS Box 1164 660 Ft. from E Line of

Great Bend, Kansas the SW (Qtr.) SEC 18 TWP 33S RGE 29 (W).

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 5890' PBD 4675'

RE- SPUD DATE 6/24/83 DATE COMPLETED 7/20/83

ELEV: GR 2697' DF 2700' KB 2701'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 1537' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion Oil. Other completion Dry & Plugged 12/78 NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

William M. Hughes, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

William M. Hughes
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of August, 1983.

MY COMMISSION EXPIRES: 2/16/83

RECEIVED
STATE CORPORATION COMMISSION
AUG 31 1983
CONSERVATION DIVISION
WICHITA, KANSAS
(NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY ~~XXX~~

OPERATOR R. H. SIEGFRIED, INC.

LEASE Burmeister

SEC. 18 TWP. 33S RGE. 29 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p><input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.</p> <p><input type="checkbox"/> Check if samples sent to Geological Survey</p> <p>Re-Entry - Originally well drilled as: George R. Jones #1 Burmeister Plugged 12/28/78</p> <p>Re-entered 6/24/83 Cleaned out to 4750' Ran & cemented 5 1/2" Casing. to 4725'. Completed. Pumping as detailed below. No new open hole logs run. Copy of Gamma/Bond Log enclosed.</p>				

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	1537'	L.W. & Common	800	3% CC
Production	7-7/8"	5 1/2"	14#	4725'	Pozmix	150	10% Salt 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	1/2" Casing Jets	4591' - 4601'

Size	Setting depth	Packer set at
2-3/8 EUE	4572'	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 Gallons MCA	4591' - 4601'
1500 Gallons 15% HCL + 6000 Gallons MOD 202 20% Acid	4591' - 4601'

Date of first production July 20, 1983	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 34.5
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Estimated Production -I.P.	Oil 25 bbls.	Gas TSTM MCF	Water % 75 bbls.	Gas-oil ratio Nil	CFPB
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Disposition of gas (vented, used on lease or sold) Used to pump engine & treater	Perforations 4591 - 4601'
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