

AFFIDAVIT OF COMPLETION FORM

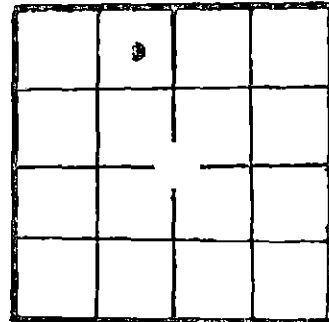
ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Oxford Exploration
 ADDRESS 1550 Denver Club Building
Denver, Colorado 80202
 **CONTACT PERSON Dave Parks
 PHONE (303) 572-3821
 PURCHASER Champlain Petroleum, Inc.
 ADDRESS 5301 Camp Bowie Boulevard
Fort Worth Texas 76107
 DRILLING Dunne-Gardner Petroleum, Inc.
 CONTRACTOR
 ADDRESS Suite 250, 200 West Douglas
Wichita, Kansas 67202

API NO. 15-191-21,353-00-00
 COUNTY Sumner
 FIELD Conway
 PRÓD. FORMATION Kansas City
 LEASE Stuhlsatz
 WELL NO. 20-3
 WELL LOCATION C NE NW
660 Ft. from N Line and
1980 Ft. from W Line of
 the NW¼ SEC. 20 TWP. 30S RGE. 3W

PLUGGING Dunne-Gardner Petroleum, Inc.
 CONTRACTOR
 ADDRESS Suite 250, 200 W. Douglas, Wichita, KS



WELL PLAT
 KCC
 KGS
 MISC
 (Office Use)

TOTAL DEPTH 4340' PBTD _____
 SPUD DATE 11/19/81 DATE COMPLETED 11/30/81
 ELEV: GR 1330 DF _____ KB 1342

DRILLED WITH ~~(WIRELINE)~~ (ROTARY) ~~(PIPE)~~ TOOLS ~~(PIPE)~~ / (Used) casing.
 CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	8-5/8"	8-5/8"	20#	255'	Common	170	3% CaCl, 2% gel
prod. casing	7 7/8"	4-1/2"	10.5#	3459'	Common	25	500 gal mud flush, 500 gal salt flush, 18% salt, 3/4% CFR-2
					50-50 Pozmix	150	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	jet gun	3380-88

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gallons, 15% MCA	3380-88

RECEIVED
 STATE CORPORATION COMMISSION
 FEB 10 1982
 CONSERVATION DIVISION
 Wichita, Kansas

Date of first production <u>January 7, 1982</u>	Producing method (flowing, pumping, gas lift, etc.) <u>pumping</u>	Gravity
RATE OF PRODUCTION PER 24 HOURS Oil <u>60</u> bbls. Gas <u>10</u> MCF Water <u>% none</u> bbls. Gas-oil ratio _____	Disposition of gas (vented, used on lease or sold): Perforations <u>3380-88</u>	

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum _____ Depth 260'

Estimated height of cement behind Surface Pipe cement circulated to top.

DV USED? _____

WELL LOG

Formation Description, Contents, etc.			Top	Bottom	Name	Depth
FROM	TO	DESCRIPTION				
0	850	Sand and shale			Heebner	2644 (-1302)
850	1156	Shale			Stalnaker	2932 (-1590)
1156	1400	Shale and shales			Kansas City	3244 (-1898)
1400	1775	Sand and shale			Stark Shale	3368 (-2026)
1775	2015	Shale and shales			Base KC	3470 (-2128)
2015	2415	Shale			Marmaton	3554 (-2212)
2415	3930	Shale and lime			Cherokee	
3930	3941	Lime			Shale	3654 (-2312)
3941	4340	Lime and shale			Mississippian	3856 (-2514)
4340		Rotary total depth			Kinderhook	4220 (-2878)
					Simpson Sand	4304 (-2962)
					LTD	4338
<p>DST #1 - 3344-3364, good blow, 15-30-45-90, recovered 1648' gas in pipe, 72' heavy oil cut mud, 1st 10' 43% mud, 12% wtr, 45% oil, last 62' 8% mud, 12% wtr, 60% oil, 20% gas, HH 1717-1675, FP 51-32 & 42-32, SIP 768-946</p> <p>DST #2 - 3380-3394, 15-30-45-90, recovered 1370' GIP, 20' heavy oil cut mud, 30% mud, 20% wtr., 42% oil, 8% gas, 62' very heavy oil cut mud, 8% mud, 17% wtr, 70% oil, 5% gas, HH 1687-1684, FP 4131-4141, SIP 1080-1225</p>						

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS,

Donald E. Hunt OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS accountant (FOR) ~~(OF)~~ Dunne-Gardner Petroleum, Inc.

OPERATOR OF THE Stuhlsatz LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 20-3 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 30th DAY OF November, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Donald E. Hunt

SUBSCRIBED AND SWORN BEFORE ME THIS 30th DAY OF November 19 81



Susanne Kelley
NOTARY PUBLIC

COMMISSION EXPIRES: July 16, 1985