

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5922
Name VANMAX EXPLORATION, INC.
Address Landmark Square, Suite 503
City/State/Zip Wichita, Kansas 67202

Purchaser.....

Operator Contact Person C. C. VanBuskirk
Phone 316-262-5646

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist C. C. Van Buskirk
Phone (316) 262-5646

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator Pickerell Drilling Company
Well Name 2 Fink (Fieser)
Comp. Date 6-1-66 Old Total Depth 3680

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

12/30/86 1/5/87 1/5/87
Spud Date Date Reached TD Completion Date
4,590'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 202 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

S API NO. 15-095-01,007-000
County Kingman
approx. SE/4 SW/4 8 30S 5W East West

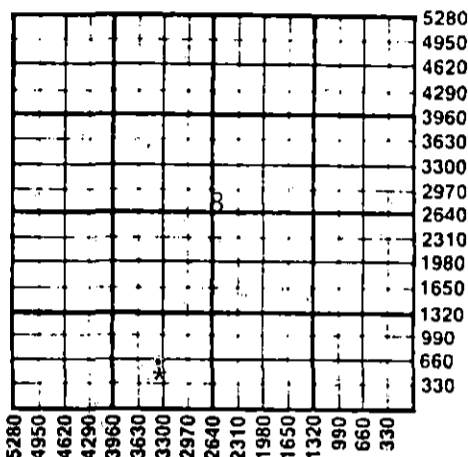
490 Ft North from Southeast Corner of Section
3220 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)
OWWO-DD

Lease Name Fink (Fieser) Well # 2

Field Name Kysor, North

Producing Formation.....

Elevation: Ground 1431 KB 1436
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water 300 Ft North from Southeast Corner
(Stream, pond etc.) 2700 Ft West from Southeast Corner
Sec 8 Twp 30SRge5 East West

Harold Fieser, Norwich, Ks. 67118
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature C. C. VanBuskirk
Title President Date 1-27-87

Subscribed and sworn to before me this 27th day of January 1987

Notary Public V. STARR
Date Commission Expires 10-1-89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

STATE CORPORATION COMMISSION
JAN 28 1987

SIDE TWO

Operator Name VANMAX EXPLORATION, INC. Lease Name Fink Well # 2

Sec. 8 Twp. 30S Rge. 5W East West County Kingman

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Formation Description <input type="checkbox"/> Log <input checked="" type="checkbox"/> Sample
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DST #1 4536' to 4550' Times 30"-45"-60"-90" Recovery: 70' mud Pressures: IHP-2497# IFP-71# to 71# ICIP-331# FFP - 106# to 130# FCIP-718# FHP-2474# Temp 124°	Name Top Bottom Old total depth 3680' Lime & shale 3680' to 4112' Chert, dolomite to 4450' Shale to 4539' Dolomite & sand 4590' New RTD 4590'
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DST#2 4537' to 4552' Times: 60"-45"-30"-90" Recovery: 20' mud Pressures: IHP- 2463# IFP 23#-23# ICIP 1520# FFP 47# to 47# FCIP 1647# FHP 2440# Temp: 124°	New tops: Cherokee 3914' -2478' Mississippian 4112' -2676' Kinderhook 4450' -3014' Viola 4539' -3103' Simpson 4563' -3127' RTD 4590' -3154' D & A
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method					
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFRB			

METHOD OF COMPLETION

Disposition of gas: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perforation <input type="checkbox"/> Other (Specify)	Production Interval <input type="checkbox"/> Dually Completed <input type="checkbox"/> Commingled
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