

Amended ACO-1

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR American Energies Corporation API NO. 15-095-21,242-0000

ADDRESS 575 Fourth Financial Center COUNTY Kingman

Wichita, Kansas 67202 FIELD Wildcat

** CONTACT PERSON Van F. Griffin PROD. FORMATION _____
PHONE (316) 263-5785

PURCHASER _____ LEASE Kimberlin

ADDRESS _____ WELL NO. 1

WELL LOCATION C NE NW

DRILLING J. W. Drilling Co., Inc. _____ Ft. from _____ Line and

CONTRACTOR _____ Ft. from _____ Line of

ADDRESS 200 East First, Suite 500 the NW (Qtr.) SEC 8 TWP ³⁰ NR S RGE 5W.

Wichita, Kansas 67202

PLUGGING J. W. Drilling Co., Inc. _____

CONTRACTOR _____

ADDRESS 200 East First, Suite 500

Wichita, Kansas 67202

TOTAL DEPTH 3825 PBTD _____

SPUD DATE 6-1-82 DATE COMPLETED 6-9-82

ELEV: GR 1473 DF 1475 KB 1478

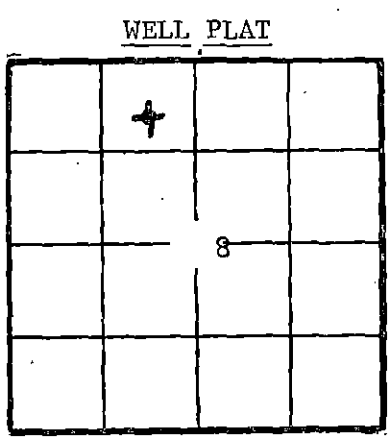
DRILLED WITH ~~CONCRETE~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 8-5/8" @ 245 DV Tool Used? yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



(Office Use Only)
KCC _____
KGS _____
SWD/REP _____
PLG. _____

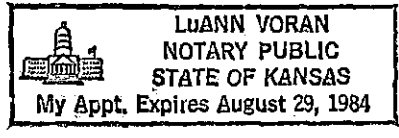
A F F I D A V I T

Van F. Griffin, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Van F. Griffin
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of June, 19 82.



LuAnn Voran
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CONSERVATION DIVISION
JUL 17 1982
Wichita, Kansas
6-17-82

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Soil, sand & Red Bed.....	0	120		
Red Bed.....	120	355		
Red Bed & Shale.....	355	385		
Shale.....	385	1075		
Shale & Shells.....	1075	1425		
Shale & lime.....	1425	3665		
Lime.....	3665	3692		
Lime & shale.....	3692	3825		

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
@3692'. Running DST #2, Dev. 2°			Electric Log	
@3665'. DST #1 3638-65' 30(30)60(60)				
Strong blow thruout. Rec. 2000' GIP.			Heebner	3000 (-1522) -1
65' Sli. O&GCM (5% O, 85% M, 10% W)			Douglas	3090 (-1612) +11
60' HO&GCM (50% O, 20% M, 30% W)			Brn. Lime	3270 (-1792) +12
60' HO&GCWM (30% O, 25% M, 45% W)			Stalnaker	3288 (-1810) +6
60' Sli. O&GCMW (5% O, 40% M, 55% W), 240' GCMW (25% M, 75% W) Chlo.			KC	3544 (-2066) +7
111,000 ppm, IHIP 1960, IFP 86-97, ISIP 1452, FFP 162-226, FSIP 1452, FHP 1982, BHP 122. DST #2 3672-92'			Stark	3680 (-2202) -5
30(30)60(60)", Wk. bl. thruout.			B/KC	3772 (-2294) flat
Recovered 200' SGC water mud w/sli. scum oil. IHP 1939#, FHP 1950#, IFP 54-54#, FFP 108#-129#, ISIP 1398#, FSIP 1431#, Temp. 129°.				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	24#	245	60/40 pos	200	2%gel, 3%cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water %	Gas-oil ratio
	bbls.	bbls.	MCF	bbls.

Disposition of gas (vented, used on lease or sold) Perforations